APPENDIX

PHASE 1A/1B
COLLECTION
SYSTEMS MEMO



MEMO

TO: Vince Van Tongeren, Darry Monteith – CVRD

FROM: Michael Levin, P.Eng., Ian Snyman, Sinead McNally P.Eng., Avtar Panesar, EIT –

WSP

SUBJECT: CVRD LWMP CCO16 – South Region LWMP Addendum Scope – Royston,

Kilmarnock and Union Bay Collection Systems R2

DATE: April 24, 2024

BACKGROUND

The Comox Valley Regional District (CVRD) retained WSP Canada Ltd. (WSP) to complete the preliminary design for the Sewer Extension South Liquid Waste Management Plan Addendum. Conceptual designs and reviews of Union Bay, Kilmarnock and the core area of Royston collection systems have already been completed in previous scopes of work.

WSP previously proposed a gravity and Low-Pressure Sewer (LPS) configuration noted in the document entitled "Royston/Union Bay Local Collection System Options & Design Updates" dated February 15, 2021. The current revised design configuration of the Royston Pump Station (PS #1) collection system, Kilmarnock Pump Station (PS #3) and Union Bay Pump Station (PS #6) collection system is based on options provided in that 2021 memo with refinements to decrease costs using a gravity sewer-focused system. The Class C Cost Estimate was completed for the design of the Royston Pump Station, Kilmarnock Pump Station and Union Bay Pump Station Collection systems.

LOCATION DESCRIPTION

The Royston, Kilmarnock and Union Bay Areas are in Electoral Area 'A', also known as the South Region of the CVRD area located about 5 km and 15 km, respectively, as shown in Figure 1. This Electoral area does not have a centralized sewage collection system and uses privately owned onsite septic systems for wastewater management.

As noted by CVRD, the Kilmarnock Pump Station catchment will also facilitate sewer loading from the future K'ómoks First Nation new development west of Highway 19A. The Union Bay Pump Station catchment will also convey future sewage flows from the planned K'ómoks First Nation development located south of Nelson Street. In addition, 25% of the future Union Bay Estates (UBE) development will convey sanitary flows through the catchment towards Union Bay Pump Station. Royston Pump Station does not have any additional development contributions.



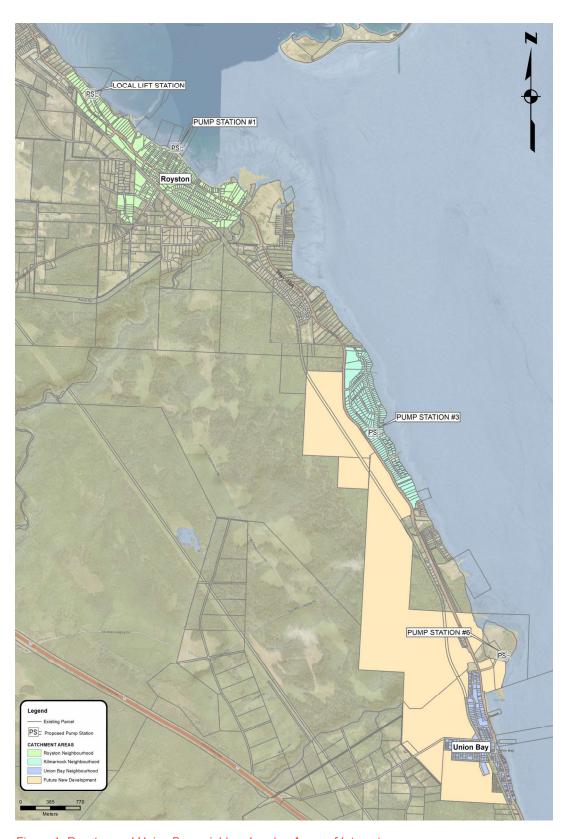


Figure 1: Royston and Union Bay neighbourhoods - Areas of Interest



SANITARY SERVICING REVIEW

The following section summarizes the population and design flow calculations, model, and the sanitary sewer system assessment completed for the study areas.

POPULATION AND DESIGN FLOW SUMMARY

The population and flow projections for the Royston Pump Station, Kilmarnock Pump Station and Union Bay Pump Station catchments were calculated in earlier stages. Design criteria and detailed development can be referred to in the "South Region Service Area Impacts on CVSS Conveyance and Wastewater Infrastructure" dated January 9, 2019. Table 1 summarises the contributing Average Dry Weather Flow (ADWF) and Peak Wet Weather Flow (PWWF) for the projected populations in 2025 and 2070 in the Royston catchment. Similarly, Table 2 summarizes the ADWF and PWWF for the 2025 and 2070 populations for the Kilmarnock catchment. Table 3 outlines the ADWF and PWWF for the 2025 and 2070 populations in the Union Bay catchment.

Table 1: Royston Pump Station Catchment Population, Area and Flow

		Royston PS Catchment
	Population	1,011
2025	Area (ha)	133
	Peaking Factor	3.2
	ADWF (L/s)	2.8
	PDWF (L/s)	9.0
	I&I (L/s)	8.0
	PWWF (L/s)	17.0
	Population	1,266
	Area (ha)	133
	Peaking Factor	3.2
2070	ADWF (L/s)	3.5
	PDWF (L/s)	11.3
	I&I (L/s)	8.0
	PWWF (L/s)	19.2



Table 2: Kilmarnock Pump Station Catchment Population, Area and Flow

		Kilmarnock PS Catchment	Future New Development	Total
	Population	507	40	547
	Area (ha)	65	7.5	72.5
2025	Peaking Factor	3.2	3.2	-
	ADWF (L/s)	1.4	2.1	3.5
	PDWF (L/s)	4.5	6.7	11.2
	I&I (L/s)	3.9	0.4	4.3
	PWWF (L/s)	8.4	7.1	15.5
	Population	634	2309	2943
	Area (ha)	64.6	80.7	145.3
	Peaking Factor	3.2	3.0	-
2070	ADWF (L/s)	1.8	19.2	21.0
	PDWF (L/s)	5.7	57.0	62.7
	I&I (L/s)	3.9	4.8	8.7
	PWWF (L/s)	9.5	61.9	71.4

Table 3: Union Bay Pump Station Catchment Population, Area, and Flow

		Union Bay PS Catchment	Future New Development	Total
	Population	692	85	777
2025	Area (ha)	45.2	82.3	127.5
	Peaking Factor	3.2	6.2	-
	ADWF (L/s)	1.9	0.2	2.1
	PDWF (L/s)	6.15	0.75	6.9
	I&I (L/s)	2.7	5	7.7
	PWWF (L/s)	8.9	5.7	14.6
	Population	866	2750	3,616
	Area (ha)	45.2	118.3	163.5
	Peaking Factor	3.2	6.18	-
2070	ADWF (L/s)	2.4	9.4	11.8
74	PDWF (L/s)	7.7	28.9	36.6
	I&I (L/s)	2.7	7.1	9.8
	PWWF (L/s)	10.4	36	46.4



The following assumptions were used in the flow calculations:

- 240 L/cap/day was used as specified in the 2022 MMCD Design Guidelines for ADWF.
- The peaking factor was calculated using the formula from the 2022 MMCD Design Guidelines of PF = $3.2/P^{0.105}$, where P is the population in thousands rounded to the nearest thousand.
- The inflow and infiltration (I&I) rate for all existing and proposed developments is 0.06
 L/s/ha as specified in the 2014 MMCD Design Guidelines.
- The PWWF was calculated using the formula for design flow from the 2022 MMCD Design Guidelines, where the design flow, Q = population x per capita flow x peaking factor + I&I contribution.

The collection system was designed using the 2070 projected flows for the projected development in the area.

MODELLING

PCSWMM was the modelling software used for the design and analysis of the Royston, Kilmarnock and Union Bay sewer collection systems. The software allows for the optimal design and sizing of the collection system to ensure that the system has the required capacity and meets minimum velocities. LIDAR obtained from Parcel Map BC by DataBC was processed and imported into the software for topography. Other GIS components such as land parcels, road networks, and existing sewers were obtained from CVRD in previous submissions and incorporated into the model.

Using the combination of LIDAR and GIS components, the pipe invert levels were calculated, and manholes were placed according to The Master Municipal Construction Documents (MMCD 2022) requirements. Manholes are located at every change in pipe size and direction, with a maximum spacing of 150 m. A projected ADWF and I&I for each parcel is calculated based on the area using the flows outlined in the section above. Parcel sub-catchments were assigned to the closest upstream manhole. For the Kilmarnock Pump Station, the sanitary loads from the future K'ómoks First Nations development were evenly distributed between three manhole locations shown in Figure 4and Figure 5. For the Union Bay Pump Station, the sanitary loads from the future K'ómoks and UBE development were distributed between the five manhole locations as shown in Figure 6:.

Deficiencies in the initial collection system were reviewed in the model. Several challenges had to be resolved, such as pipe surcharging and velocity requirements.

DESIGN STANDARDS

The proposed pipe depth varies along the length of the sanitary sewers but generally follows the ground profile with a minimum cover of 1m and maximum cover of 4.5 m as required by MMCD (2022). Manholes are provided at every change of pipe size, change in grade and direction with the maximum spacing of 150 m as required by MMCD (2022). Minimum grades of 0.6% are stipulated in the MMCD standards to maintain a minimum velocity of 0.6 m/s. Collection systems are to have a minimum pipe size of 200 mm or 150 mm for upstream sections of a residential sewer where future extension is not possible. The sanitary sewers are designed to be flowing at a maximum capacity of 80%.



SANITARY HYDRAULIC ASSESSMENT

This section outlines the proposed sanitary sewer alignment, low-pressure sewer system, water crossings, highway crossings, and railroad crossings for the Royston Pump Station, Kilmarnock Pump Station and Union Bay Pump Station collection systems.

ROYSTON COLLECTION SYSTEM

The Royston neighborhood is divided into two secondary sections: the western catchment and the eastern catchment, which is illustrated in Figure 2. The eastern catchment is subsequently subdivided into five smaller sub-catchment areas, along with an extension region. The initial stage of the project, Phase 1A, will concentrate on the development of the sewer system for the eastern catchment, commencing with sub-catchment S1-3.

