LIQUID WASTE MANAGEMENT PLAN (LWMP) for the COMOX VALLEY SEWERAGE SYSTEM (CVSS)

Joint Technical Advisory Committee and Public Advisory Committee (TACPAC)

Meeting #6 March 22, 2019

Reviewing and Evaluating the Long List of Conveyance Options



Today's Agenda

- Discussion of process change deal with Conveyance first
- Resulting LWMP schedule change
- Review Long List of conveyance Options
- Review TAC technical evaluation
- Run Options through the evaluation system
- Select the best three options to be the Short List and recommend to CVSC for Detailed Study



Update

- CVSC feedback on Long List
- Process change dealing with Conveyance first
- Komoks First Nation consultation

[Kris]



LWMP Road Map - CVSS Stage 1 & 2

• Conveyance, Treatment, Resource **Long List** Recovery **Options** • Mar 2019 Short List Options -• Mar-June 2019 Conveyance Conveyance • June-2019 Decision • June-Short List Options -Sep Treatment, Resource 2019 Recovery Oct-Nov Reporting 2019 Complete Stage 1& 2



Important Dates

Date	Activity
March 27	CVRD to Consult with the KFN Chief & Council
April 16	CVSC to approve conveyance short listed options
May 29	TAC Meeting 7A (BW Westerly Hotel) Conveyance Short List Studies
May 30	TACPAC Meeting 7 (BW Westerly Hotel) Short List Studies, <i>identify</i> Preferred Conveyance Option
June 5&6	Public Workshops #4 - Conveyance Short List studies, discuss preferred option
June 13	TACPAC 8 – finalize evaluation to recommend Preferred Conveyance Option to CVSC Review Long List studies TMT & RR
July	CVSC to decide on Preferred Conveyance Option
Sep 9	TACPAC 9 reviewing TMT & RR short List studies
Sep 26	TACPAC 10 recommend preferred TMT and RR options to CVSC



Conceptual Studies, Long List Conveyance Options

[WSP]





Options and Review



Methodology

- Key components for each option were developed in the a "shopping list"
- For each item major components were defined at a relative level, notably:
 - Diameter and Length for linear assets
 - Flow and Pressure for pumping assets
- Capital costs were estimated using a Class 'D' framework
- Operating costs were estimated using
 - power (BC Hydro rates)
 - labour
 - asset replacement



Project "Shopping List"

Description				Alignn	nents a	nd Conv	eyance	Conce	ots		
	1A	1B	1C	2A	2B	3A	3B	3C	4A	4B	5
Upgrade Courtenay (Capacity and AM driven)			•								
New Courtenay - Moderate Pressure Increase	•	•		•	•	•	•	•			
New Courtenay - High Pressure Increase									•	•	•
Upgrade Jane (Capacity and AM driven)			•		•			•			
New Jane - Moderate Pressure Increase	•	•		•		•	•		•	•	•
Downgrade Jane	•	•		•		•	•		•	•	•
New In-line Pump Station			•		•						
Forcemain Tunnel through Lazo hill	•					•	•				
Forcemain Tunnel through Comox hill						•					
Gravity Tunnel through Lazo hill								•			
Overland from Comox hill to Lazo hill						•					
Overland Courtenay to Lazo Hill					•		•				
Overland Courtenay to Jane (New or Existing)				•				•			
Overland Jane to Lazo Hill				•				•			
Overland Jane to connect to FM (Long Distance to North)									•	•	•
Overland Lazo Hill to CVWPCC		•	•	•	•						
Overland Forcemain North from Courtenay to CVWPCC									•		•
Overland Gravity North from Courtenay to CVWPCC										•	
Estuary Courtenay to Jane		•									
Estuary Courtenay to Lazo Hill	•		•								
New Courtenay WWTP											•
Jane to forcemain	•	•	•	•		•		•			
Old Jane to New Jane		•					•		•	•	•
Overland Courtenay to CVWPCC (Excl. Tunnel Sections)						•					
Overland Lazo Tunnel to CVWPCC							•	•			
KFN Pump Station and FM to Courtenay									•	•	•
New CFB Pump Station										•	





Economic Benefit

Benefits to local economy

Where will Contractors and Service Providers come from?