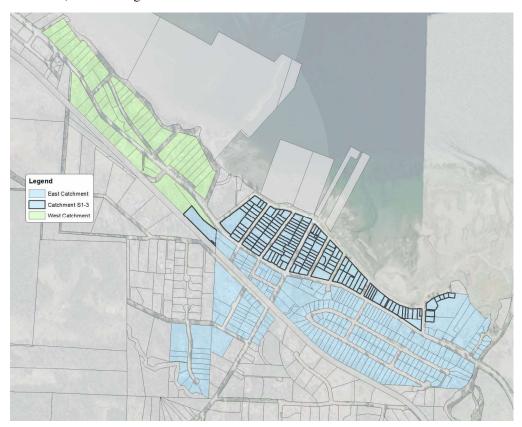


Figure 2: Royston Neighborhood Catchments

ALIGNMENT

The system was initially designed to convey flows from all areas of the Royston sewer catchment to the proposed pump station at Royston Road and Marine Drive. However, the proposed alignment would result in a large amount of construction along the Royston Seaside Trail which made it unfeasible. The system was then split into two secondary catchments with the parcels located west of the Marine Drive and Highway 19A intersection separated from those to the east. Flows from parcels were allocated to upstream manholes fronting the property. In certain cases, such as 3810/3820 Island Hwy W, the parcels were assumed to convey flows through a connection to Marine Drive. Flows from the western sanitary catchment will be conveyed to a small local lift station at the intersection of Haas Road and Thomson Road. Costs for the small lift station were



not included in the cost estimate, as this area is anticipated to be serviced in a future phase. These flows will then be pumped through a new forcemain to the Marine Drive and Highway 19A intersection where it will connect to the eastern collection system. The sanitary flows from the eastern areas will be conveyed as previously planned to the proposed pump station at Royston Road and Marine Drive.

Within the S1-5 sub-area (See Appendix A), parcels along Marine Drive and Carey Place are located in low-lying areas requiring low-pressure forcemains to convey the flows. As a secondary option, these two areas could consider the use of two small lift stations where the parcels would convey flows by gravity to the lift stations before pumping to the gravity trunk sewers.

Although the Royston Pump Station sewer system was able to meet the MMCD capacity requirement of flowing less than or equal to 80% full, the system faced many obstacles related to the minimum velocities requirements. The LIDAR and associated elevation data were confirmed to ensure that they represented the system. The initial system was adjusted to achieve the minimum velocities in the downstream pipes by updating invert elevations to increase pipe slopes and decreasing pipe diameters. After discussions with the CVRD about the challenges, the initial minimum pipe diameter of 150 mm was decreased to 100 mm for the upstream sections of the sewers where the slope could not be increased any further. The decision to use smaller diameter pipes was made to strike a balance between velocity, grading, and depth requirements. Areas with pipe depths greater than 4.5 m were also updated to meet the MMCD requirement for the system.

The updated system design was still affected by velocity deficiencies. As a result, two forcemain connections are suggested in the eastern sanitary catchment to ensure that the downstream sewers maintain self-cleansing velocity. These connections will connect to the Forcemain along Highway 19A. The forcemain connection includes a 100mm tie-in connection to the forcemain with a chamber with actuated valve and flowmeter. The additional flow from the two connections totals 5.5 L/s. In upstream areas of the eastern catchment flushing of the system will be required periodically to prevent the build-up of solids within the sewers. This includes Meredith Drive, Roy Creek Road, Warren Ave, Greig Ave, Hyland Road, and other smaller segments. Similarly in the western sanitary catchment, the minimum self-cleansing velocity is not achieved in the upstream sewers along Highway 19A. Flushing of the system will also be required in these areas. The locations of the forcemain connections are illustrated in Figure 3:.

Pipe sizes for the proposed Royston collection system range between 100 mm at upstream locations and 250 mm at the most downstream pipe as shown in Appendix A. The design would require multiple statutory right of ways (SRWs) along the new sewer alignments and forcemain connections. Areas where these SRWs are expected are presented in Figure 3:. A gravity sewer easement would be required along the Meredith-Laurel Drive link trail. The SRW would be extended further down toward the Island Hwy S between the property lines of 3786 and 3780 Laurel Drive and 4035 and 4041 Island Hwy S. A smaller gravity sewer SRWs would be required along the north side (rear) of 3902 and 3904 Island Hwy S to service the properties. The railway crossings would also require SRWs for the new sewers. The final SRW would exist in the western catchment along Beach Terrace for the proposed low-pressure forcemain and Thomson Road near the local lift station.



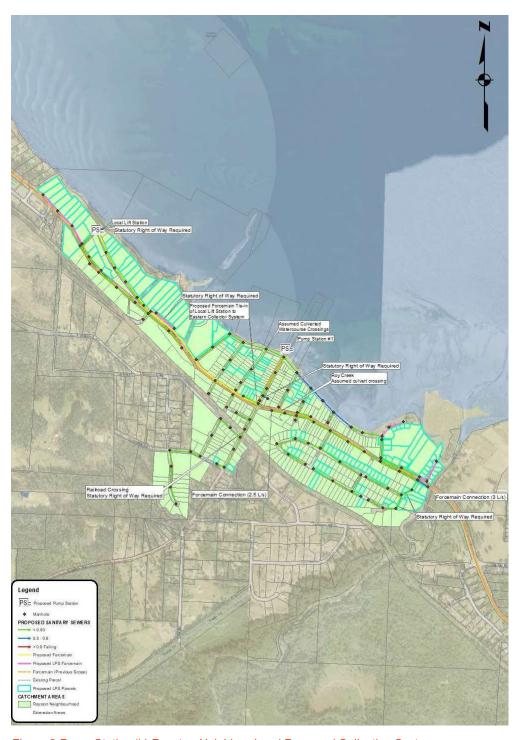


Figure 3:Pump Station #1 Royston Neighbourhood Proposed Collection System

LOW PRESSURE SEWERS (LPS)

A low pressure sewer system will be required in areas unable to be serviced by gravity. Two low pressure forcemains are proposed in the eastern sanitary catchment along the eastern section of Marine Drive and along Carey Place and Hwy 19A. In the western catchment, two separate low



pressure forcemains are proposed along Beach Terrace and another along Island Hwy S (19A) west of Thomson Road. In a Low Pressure Sewer (LPS) system, each connection point uses a grinder pump system to transport the wastewater through the system. These pumps serve individual homes with low horsepower of 1-2 H.P. In the case of some areas, the sewage from each connection is pumped into a low pressure sanitary sewer forcemain along the roadway, in some other areas, sewage from service connections is pumped into a gravity sewer main.

A total of 154 parcels are noted as requiring a grinder pump LPS system as shown in Figure 3:. Of these parcels, 31 would contribute flows to the small local lift station to the west with the remaining 110 parcel located to the east. Parcels were assessed for their relative elevation in relation to the inverts for the proposed sewers. Parcels that are low lying resulting in a service connection that is less than 1m below grade at the property line were denoted as requiring LPS systems.

The ownership model of the sewer infrastructure is defined to be divided at the property line; CVRD is responsible for infrastructure within the SRW up to the property line, while the individual homeowners have the responsibility for infrastructure between the house and the property line. For the grinder pump LPS option, the pump and chamber are owned by each property owner located on private property, and there is no responsibility for CVRD for the sewer infrastructure on the private properties. In addition, homeowners are responsible for the operation and maintenance (O&M) cost of the system on their property, for example pumping electricity cost. Pump costs are not added to the overall cost estimate.

WATER CROSSINGS

The proposed alignment does not cross any open bodies of water. However, Roy Creek crosses the Island Hwy S east of Roland Ave. In addition, two constructed watercourses (ditches) convey flows north along Warren Ave before crossing Marine Drive and terminating at the coastline. The watercourse crossings are identified in Figure 3: and the CVRD iMAP GIS tool. This crossing is assumed to be culverted so trenchless HDD is not required. However, confirmation of the assumed culvert would be required in later design phases.

HIGHWAY 19A CROSSINGS

Highway crossings are required at six locations where the proposed sanitary sewers cross the Island Hwy S. As illustrated in Figure 3:, the crossings are expected at Thomson Road, Comox Logging Road, Ross Ave, Warren Ave, Royston Road, and Hayward Ave. Highway crossings are anticipated to be open cut installations and are costed as such.

RAILROAD CROSSINGS

The existing railroad tracks run southeast to northwest parallel to Livingstone Road. To connect Royston Elementary School and the upstream residential area along Hyland, Royston, and Roy Creek Roads to the system, a railroad crossing is required as presented in Figure 3:. The proposed crossing is located on Royston Road. The railway is currently abandoned, therefore there is the possibility for open cut installation. This will be confirmed in detailed design. For the purpose of the preliminary design, it is considered that trenchless installation methods will be required at the crossing.



KILMARNOCK COLLECTION SYSTEM

ALIGNMENT

During the design development of the collection system, the minimum velocity requirements caused a number of challenges. To achieve the minimum velocity, pipe diameter and slope were reviewed. Reducing the diameter and increasing the slope of the pipe both increases velocity. The minimum pipe diameter of 150mm and increasing the slope did not resolve all the issues. Increasing the slope of the pipes also created very deep pipes for long sections of the collection system. These pipes were also greater than the MMCD maximum depth of 4.5m.

Similar to the Royston collection system, 100mm diameter pipes were designed for the upstream sections of the sewers. The decision to use smaller diameter pipes was made to strike a balance between velocity, grading and depth requirements. To reduce the depth of the downstream sewers and the pump station while maintaining the cleansing velocity, three connections to the proposed 250mm South Royston Forcemain were included. Flushing the system is required periodically to prevent the sewer line from the deposition or settlement of solids within the pipeline. The forcemain connection includes a 100mm tie-in connection to the forcemain with a chamber with actuated valve and flowmeter. The additional flow frow the forcemain connections is 6L/s. In addition to the forcemain connections, the future new development sanitary loads were distributed over three upstream manholes. The location of the forcemain connections and future new development loads are shown in Figure 4 and Figure 5.

Two designs were proposed for the Kilmarnock Pump Station collection system shown in Figure 4, Figure 5 and Appendix A. The two options are similar, the only difference is the alignment at top of Montrose Drive and Inverness Road and the loads assigned.

In Option 1, the Future Development load is applied to the start of the Inverness Road and Arran Road line and the forcemain connection is applied to the upstream manhole on Montrose Drive. In Option 2, the Future Development load is applied to the upstream manhole on Montrose Drive and the forcemain connection is applied to the upstream manhole of the Inverness Road and Arran Road line. Both designs passed the MMCD capacity requirements of flowing 80% full and the minimum velocity of 0.6 m/s to ensure the self-cleaning of the pipelines.

Both options were designed with three forcemain connections and three future new development sanitary loads noted in Figure 4 and Figure 5. Pipe sizes for both options range between 100-375 mm. Both design options require two SRWs for the gravity sewers, forcemain connections, and connections to the Future New Development. Connections and sewers that will potentially require a SRW are noted in Figure 4 and Figure 5. Both alignments require a gravity sewer SRW between Kilmarnock Road and Highway 19A, north of Brolin Road. This connects to the south subcatchments on Hutchinson Frontage Road, south of Dorothy Road. The second SRW for both options is required at Inverness Road and Montrose Drive. The forcemain connection and Future New Development connection require access to Highway 19A through a utility easement.

An option would be to exclude the south subcatchment on Hutchinson Frontage Road from this sewer collection system and keep these properties using private onsite septic tanks. This would exclude a SRW and forcemain connection.



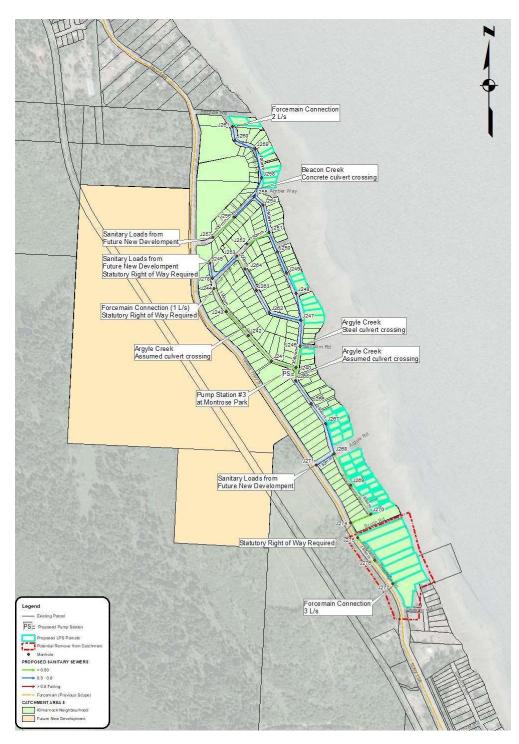


Figure 4: Pump station #3 Kilmarnock Neighbourhood proposed collection system – Option 1



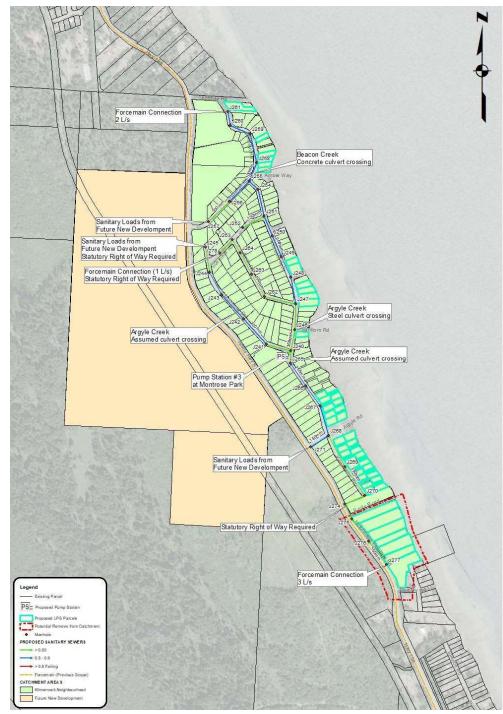


Figure 5: Pump station #3 Kilmarnock Neighbourhood proposed collection system – Option 2



LOW PRESSURE SEWERS (LPS)

A total of 46 parcels are identified as requiring an LPS system in Figure 4 and Figure 5. Parcels that are low lying causing the service connection to be less than 1m can't make use of conventional gravity sewers.

WATER CROSSINGS

The proposed alignment does not go cross any open bodies of water so trenchless with Horizontal Directional Drilling (HDD) is not required. There are two creeks in the area- Argyle Creek and Beacon Creek. The creek crossings are identified in Figure 4 and Figure 5. The CVRD open GIS and Google maps confirms that all creek crossings are culverted so trenchless HDD is not required.

UNION BAY COLLECTION SYSTEM

ALIGNMENT

The Union Bay collection system was designed to convey the required flows to Union Bay Pump Station near the northeast area of the sanitary catchment. Future developments for the UBE and K'ómoks would also contribute inflows into the system. These loads are assumed in the locations identified in Figure 6:. The modelled pipe sizes and slopes are dependant on the assumed flow allocations to the proposed sewers at the modelled locations. Development of the sanitary system also presented challenges relating to the minimum velocity requirements of the sewers. Pipe diameters and slopes were refined to correct the velocity deficiencies that were noted. Sections of the conveyance system were unable to achieve the self cleansing velocity using the 150 mm minimum pipe diameter described in the MMCD design guidelines. Increasing the slope was also not an option due to the large depths already modelled. Similar to the Royston and Kilmarnock collection systems, the pipes were downsized further in upstream sewer areas. A minimum pipe size of 100 mm was instead used in these areas to achieve the minimum cleansing velocities. The southwest residential area was initially designed to provide gravity connections for the parcels. However, this was later adjusted to eliminate the need for SRWs in the rear of properties. The change in alignment decreases the number of sanitary sewers but requires an additional 32 properties to operate LPS systems.

As a maintenance requirement, some upstream sewers will require periodic flushing in cases where they were unable to meet the minimum velocity. This is expected to include sewers along 1st Street, Nelson Street, and the proposed right of way between 3rd Street and 4th Street. The inflows from the serviced properties in these locations are unable to provide the necessary flows to meet the required velocities.

The collection system sewers range in diameter between 100 mm at the upstream sections to 375 mm at the downstream alignments before the pump station as shown in Appendix A. SRWs would also be required in areas where access may be needed for operations and maintenance work. As outlined in Figure 6:, these SRWs include areas connecting to the UBE development near the intersection of Tappin Street and Russell Street and the other connection at the sound end of Tappin Street. This SRW would also extend along the south side of the old Union Bay Elementary school parcel. SRWs would also be required between Tappin Street and Island Hwy S along the



property lines between 5493 and 5489 Island Hwy. As part of the future K'ómoks development in the southeast, an SRW is required near Seymour Street for the connection into the proposed collection system. The design of the residential area along McLeod Road considered that sewers would be re-aligned to be only installed in existing roadways, reducing disruption to private properties and removing the requirement of SRWs along the rear of the properties previously proposed in the conceptual design. This design results in additional properties requiring LPS service connections. The railroad crossing locations would also require SRWs.



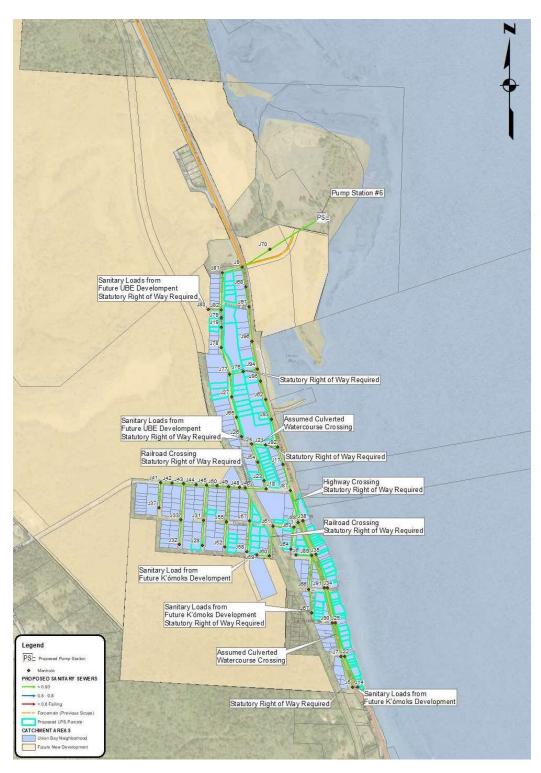


Figure 6: Pump Station #6 Union Bay Neighbourhood Proposed Collection System

LOW PRESSURE SEWERS (LPS)

The Union Bay sanitary system does not require any low pressure forcemains, however some parcels still require a LPS system to convey the wastewater into the gravity sewers. The hybrid gravity LPS system uses individual grinder pumps that serve each home.



A total of 135 parcels are identified as requiring an LPS system in Figure 6:. These parcels exist in low lying areas causing the service connection to be less than 1m below grade which can't make use of conventional gravity sewers. The redesign of the sewer alignment in the McLeod Road area to be only installed in existing roadways, results in an additional 32 properties that require LPS systems rather than discharging flows by gravity towards a SRW at the property's rear. In the preliminary design, the properties on the east side of Horne Street have proposed LPS connections, as shown in Figure 7. In detail design the properties will be reviewed with the potential to have gravity connections into a gravity sewer at the back of these properties.



Figure 7: Horne St Property Connections

WATER CROSSINGS

The proposed Union Bay alignment does not cross any open bodies of water or streams. However, two watercourse crossings are specified by the iMAP GIS. The watercourse crossings are identified in Figure 6: and the CVRD iMAP GIS tool. The watercourse crossing near the intersection of Horne Street and Tappin Street is observed to travel east to west, terminating on the east side of the Island Hwy S. The second watercourse crossing is identified between Lansdowne Street and Lytton Street and is acknowledged as crossing the highway. These crossings are assumed to be culverted so trenchless HDD is not required. In all cases, confirmation of the assumed culverts would be required in later design phases.

HIGHWAY 19A CROSSINGS

Highway crossings are required at two locations where the proposed alignment crosses the Island Hwy S. As shown in Figure 6:, the crossings are expected at Jones Street, and the second located south of McLeod Road. Highway crossings are estimated using open cut as the installation method.



RAILROAD CROSSINGS

Within Union Bay, the southwest residential area is split from the remaining system by the existing railroad tracks running southeast to northwest. To connect the residential area to the system, two railroad crossings are necessary as presented in Figure 6:. The proposed crossings are located on McLeod Road and towards the north end of 2^{nd} Street. The railway is currently abandoned, therefore there is the possibility for open cut installation. This will be confirmed in detailed design. For the purpose of the preliminary design, it is considered that trenchless installation methods will be required at the crossing.