Local Sub-contract work for all projects

Smaller projects (Jane PS piping, KFN modifications)

Regional Jane PS upgrades to medium pressure

Courtenay PS asset related upgrades

Provincial Courtenay PS upgrade to medium pressure

National Courtenay PS high pressure upgrades

Overland forcemains

Estuary forcemains

International Tunnels



Economic Benefit

Description	Local				Alig	nments a	nd Conve	yance Con	cepts			
P	Value	1A	1B	1C	2A	2B	3A	3B	3C	4A	4B	5
Upgrade Courtenay (Capacity and AM driven)	4			•								
New Courtenay - Moderate Pressure Increase	3	•	•		•	•	•	•	•			
New Courtenay - High Pressure Increase	2									•	•	•
Upgrade Jane (Capacity and AM driven)	4			•		•			•			
New Jane - Moderate Pressure Increase	4	•	•		•		•	•		•	•	•
Downgrade Jane	4	•	•		•		•	•		•	•	•
New In-line Pump Station	2			•		•						
Forcemain Tunnel through Lazo hill	1	•					•	•				
Forcemain Tunnel through Comox hill	1						•					
Gravity Tunnel through Lazo hill	1								•			
Overland from Comox hill to Lazo hill	4						•					
Overland Courtenay to Lazo Hill	4					•		•				
Overland Courtenay to Jane (New or Existing)	4				•				•			
Overland Jane to Lazo Hill	5				•				•			
Overland Jane to connect to FM (Long Distance to North)	5									•	•	•
Overland Lazo Hill to CVWPCC	4		•	•	•	•						
Overland Forcemain North from Courtenay to CVWPCC	4									•		•
Overland Gravity North from Courtenay to CVWPCC	4										•	
Estuary Courtenay to Jane	2		•									
Estuary Courtenay to Lazo Hill	2	•		•								
New Courtenay WWTP	2											•
Jane to forcemain	5	•	•	•	•		•		•			
Old Jane to New Jane	5		•					•		•	•	•
Overland Courtenay to CVWPCC (Excl. Tunnel Sections)	4						•					
Overland Lazo Tunnel to CVWPCC	4							•	•			
KFN Pump Station and FM to Courtenay	5									•	•	•
New CFB Pump Station	3										•	

5	Local
4	Regional
3	Provincial
2	National
1	Specialty (International)



Environment

- Estuary requires dredging and excavation of an approximately 2.3 km long and 10 m wide trench plus access points
 - Impact ~23,000 m² or 23 ha (60 acres) of foreshore, plus access routes
 - Likely require a soil disposal at sea permit from Environment Canada
 - Likely require an Environmental Assessment submission
 - Likely restoration and compensation
 - Retains failure risks and damage
- Tunnelling will require water control, treatment and disposal (groundwater)
- Overland will require silt control and restoration



Environment

- Energy
 - BC Hydro rate 10.67 tCO_{2e/} GW-hr
- Pipeline Construction
 - Open Excavation ~500 kgCO_{2e}/m
 - Tunnelling ~250 kgCO_{2e}/m
 - Estuary Excavation ~550 kg/CO_{2e}/m

Local Value		Alignments and Conveyance Concepts													
	1A	1A 1B 1C 2A 2B		2B	3A	3B	3C	4A	4B	5					
Power (tCO2e/yr)	28	49	50	47	66	26	28	32	53	60	104				
Construction (tCO2e)	3 353	3 943	3 878	4 400	4 100	3 975	3 885	4 125	6 610	7 860	6 610				
50-Year	4 755	6 397	6 370	6 737	7 410	5 299	5 287	5 722	9 258	10 859	11 829				