COST ESTIMATE

The Class "C" Cost Estimates of Royston Pump Station and Union Bay Pump Station collection systems are summarized in Table 4. The unit rates used are based on values obtained from WSP's internal cost database containing recent previous sanitary system projects in municipalities across BC. Table 5 details the costs for east sub-catchment S1-3 that's proposed for construction in Phase 1A. The cost estimate of Kilmarnock Pump Station collection system is summarized in Table 6. Refer to Appendix B, C and D for a further breakdown of cost items.

Table 4: Royston Pump Station and Union Bay Pump Station Collection System Cost Estimate Summary

ITEM	DESCRIPTION	PS #1 ROYSTON EAST	PS #1 ROYSTON WEST	PS #6 UNION BAY
1.0	Sanitary Sewer – Gravity and LPS	\$8,389,000	\$2,484,000	\$6,419,000
2.0	Forcemain Connection	\$64,000	-	-
3.0	Highway Crossing	-	-	-
4.0	Railroad Crossing	\$272,000	-	\$593,000
5.0	Site Works	\$2,184,000	\$822,000	\$1,630,000
6.0	General	\$961,000	\$336,000	\$781,000
	Subtotal	\$11,870,000	\$3,642,000	\$9,423,000
	Contingency (30%)	\$3,561,000	\$1,093,000	\$2,827,000
	Engineering (15%)	\$2,315,000	\$710,000	\$1,838,000
	Total	\$17,746,000	\$5,445,000	\$14,088,000

Costs are rounded to the nearest \$1,000. Costs related to SRWs were not included in this estimate.



Table 5: Cost Summary of Royston Pump Station Sub Catchment S1-3

	DESCRIPTION	CATCHMENT S1-3
1.0	Sanitary Sewer – Gravity and LPS	\$3,483,000
2.0	Forcemain Connection	-
3.0	Highway Crossing	-
4.0	Railroad Crossing	-
5.0	Site Works	\$880,000
6.0	General	\$438,000
	Subtotal	\$4,801,000
	Contingency (30%)	\$1,440,000
	Engineering (15%)	\$936,000
	Total	\$7,177,000

Table 6: Kilmarnock Pump Station Collection System Option 1 and 2 Cost Estimate Summary

ITEM	DESCRIPTION	OPTION 1	OPTION 2
1.0	Sanitary Sewer- Gravity & LPS	\$3,455,000	\$3,443,000
2.0	Forcemain Connection	\$223,000	\$223,000
3.0	Site Works	\$954,000	\$949,000
4.0	General	\$420,000	\$420,000
	Subtotal	\$5,052,000	\$5,035,000
	Contingency (30%)	\$1,516,000	\$1,511,000
	Engineering (15%)	\$985,,000	\$982,000
	Total	\$7,553,000	\$7,528,000

Costs are rounded to the nearest \$1,000.

SUMMARY

WSP has undertaken the design of the Royston Pump Station, Kilmarnock Pump Station and Union Bay Pump Station collection systems in the CVRD based on population and sanitary loading calculations determined from previous scopes of work. The design also incorporates



sanitary loads from the future K'ómoks developments around Kilmarnock and future K'ómoks and UBE developments around Union Bay.

The Royston Pump Station collection system is grouped into two sub-catchments towards the east and west. The eastern catchment requires additional forcemain connections totaling 5.5 L/s to maintain a cleansing velocity of 0.6 m/s in the downstream sewers. Whereas the western catchment will require a small lift station at the intersection of Haas Road and Thomson Road to pump the collected flows towards Royston Pump Station. To service this system, a total of five SRWs are proposed within the total catchment area. The SRWs would allow for access and maintenance by the operations team. A low-pressure system is also required as part of the overall system, consisting of 154 connections and five low-pressure forcemains.

The proposed Kilmarnock Pump Station collection system includes the sanitary loads from future K'ómoks developments. Three forcemain connections were designed to maintain a cleansing velocity of 0.6 m/s. In addition, two SWRs are required. There are no railway or water crossings so open cut installation is proposed throughout the whole system.

The proposed Union Bay Pump Station collection system consists entirely of gravity sewers to service the catchment. Flows from the future K'ómoks and UBE developments are allocated to nodes within the model to facilitate the system design. The future K'ómoks and UBE developments contribute inflows of 14.4 and 14.5 L/s, respectively. Multiple SRWs are identified within the catchment that are required for operations and maintenance activities. A total of 135 parcels within the area would also require LPS to pump the sewage into the downstream sewers. There are no water crossings of concern within the catchment, however there are two railroad crossings which require trenchless technologies for installation.

CLOSURE

We trust you will find the preceding report suitable. Please do not hesitate to contact the undersigned should you have any questions.

Yours sincerely,

Prepared by:

Afterwhen

Michael Levin P.Eng.,

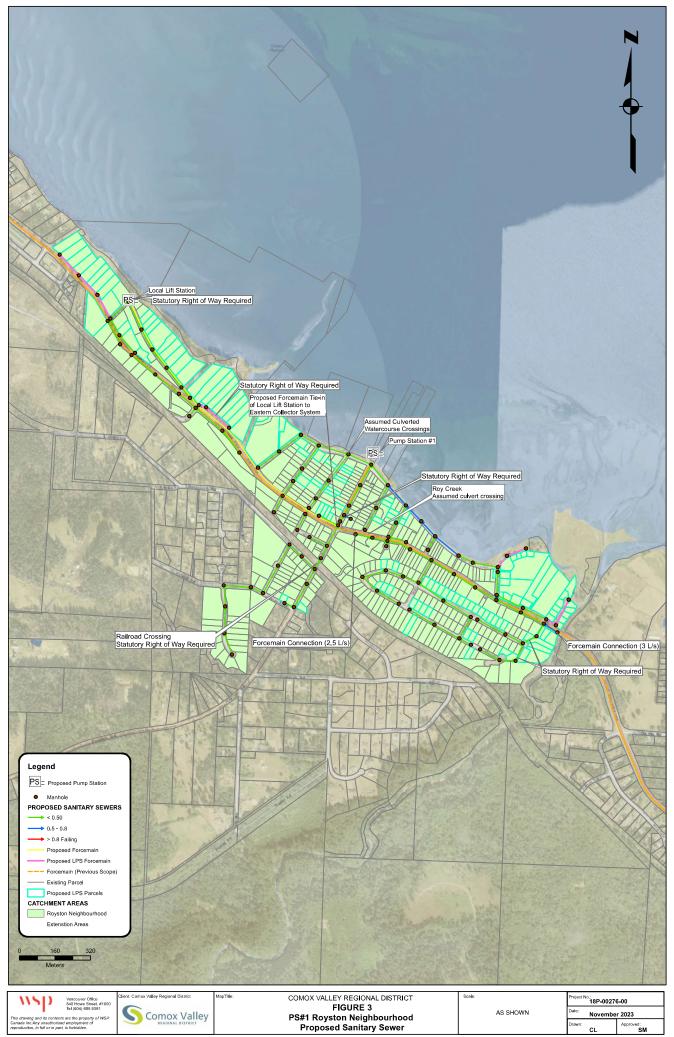
Project Manager

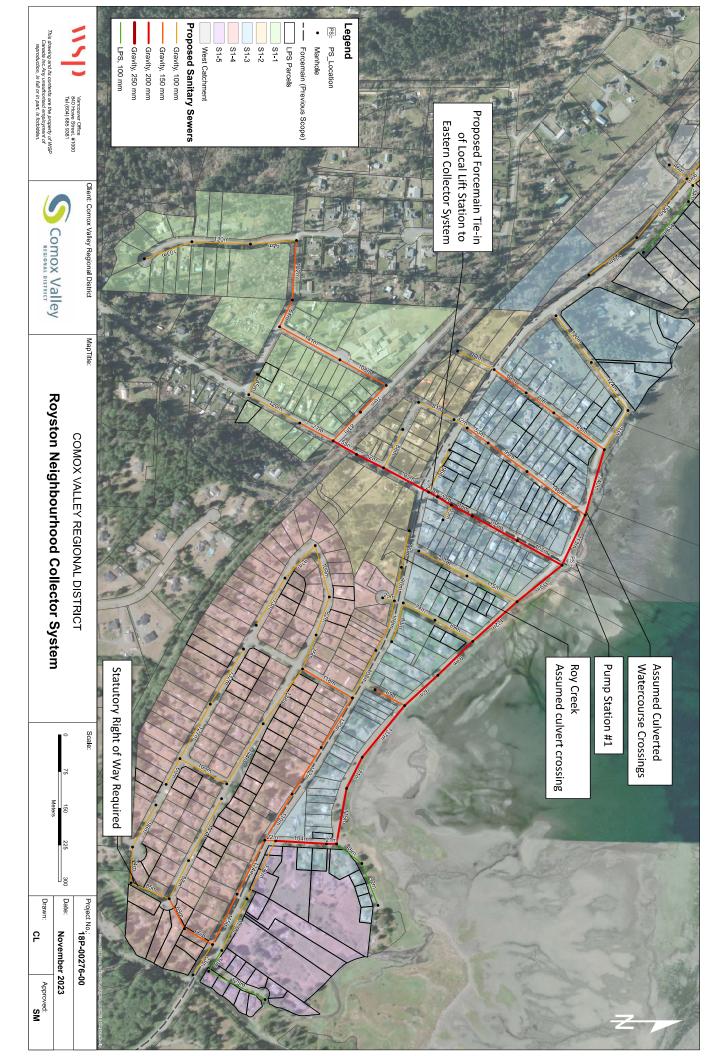
Avtar Panesar, EIT

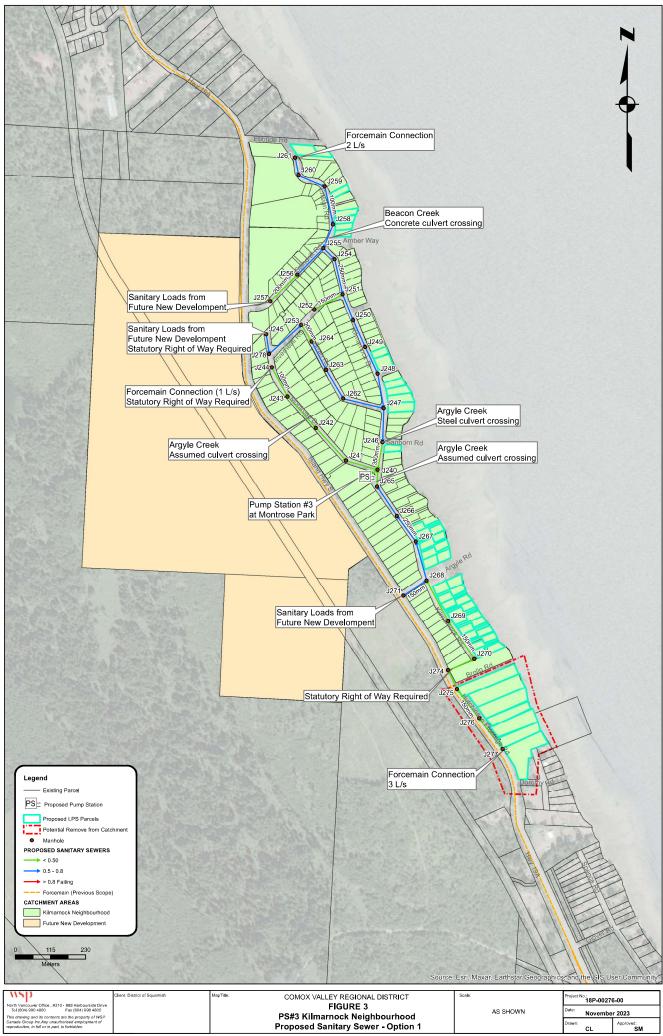
Designer

APPENDIX

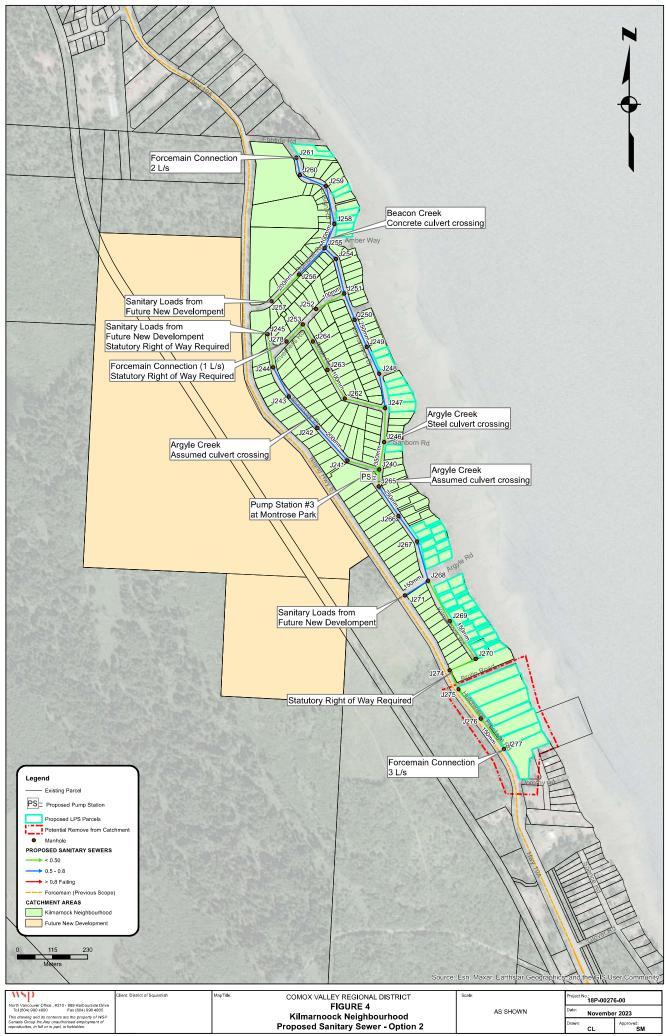
APPENDIX A - FIGURES



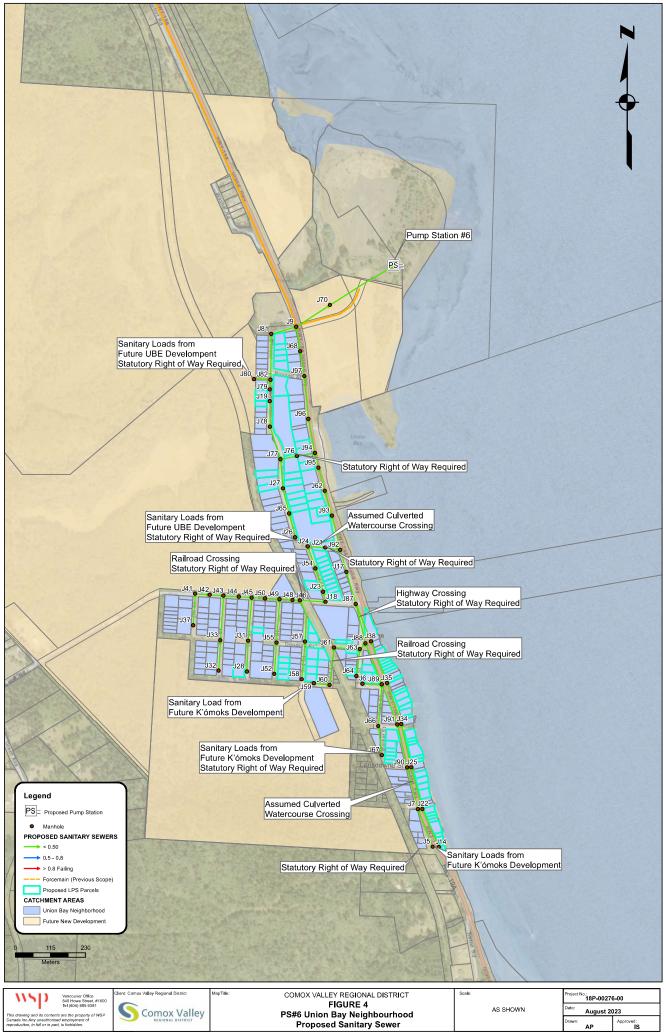


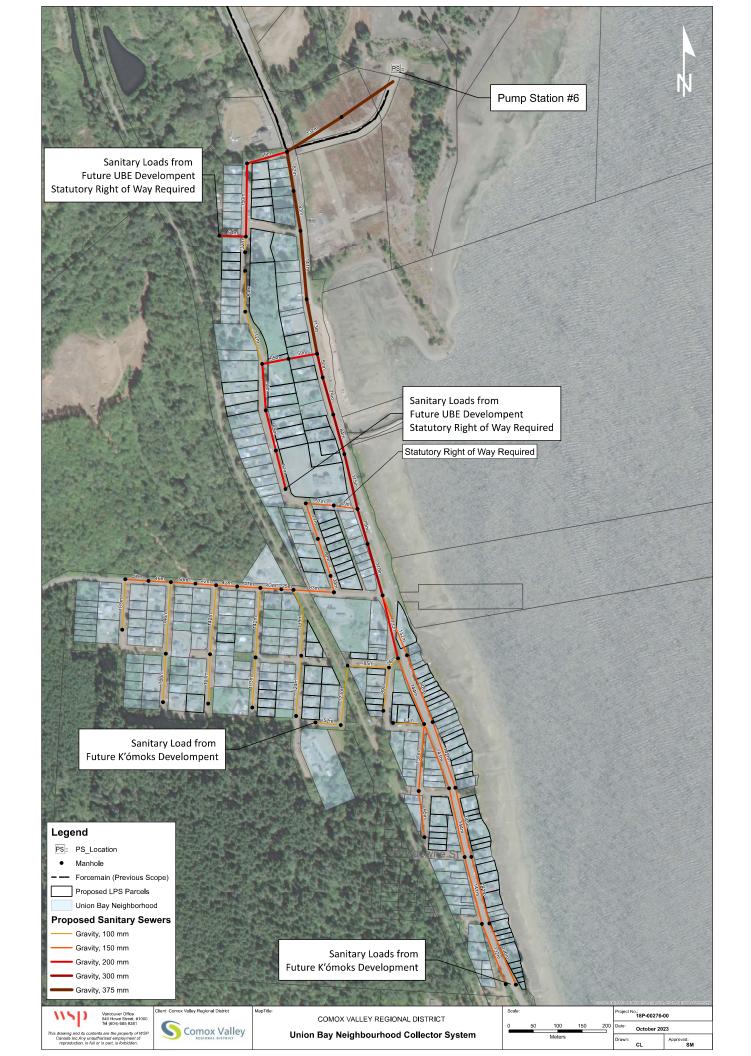


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APPENDIX

APPENDIX B ROYSTON PUMP STATION
COLLECTION SYSTEM
CLASS 'C' COST ESTIMATE



Comox Valley Regional District

South Region Collector System Cost Estimate

Pump Station #1 - Royston Neighbourhood (Eastern Catchment)

Class C Preliminary Design

August 2023

	Class C Freimmary Design				August 2023
Item	Description	Unit	Quantity	Unit Cost	Total
1	Sanitary Sewers				
1.1	Gravity Sewer				
1.1.1	100 mm PVC SDR35	lm	4,110	\$590	\$2,425,000
1.1.2	150 mm PVC SDR35	lm	2,218	\$600	\$1,331,000
1.1.3	200 mm PVC SDR35	lm	1,965	\$630	\$1,238,000
1.1.4	250 mm PVC SDR35	lm	20	\$660	\$13,000
					,
1.2	Low Pressure Forcemain (LPS)				
1.2.1	100 mm HDPE DR17	lm	337	\$550	\$185,000
1.3	Low Pressure Sewer (LPS) - Gravity Connection				
1.3.1	100 mm HDPE DR17	lm	738	\$580	\$428,000
1.4	Low Pressure Sewer (LPS) - LPS Forcemain Connection				
1.4.1	100 mm HDPE DR17	lm	252	\$560	\$141,000
1.5	Service Connection - Gravity				
1.5.1	100 mm PVC SDR35	lm	2,790	\$660	\$1,841,000
	c/w inspection chamber at PL	1111	2,790	\$000	\$1,641,000
1.6	Appurtenances and Tie-Ins				
1.6.1	1050 mm Manhole c/w riser and tie in	each	92	\$8,500	\$782,000
162	Tie-in to PS #1 @ South End of Royston Road	LS	1	\$5.000	\$5,000
1.0.2	Subtotal Item 1	LO	'	ψ5,000	\$8,389,000
2	Forcemain Connection				ψ0,303,000
	100mm Accuated Valve	Each	2	\$15,000	\$30,000
	Flow meter chamber	Each	2	\$10,000	\$20,000
	100x250x250 Tee	Each	2	\$3,000	\$6,000
	100mm HDPE DR17 Forcemain	Im	10	\$800	\$8,000
2.4	Subtotal Item 2	1111	10	\$600	\$64,000
2	Highway Crossing				\$04,000
	Entry / Exit Pit Site + HDD Prep	LS	-	-	
	Entry / Exit Pit Starter Casing Setup / Removal	LS	_	<u>-</u>	_
		LO	-	-	-
3.3	Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull	lm	-	-	-
3.4	Entry / Exit Pit Site Restoration	LS	_	_	_
0.7	Subtotal Item 3	LO			\$0
1	Railroad Crossing				φυ
	Entry / Exit Pit Site + HDD Prep	LS	1	\$130,000	\$130,000
	Entry / Exit Pit Starter Casing Setup / Removal	LS	1	\$130,000	\$130,000
	Pipe Installation Works	_			
4.3	Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull	lm	36	\$1,340	\$48,000
4.4	Entry / Exit Pit Site Restoration	LS	1	\$50,000	\$50,000
	Subtotal Item 4				\$272,000
5	Site Works				
5.1	ROW Acquisition	m ²	2.005	¢10	\$24,000
5.1	Assumed 5m wide ROW	m	2,095	\$10	\$21,000
5.2	Surface Restoration	m ²	43,250	\$50	\$2,163,000
5.2	Rough site grading along alignment, pavement, entire 5m ROW width	111	70,200	Ψου	
	Subtotal Item 5				\$2,184,000
	General				
	Mobilization and demobilization (~3%)	LS	1	\$320,000	\$320,000
	Health and safety (~1%)	LS	1	\$107,000	\$107,000
	Environmental protection plan and monitoring (~1%)	LS	1	\$107,000	\$107,000
6.4	Allowance for water management and bypass pumping	LS	1	\$107,000	\$107,000