Does not include pump station or WWTP construction



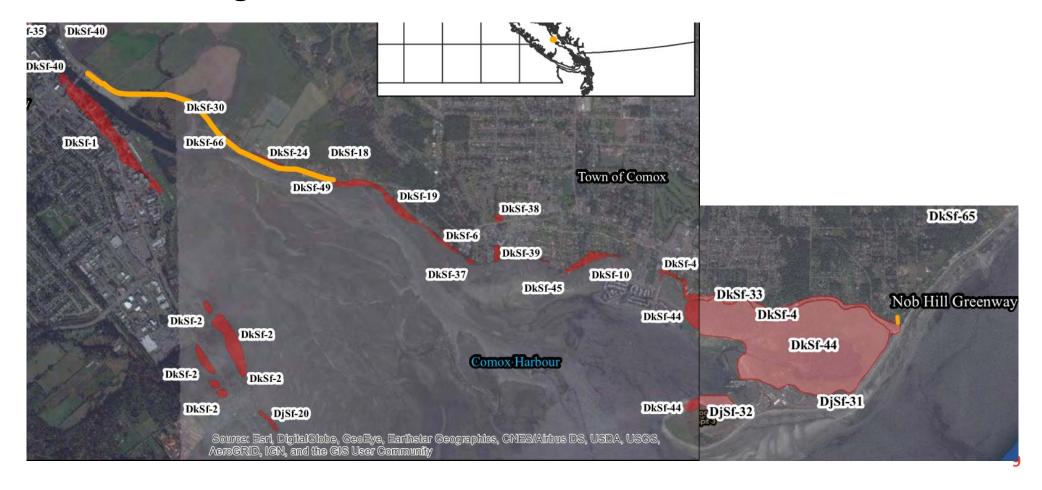
Social

Noise

- Construction of linear work would be around 10 to 20 meters production per day
- Would require multiple work crews
- Allow 6 to 12 months construction
- Terrestrial work can be limited to day-time hours
- Marine work would need consideration for working with tides
- Terrestrial work would require importing of material for pipe bedding
- Pump station noise would be generators (testing and power failure) and utility vehicles



Archaeological





Capital Costs

Description	(Class 'D' Cost 2019\$	Alignments and Conveyance Concepts														
	40	% Contingency	1A	1B	1C	2A	2B	3A	3B	3C	4A	4B	5				
Upgrade Courtenay (Capacity and AM driven)	\$	4 200 000			•												
New Courtenay - Moderate Pressure Increase	\$	10 500 000	•	•		•	•	•	•	•							
New Courtenay - High Pressure Increase	\$	29 400 000									•	•	•				
Upgrade Jane (Capacity and AM driven)	\$	3 150 000			•		•			•							
New Jane - Moderate Pressure Increase	\$	3 850 000	•	•		•		•	•		•	•	•				
Downgrade Jane	\$	2 363 000	•	•		•		•	•		•	•	•				
New In-line Pump Station	\$	12 040 000			•		•										
Forcemain Tunnel through Lazo hill	\$	23 587 000	•					•	•								
Forcemain Tunnel through Comox hill	\$	11 735 000						•									
Gravity Tunnel through Lazo hill	\$	27 801 000								•							
Overland from Comox hill to Lazo hill	\$	10 977 000						•									
Overland Courtenay to Lazo Hill	\$	26 999 000					•		•								
Overland Courtenay to Jane (New or Existing)	\$	16 493 000				•				•							
Overland Jane to Lazo Hill	\$	4 851 000				•				•							
Overland Jane to connect to FM (Long Distance to North)	\$	4 805 000									•	•	•				
Overland Lazo Hill to CVWPCC	\$	5 914 000		•	•	•	•										
Overland Forcemain North from Courtenay to CVWPCC	\$	27 489 000									•		•				
Overland Gravity North from Courtenay to CVWPCC	\$	38 962 000										•					
Estuary Courtenay to Jane	\$	32 728 000		•													
Estuary Courtenay to Lazo Hill	\$	38 133 000	•		•												
New Courtenay WWTP	\$	105 000 000											•				
Jane to forcemain	\$	1 109 000	•	•	•	•		•		•							
Old Jane to New Jane	\$	52 000		•					•		•	•	•				
Overland Courtenay to CVWPCC (Excl. Tunnel Sections)	\$	15 847 000						•									
Overland Lazo Tunnel to CVWPCC	\$	1 617 000							•	•							
KFN Pump Station and FM to Courtenay	\$	616 000									•	•	•				
New CFB Pump Station	\$	3 920 000										•					



Operating Costs

15-yr MFA Rate		3.05%	
15-yr ENR Construction Index	3.02%		
Starting Power Cost		\$ 11.21	\$/kW
Power Rate Increase		5%	
Operating hrs/day		10	hr
Variable Rate		\$ 0.055	\$/kW-hr
Labour Rate		\$ 100 000	
Labour Infl.		3%	