6.5	Sediment and Erosion Control (~1%)	LS	1	\$107,000	\$107,000
6.6	Traffic Management (~2%)	LS	1	\$213,000	\$213,000
	Subtotal Item 6				\$961,000
	Subtotal All Items				\$11,870,000
	Contingency (30% of Subtotal)		30%		\$3,561,000
	Engineering (15% of Subtotal + Contingency)		15%		\$2,315,000
	TOTAL				\$17,746,000

Notes:

- 1 This estimate has been produced in advance of design drawings, further design information, and quantities; this estimate is subject to review as new information is available. Quantities that are unavailable at this stage have been captured as LS items based on unit costs for similar recently tendered & estimated work in other municipalities
- 2 Costs exclude archeological investigations, considerations/items such as GST, operational costs, and deviation of existing unknown services or extraordinary conditions
- 3 This estimate has been based on prices in August 2023. Pricing and lead times are subject to change as they currently have shown to be volatile from materials & equipment suppliers within the industry, due to the current market conditions and other global issues
- ⁴ Unit rate for land acquisition along the alingment ROW has been indicatively valued at \$10/m². This rate shall be reviewed and CVRD may advise adjustment to this rate
- ⁵ Sewer unit rates include trench excavation, bedding, backfill. Backfill is assemed as 80% imported and 20% native.
- ⁶ Assumed pipe depth of 2m for gravity sewers



Comox Valley Regional District

South Region Collector System Cost Estimate

Pump Station #1 - Royston Neighbourhood (Western Catchment)

Class C Preliminary Design

August 2023

Item	Description	Unit	Quantity	Unit Cost	Total
1	Sanitary Sewers				
1.1	Gravity Sewer				
1.1.1	100 mm PVC SDR35	lm	1,614	\$590	\$952,000
1.1.2	150 mm PVC SDR35	lm	111	\$600	\$67,000
1.1.3	200 mm PVC SDR35	lm	14	\$630	\$9,000
1.2	Forcemain (Tie in to PS# 1 Eastern Catchment)				
1.2.1	150 mm HDPE DR17	lm	960	\$640	\$614,000
1.3	Low Pressure Forcemain (LPS)				
1.3.1	100 mm HDPE DR17	lm	543	\$600	\$326,000
1.4	Low Pressure Sewer (LPS) - Gravity Connection				
1.4.1	100 mm HDPE DR17	lm	150	\$640	\$96,000
1.5	Low Pressure Sewer (LPS) - LPS Forcemain Connection				
1.5.1	100 mm HDPE DR17	lm	160	\$600	\$96,000
1.6	Service Connection - Gravity				
1.6.1	100 mm PVC SDR35	lm	180	\$640	\$115,000
17	c/w inspection chamber at PL Appurtenances and Tie-Ins				
	1050 mm Manhole				
1.7.1	c/w riser and tie in	each	24	\$8,500	\$204,000
1.7.2	Tie-in Western Lift Station to Eastern Collector System	LS	1	\$5,000	\$5,000
	Subtotal Item 1				\$2,484,000
2	Highway Crossing				
2.1	Entry / Exit Pit Site + HDD Prep	LS	-	-	-
2.2	Entry / Exit Pit Starter Casing Setup / Removal	LS	_	-	-
2.3	Pipe Installation Works	lm	_	_	_
	Pipe pilot noie, ream noie, pipe layout and welding, pipe lurnishing, pipe pili				
2.4	Entry / Exit Pit Site Restoration	LS	-	-	-
2	Subtotal Item 2				\$0
3	Site Works ROW Acquisition				
3.1	Assumed 5m wide ROW	m2	1,120	\$10	\$11,000
	Surface Restoration			\$640 \$8,500 \$5,000	
3.2	Rough site grading along alignment, pavement, entire 5m ROW width	m2	16,210	\$50	\$811,000
	Subtotal Item 3				\$822,000
4	General				, ,
4.1	Mobilization and demobilization (~3%)	LS	1	\$100,000	\$100,000
	Health and safety (~1%)	LS	1	\$34,000	\$34,000
	Environmental protection plan and monitoring (~1%)	LS	1	\$34,000	\$34,000
	Allowance for water management and bypass pumping	LS	1		\$34,000
	Sediment and Erosion Control (~1%)	LS	1		\$34,000
	Traffic Management (~3%)	LS	1		\$100,000
	Subtotal Item 4				\$336,000
	Subtotal All Items				\$3,642,000
	Contingency (30% of Subtotal)		30%		\$1,093,000
	Engineering (15% of Subtotal + Contingency)		15%		\$710,000
	TOTAL				\$5,445,000

Notes:

- 1 This estimate has been produced in advance of design drawings, further design information, and quantities; this estimate is subject to review as new information is available. Quantities that are unavailable at this stage have been captured as LS items based on unit costs for similar recently tendered & estimated work in other municipalities
- 2 Costs exclude archeological investigations, considerations/items such as GST, operational costs, and deviation of existing unknown services or extraordinary conditions
- 3 This estimate has been based on prices in August 2023. Pricing and lead times are subject to change as they currently have shown to be volatile from materials & equipment suppliers within the industry, due to the current market conditions and other global issues
- ⁴ Unit rate for land acquisition along the alingment ROW has been indicatively valued at \$10/m². This rate shall be reviewed and CVRD may advise adjustment to this rate
- ⁵ Sewer unit rates include trench excavation, bedding, backfill. Backfill is assemed as 80% imported and 20% native.
- ⁶ Assumed pipe depth of 2m for gravity sewers



Comox Valley Regional District

South Region Collector System Cost Estimate

Pump Station #1 - Royston Neighbourhood (Eastern Catchment S1-3)

Class C Preliminary Design

August 2023

	Class C Preliminary Design				August 2023
Item	Description	Unit	Quantity	Unit Cost	Total
1	Sanitary Sewers				
	Gravity Sewer				
	100 mm PVC SDR35	lm	971	\$590	\$573,000
	150 mm PVC SDR35	lm	647	\$600	\$388.000
	200 mm PVC SDR35	lm	1,718	\$630	\$1,082,000
	250 mm PVC SDR35	lm	20	\$660	\$13,000
	Low Pressure Forcemain (LPS)	1111	20	ΨΟΟΟ	Ψ10,000
	100 mm HDPE DR17	lm	157	\$600	\$94,000
	Low Pressure Sewer (LPS) - Gravity Connection	1111	107	ΨΟΟΟ	Ψ54,000
	100 mm HDPE DR17	lm	300	\$640	\$180,000
	Low Pressure Sewer (LPS) - LPS Forcemain Connection	1111	300	\$040	\$180,000
	100 mm HDPE DR17	Im	60	\$600	#39 000
		lm	60	\$600	\$38,000
	Service Connection - Gravity 100 mm PVC SDR35				
1.5.1	c/w inspection chamber at PL	lm	1,250	\$640	\$800,000
1.6	Appurtenances and Tie-Ins				
	1050 mm Manhole	F1-	0.7	ΦΩ 500	6045 000
1.6.1	c/w riser and tie in	Each	37	\$8,500	\$315,000
1.6.2	Tie-in to PS #1 @ South End of Royston Road	LS	0	\$5,000	\$0
	Subtotal Item 1				\$3,483,000
2	Forcemain Connection				
2.1	100mm Accuated Valve	Each	-	-	-
2.2	Flow meter chamber	Each	-	-	-
2.3	100x250x250 Tee	Each	-	-	-
2.4	100mm HDPE DR17 Forcemain	lm	-	-	-
	Subtotal Item 2				\$0
3	Highway Crossing				
3.1	Entry / Exit Pit Site + HDD Prep	LS	-	-	-
	Entry / Exit Pit Starter Casing Setup / Removal	LS	_	-	_
	Pipe Installation Works				
3.3	Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull	lm	-	-	-
3.4	Entry / Exit Pit Site Restoration	LS	-	-	-
	Subtotal Item 3				\$0
4	Railroad Crossing				
	Entry / Exit Pit Site + HDD Prep	LS	_	_	_
7./1	Entry / Exit Pit Site + HDD Prep Entry / Exit Pit Starter Casing Setup / Removal	LS LS	-	-	-
	Entry / Exit Pit Starter Casing Setup / Removal	LS	-	-	-
13	· ·		- - -	- - -	- - -
4.3	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works	LS	- - -	- - -	- - -
4.3 4.4	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull	LS Im	- - -	- - -	- - - - \$0
4.3 4.4	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration	LS Im	- - -	- - -	-
4.3 4.4 5	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition	LS Im LS	-	-	- - \$0
4.3 4.4 5	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW	LS Im	- - - - 175	- - - - \$10	-
4.3 4.4 5 5.1	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration	LS Im LS m2	175	\$10	- \$0 \$2,000
4.3 4.4 5 5.1	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width	LS Im LS	-	-	- \$0 \$2,000 \$878,000
4.3 4.4 5 5.1 5.2	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width Subtotal Item 5	LS Im LS m2	175	\$10	\$0 \$2,000
4.3 4.4 5 5.1 5.2	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width	LS Im LS m2	175	\$10	- \$0 \$2,000 \$878,000
4.3 4.4 5 5.1 5.2	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width Subtotal Item 5	LS Im LS m2	175	\$10	- \$0 \$2,000 \$878,000
4.3 4.4 5 5.1 5.2 6 6.1	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width Subtotal Item 5 General	LS Im LS m2 m2	- - 175 17,565	\$10 \$50	\$0 \$2,000 \$878,000 \$880,000
4.3 4.4 5 5.1 5.2 6 6.1 6.2	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width Subtotal Item 5 General Mobilization and demobilization (~3%)	LS Im LS m2 m2 LS	- 175 17,565	\$10 \$50 \$131,000	\$0 \$2,000 \$878,000 \$880,000 \$131,000
4.3 4.4 5 5.1 5.2 6 6.1 6.2 6.3 6.4	Entry / Exit Pit Starter Casing Setup / Removal Pipe Installation Works Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull Entry / Exit Pit Site Restoration Subtotal Item 4 Site Works ROW Acquisition Assumed 5m wide ROW Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width Subtotal Item 5 General Mobilization and demobilization (~3%) Health and safety (~1%)	LS Im LS m2 m2 LS LS LS	175 17,565	\$10 \$50 \$131,000 \$44,000	\$0 \$2,000 \$878,000 \$880,000 \$131,000 \$44,000