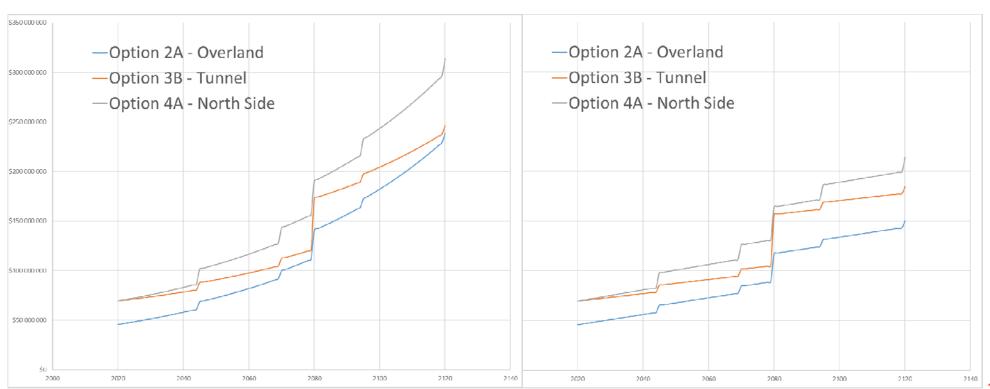
Capital Inv	estments					Manual Input	from "Power A	۱na
Project ID	Description	Capital Cost	Investment	Renewal	Renewal %	Total Power	Labour	
			Year	Frequency		(kW)	hrs/day	
1.B	New Courtenay - Moderate Pressure Increase	\$10 500 000	2020	25	40%	1125	3	
2.D	Downgrade Jane	\$2 362 500	2020	25	40%	25	0	
2.C	New Jane - Moderate Pressure Increase	\$3 850 000	2020	25	40%	425	3	
5.F	Overland Lazo Hill to CVWPCC	\$5 913 600	2020	60	100%	0	0	
6.A	Estuary Courtenay to Jane	\$32 728 080	2020	60	100%	0	0	
8.A	Jane to forcemain	\$1 108 800	\$1 108 800 2020 6		100%	0	0	
8.B	Old Jane to New Jane	\$51 744	2020	60	100%	0	0	
	Total Capital Cost	\$56 514 724						



Operating Costs

5% BC Hydro Rate Increase

3% BC Hydro Rate Increase





Relative Net Present Worth (life cycle)

Total LCC for all Options (\$Million NPV)																		
Ontion ID	Ontions Description	Initial			3	0-Year		50-Year								10	00-Year	
Option ID	Options Description	Capital Co	st	Capital		O&M	Total		Capital		0&M		Total	С	apital	0&M		Total
1A	Estuary With Lazo Hill Tunnel	\$ 79	.5	\$ 86.1	\$	14.9	\$ 100.9	\$	92.7	\$	29.4	\$	122.1	\$	167.4	\$	97.4	\$ 264.8
1B	Estuary with Lazo Hill Overland Route	\$ 56	.5	\$ 63.2	\$	24.3	\$ 87.5	\$	69.8	\$	48.5	\$	118.3	\$	121.9	\$	164.9	\$ 286.8
1C	Estuary with a New In-Line Pump Station	\$ 64	.5	\$ 72.1	\$	25.8	\$ 97.9	\$	79.8	\$	51.1	\$	130.9	\$	139.2	\$	171.1	\$ 310.3
2A	Overland Forcemain	\$ 45	.1	\$ 51.7	\$	23.3	\$ 75.0	\$	58.4	\$	46.4	\$	104.8	\$	99.3	\$	157.4	\$ 256.7
2B	Overland Forcemain with In-Line Pump Station	\$ 58	.6	\$ 68.7	\$	33.1	\$ 101.8	\$	74.7	\$	66.0	\$	140.7	\$	127.1	\$	223.5	\$ 350.6
3A	Tunnel Through Comox Hill and Lazo Hill	\$ 80	.0	\$ 86.6	\$	14.9	\$ 101.5	\$	93.2	\$	29.4	\$	122.6	\$	168.4	\$	97.4	\$ 265.8
3B	Tunnel Through Lazo Hill	\$ 69	.0	\$ 75.6	\$	17.0	\$ 92.6	\$	82.2	\$	33.6	\$	115.8	\$	146.6	\$	112.4	\$ 259.0
3C	Gravity Tunnel From Comox to the CVWPCC	\$ 65	.5	\$ 70.9	\$	16.6	\$ 87.6	\$	76.4	\$	32.9	\$	109.3	\$	138.0	\$	109.9	\$ 247.9
4A	North Side Forcemain Concept	\$ 68	.6	\$ 82.7	\$	26.0	\$ 108.8	\$	96.8	\$	52.1	\$	148.9	\$	157.0	\$	177.4	\$ 334.4
4B	North Side Gravity Concept	\$ 84	.0	\$ 99.9	\$	30.3	\$ 130.2	\$	115.8	\$	60.4	\$	176.2	\$	190.2	\$	204.8	\$ 395.0
5	Decentralized Treatment Concept	\$ 173	.6	\$ 187.7	\$	58.3	\$ 246.0	\$	201.8	\$	114.0	\$	315.8	\$	364.0	\$	371.9	\$ 735.9

Evaluating the Long List Options

- Review the TAC evaluation of technical categories
- Review the evaluation of the financial categories
- TACPAC evaluation of the economic, environmental and social categories
- Discussion
- Settle on the Short List for detailed study



For meeting # 7...

Thursday May 30, 9-3, BW Westerly Hotel

- Review detailed studies of Short List options
- Evaluate
- Take to public



Round Table

[Allison]



Thank You!