6.6 Traffic Management (~3%)	LS	1	\$131,000	\$131,000
Subtotal Item 6				\$438,000
Subtotal All Items				\$4,801,000
Contingency (30% of Subtotal)		30%		\$1,440,000
Engineering (15% of Subtotal + Contingency)		15%		\$936,000
TOTAL				\$7,177,000

Notes:

- 1 This estimate has been produced in advance of design drawings, further design information, and quantities; this estimate is subject to review as new information is available. Quantities that are unavailable at this stage have been captured as LS items based on unit costs for similar recently tendered & estimated work in other municipalities
- 2 Costs exclude archeological investigations, considerations/items such as GST, operational costs, and deviation of existing unknown services or extraordinary conditions
- 3 This estimate has been based on prices in August 2023. Pricing and lead times are subject to change as they currently have shown to be volatile from materials & equipment suppliers within the industry, due to the current market conditions and other global issues
- 4 Unit rate for land acquisition along the alingment ROW has been indicatively valued at \$10/m². This rate shall be reviewed and CVRD may advise adjustment to this rate
- ⁵ Sewer unit rates include trench excavation, bedding, backfill. Backfill is assemed as 80% imported and 20% native.
- ⁶ Assumed pipe depth of 2m for gravity sewers

APPENDIX

APPENDIX C - KILMARNOCK
PUMP STATION COLLECTION
SYSTEM CLASS 'C' COST
ESTIMATE



Comox Valley Regional District

South Region Collector System Cost Estimate Pump Station #3 - Kilmarnock Neighbourhood

Option 1

August 2023

	орион 1				August 2020
Item	Description	Unit	Quantity	Unit Cost	Total
1	Sanitary Sewer- Kilmarnock Neighbourhood				
1.1	Gravity Sewer				
1.1.1	100 mm PVC SDR35	lm	968	\$590	\$571,000
1.1.2	150 mm PVC SDR35	lm	798	\$600	\$479,000
1.1.3	200 mm PVC SDR35	lm	869	\$630	\$547,000
1.1.4	250 mm PVC SDR35	lm	977	\$660	\$645,000
1.1.5	375 mm PVC SDR35	lm	203	\$750	\$152,000
1.2	Low Pressure Sewer (LPS) - Gravity Connection				
1.2.1	50 mm HDPE DR17	lm	230	\$590	\$136,000
1.3	Service Connection - Gravity				
1.3.1	100 mm PVC SDR35 c/w inspection chamber at PL	lm	945	\$640	\$605,000
1.4	Appurtenances and Tie-Ins				
1.4.1	1050 mm Manhole c/w riser and tie in	each	37	\$8,500	\$315,000
1.4.2	Tie-in to PS #3 @ Montrose Park	LS	1	\$5,000	\$5,000
	Subtotal Item 1				\$3,455,000
2	Forcemain Connection				
2.1	100mm Accuated Valve	Each	3	\$15,000	\$45,000
2.2	Flow meter chamber	Each	3	\$10,000	\$30,000
2.3	100x250x250 Tee	Each	3	\$3,000	\$9,000
2.4	100mm HDPE DR17 Forcemain	lm	198	\$700	\$139,000
	Subtotal Item 2				\$223,000
3	Site Works				
3.1	Surface Restoration Rough site grading along alignment, pavement, entire 5m ROW width	m2	19,075	\$50	\$954,000
	Subtotal Item 3				\$954,000
4	General				, , , , , , , , , , , , , , , , , , , ,
4.1	Mobilization and demobilization (~3%)	LS	1	\$139,000	\$139,000
	Health and safety (~1%)	LS	1	\$47,000	\$47,000
	Environmental protection plan and monitoring (~1%)	LS	1	\$47,000	\$47,000
	Allowance for water management and bypass pumping	LS	1	\$47,000	\$47,000
4.5	Sediment and Erosion Control (~1%)	LS	1	\$47,000	\$47,000
	Traffic Management (~2%)	LS	1	\$93,000	\$93,000
	Subtotal Item 4				\$420,000
	Subtotal All Items				\$5,052,000
	Contingency (30% of Subtotal)		30%		\$1,516,000
	Engineering (15% of Subtotal + Contingency)		15%		\$985,000
	TOTAL				\$7,553,000

Notes:

- ¹ Class C cost estimate in 2023 dollars (CAD). Subtotals and totals are rounded to the nearest \$1,000.
- ² Assumed pipe depth of 2m for gravity sewers
- ³ All PVC pipes are rating SDR35
- ⁴ Sewer unit rates include trench excavation, bedding, backfill. Backfill is assemed as 80% imported and 20% native.



Comox Valley Regional District

South Region Collector System Cost Estimate Pump Station #3 - Kilmarnock Neighbourhood

Option 2

August 2023

	Option 2				August 202
ltem	Description	Unit	Quantity	Unit Cost	Total
1	Sanitary Sewer- Kilmarnock Neighbourhood				
1.1	Gravity Sewer				
1.1.1	100 mm PVC SDR35	lm	961	\$590	\$567,000
1.1.2	150 mm PVC SDR35	lm	798	\$600	\$479,000
1.1.3	200 mm PVC SDR35	lm	857	\$630	\$540,000
1.1.4	250 mm PVC SDR35	lm	976	\$660	\$644,000
1.1.5	375 mm PVC SDR35	lm	203	\$750	\$152,000
1.2	Low Pressure Sewer (LPS) - Gravity Connection				
1.2.1	50 mm HDPE DR17	lm	230	\$590	\$136,000
1.3	Service Connection - Gravity				
1.3.1	100 mm PVC SDR35 c/w inspection chamber at PL	lm	945	\$640	\$605,000
1.4	Appurtenances and Tie-Ins				
1.4.1	1050 mm Manhole c/w riser and tie in	each	37	\$8,500	\$315,000
1.4.2	Tie-in to PS #3 @ Montrose Park	LS	1	\$5,000	\$5,000
	Subtotal Item 1				\$3,443,000
2	Forcemain Connection				
2.1	100mm Accuated Valve	Each	3	\$15,000	\$45,000
2.2	Flow meter chamber	Each	3	\$10,000	\$30,000
2.3	100x250x250 Tee	Each	3	\$3,000	\$9,000
2.4	100mm HDPE DR17 Forcemain	lm	198	\$700	\$139,000
	Subtotal Item 2				\$223,000
3	Site Works				
0.4	Surface Restoration	_	10.075	050	#0.40.000
3.1	Rough site grading along alignment, pavement, entire 5m ROW width	m2	18,975	\$50	\$949,000
	Subtotal Item 3				\$949,000
4	General				
4.1	Mobilization and demobilization (~3%)	LS	1	\$139,000	\$139,000
4.2	Health and safety (~1%)	LS	1	\$47,000	\$47,000
4.3	Environmental protection plan and monitoring (~1%)	LS	1	\$47,000	\$47,000
4.4	Allowance for water management and bypass pumping	LS	1	\$47,000	\$47,000
4.5	Sediment and Erosion Control (~1%)	LS	1	\$47,000	\$47,000
4.6	Traffic Management (~3%)	LS	1	\$93,000	\$93,000
	Subtotal Item 4				\$420,000
	Subtotal All Items				\$5,035,000
	Contingency (30% of Subtotal)		30%		\$1,511,000
	Engineering (15% of Subtotal + Contingency)		15%		\$982,000

Notes:

- ¹ Class C cost estimate in 2023 dollars (CAD). Subtotals and totals are rounded to the nearest \$1,000.
- ² Assumed pipe depth of 2m for gravity sewers
- ³ All PVC pipes are rating SDR35
- 4 Sewer unit rates include trench excavation, bedding, backfill. Backfill is assemed as 80% imported and 20% native.

APPENDIX

APPENDIX D - UNION BAY
NEIGHBOURHOOD - CLASS 'C'
COST ESTIMATE



Comox Valley Regional District

South Region Collector System Cost Estimate Pump Station #6 - Union Bay Neighbourhood Class C Preliminary Design

August 2023

	Class C Preliminary Design				August 2023
Item	Description	Unit	Quantity	Unit Cost	Total
1	Sanitary Sewers				
	Gravity Sewer				
	100 mm PVC SDR35	lm	1,767	\$590	\$1,043,000
1.1.2	150 mm PVC SDR35	lm	2,529	\$600	\$1,517,000
	200 mm PVC SDR35	lm	797	\$630	\$502,000
	300 mm PVC SDR35	lm	513	\$710	\$364,000
	375 mm PVC SDR35	lm	826	\$750	\$620,000
	Low Pressure Forcemain (LPS)		523	\$,55	4020,000
	75 mm HDPE DR17	lm	_	_	_
	Low Pressure Sewer (LPS) - Gravity Connection	1111			
	100 mm HDPE DR17	lm	1,242	\$580	\$720,000
	Service Connection - Gravity	1111	1,242	\$360	\$720,000
	100 mm PVC SDR35				
1.3.1	c/w inspection chamber at PL	lm	1,647	\$660	\$1,087,000
1.4	Appurtenances and Tie-Ins				
	1050 mm Manhole		00	#0.500	ΦΕC4 000
1.4.1	c/w riser and tie in	each	66	\$8,500	\$561,000
1.4.2	Tie-in to PS #6 @ East End of Jones Street	LS	1	\$5,000	\$5,000
	LPS - Lift Station and Septic Tank				
	Subtotal Item 1				\$6,419,000
2	Highway Crossing				
2.1	Entry / Exit Pit Site + HDD Prep	LS	-	-	-
	Entry / Exit Pit Starter Casing Setup / Removal	LS	_	-	-
	Pipe Installation Works	1			
	Pipe pilot hole, ream hole, pipe layout and welding, pipe furnishing, pipe pull	lm	-	-	_
2.4	Entry / Exit Pit Site Restoration	LS	-	-	-
	Subtotal Item 2				\$0
3	Railroad Crossing				
3.1	Entry / Exit Pit Site + HDD Prep	LS	2	\$130,000	\$260,000
3.2	Entry / Exit Pit Starter Casing Setup / Removal	LS	2	\$44,000	\$88,000
2.2	Pipe Installation Works	lm	108	\$1,340	\$145,000
	Pipe pilot noie, ream noie, pipe layout and welding, pipe furnishing, pipe puli	""	100		· '
3.4	Entry / Exit Pit Site Restoration	LS	2	\$50,000	\$100,000
	Subtotal Item 3				\$593,000
4	Site Works				
4.1	ROW Acquisition	m2	2,155	\$10	\$22,000
	Assumed 5m wide ROW	1112	2,100	J \$10	Ψ22,000
4.2	Surface Restoration	m2	32,160	\$50	\$1,608,000
1.2	Rough site grading along alignment, pavement, entire 5m ROW width	2	02,100	Ψ00	
	Subtotal Item 4				\$1,630,000
	General				
	Mobilization and demobilization (~3%)	LS	1	\$260,000	\$260,000
	Health and safety (~1%)	LS	1	\$87,000	\$87,000
5.3	Environmental protection plan and monitoring (~1%)	LS	1	\$87,000	\$87,000
5.4	Allowance for water management and bypass pumping	LS	1	\$87,000	\$87,000
5.5	Sediment and Erosion Control (~1%)	LS	1	\$87,000	\$87,000
	Traffic Management (~3%)	LS	1	\$173,000	\$173,000
	Subtotal Item 5				\$781,000
	Subtotal All Items				\$9,423,000
	Contingency (30% of Subtotal)		30%		\$2,827,000
	Engineering (15% of Subtotal + Contingency)		15%	1	\$1,838,000
	TOTAL		1370		\$14,088,000
	TOTAL				Ψ 1-7,000,000

Notes:

- 1 This estimate has been produced in advance of design drawings, further design information, and quantities; this estimate is subject to review as new information is available. Quantities that are unavailable at this stage have been captured as LS items based on unit costs for similar recently tendered & estimated work in other municipalities
- ² Costs exclude archeological investigations, considerations/items such as GST, operational costs, and deviation of existing unknown services or extraordinary conditions
- 3 This estimate has been based on prices in August 2023. Pricing and lead times are subject to change as they currently have shown to be volatile from materials & equipment suppliers within the industry, due to the current market conditions and other global issues
- ⁴ Unit rate for land acquisition along the alingment ROW has been indicatively valued at \$10/m². This rate shall be reviewed and CVRD may advise adjustment to this rate
- ⁵ Sewer unit rates include trench excavation, bedding, backfill. Backfill is assemed as 80% imported and 20% native.
- 6 Assumed pipe depth of 2m for gravity sewers

APPENDIX

ROYSTON PUMP
STATION FLOOD
MITIGATION REPORT

COMOX VALLEY REGIONAL DISTRICT REPORT NUMBER: 18P-00276-00

FLOOD MITIGATION OPTIONS FOR THE ROYSTON PUMP STATION

MAY 04, 2023



IMAGE SOURCE: HTTPS://WWW.COMOXVALLEYRD.CA/SEWEREXTENSION





FLOOD MITIGATION OPTIONS FOR THE ROYSTON PUMP STATION

COMOX VALLEY REGIONAL DISTRICT

FINAL R4.0

PROJECT NO.: 18P-00276-00 DATE: MAY 04, 2023

WSP SUITE 1000 840 HOWE STREET VANCOUVER, BC V6Z 2M1

WSP.COM



May 04, 2023

Comox Valley Regional District 600 Comox Road Courtenay, BC V9N 3P6

Attention: Vince Van Tongeren

Dear Sir:

Subject: CVRD LWMP CCO #17 Task 13 - Flood Mitigation Options for the Royston

Pump Station - FINAL

WSP Canada Inc. is pleased to submit our report outlining the Flood Mitigations Options for Royston Pump Station.

The Flood Risk Report outlines five options for flood mitigation. The options include flood resilience of the pump station at the current location, relocation of the pump station above the flood level with a small local pump station or LPS and the construction of the Regional Pump Station.

Please do not hesitate to contact the undersigned to discuss any questions or comments you may have regarding this report.

Yours truly,

Michael Levin, P.Eng., PMP Project Manager

HS/ab

WSP ref.: 18P-00276-00

REVISION HISTORY

FIRST ISSUE

March 1, 2023	DRAFT		
Prepared by	Reviewed by	Approved By	
Hala Samour	lan Snyman	Michael Levin	
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REVISION 1			
April 26, 2023	DRAFT R2.0		
Prepared by	Reviewed by	Approved By	
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REVISION 2		·	
May 2, 2023	Draft R3.0		
Prepared by	Reviewed by	Approved By	
Sinead McNally	Ian Snyman	Michael Levin	
REVISION 3			
May 4, 2023	Final R4.0		
Prepared by	Reviewed by	Approved By	
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May 4, 2023

May 4, 2023

May 4, 2023

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APPROVED BY

May 4, 2023

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1 BACKGROUND

This technical report provides details on the investigation undertaken to review the location of Royston pump station located within the coastal flood zone. The current proposed location of the Royston pump station (PS#1) is situated within the coastal flood zone, with a flood level approximately 1.5-2 m above existing ground level.

The following five options will be discussed to provide the Comox Valley Regional District (CVRD) with more insight of the possible options for flood mitigation.

- Option 1: Various methods to improve the resilience of the pump station to flooding at the current proposed position.
- Option 2: Investigate the option to construct the Regional Pump Station and keep PS#1 as small as possible to minimize the flooding risks as the proposed location is at the intersection of Marine Drive and Royston Road (high level review only).
- Option 3: Investigate the relocation of the electrical equipment and MCC to above the flood level.
- Option 4: Investigate the relocation of the PS#1 to above the flood level. Using a small manhole-type pump station at the current proposed location to convey the sewage of the low-lying areas to the new PS#1 location.
- Option 5: Investigate if a Low Pressure Sewer (LPS) System can pump the domestic sewage from each property to the newly proposed PS#1 location.

Option 4 and 5 have been reviewed and removed from further consideration.

1.1 LIMITATIONS

This technical report does not include a climate lens assessment or climate resiliency analysis. The work focuses on flood mitigation measures and options that will eventually inform the more detailed climate change analyses.

2 OPTION SELECTION

2.1 OPTION 1 – IMPROVE THE RESILIENCE OF THE PUMP STATION TO FLOODING

2.1.1 INTRODUCTION

This option will review the methods undertaken to improve the flood resilience of the pump station at the existing proposed location within the coastal flood zone. The options presented in this section applies the principles outline in the Guide for Design of Flood- resistant Buildings published by the NRC.

2.1.2 FLOOD MITIGATION OPTIONS

As per information provided on the Comox Valley Regional District Coastal Flood Mapping portal, coastal flood levels have been calculated using the "Probabilistic Method" in accordance with the provincial guidelines. The flood levels are based on a storm event (wind and wave) with an annual exceedance probability of 0.5% occurring simultaneously with a still water level of the same probability. The coastal flood levels include astronomical tides, storm surge, wave effects, allowances for ground subsidence or uplift and a freeboard allowance of 0.6 m. The level has been provided by the CVRD as part of a previous investigation.

To mitigate flood risk to the proposed location of PS#1 at Royston Road and Marine Drive, the following changes have been undertaken to the design:

- A building to enclose the mechanical and electrical equipment with auxiliary facilities such as a loading area and washroom facilities on the ground level and locating the electrical equipment on the second storey, above the flood levels. The wet well of the pump station will remain outside of the building.
- The odour control unit will be located in a sump on the ground level that will prevent flooding. The odour control unit can be accessed via the stairs.
- The electrical supply equipment will be located at a different location above the flood line, this will include the generator and the transformer.

2.1.3 PROCESS FLOW DIAGRAM (PFD)

The PFD shown in **Figure 1** is taken from the work previously done for Phase 1A. It includes the two pump stations, PS#1 (Royston) and PS#6 (Union Bay) and two forcemains.

A 250 mm HDPE forcemain will convey 34 L/s from PS#6 to PS#1. This flow corresponds to a population equivalent of 2722 persons and an equivalent dwelling unit number of 1296.

48 L/s will be conveyed from PS#1 to the Courtenay River Siphon through a 250 mm HDPE between PS#1 and Highway 19A, and then increasing to a 300 mm HDPE forcemain from the highway to the siphon to accommodate future developments. The additional 14 L/s conveyed by PS#1 corresponds to a population equivalent of 675 persons and 321 dwelling units as part of the Royston Collection area.

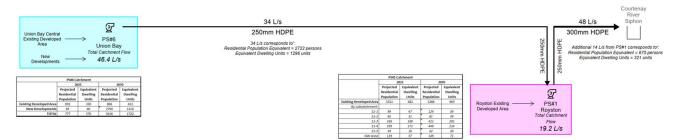


Figure 1: PFD - Option 1

PS#1 is sized to convey a minimum flow of 48 L/s and maximum flow of 72 L/s to the Courtenay River Siphon. Once the Regional Pump Station is constructed, PS#1 will only pump the required 28 L/s from PS#1 and PS#2 catchments to the Regional Pump Station. The pump station will have a duty/standby configuration.

2.1.4 CONCEPTUAL P&ID

The conceptual Piping and Instrumentation Diagram (P&ID) is shown Figure 2.

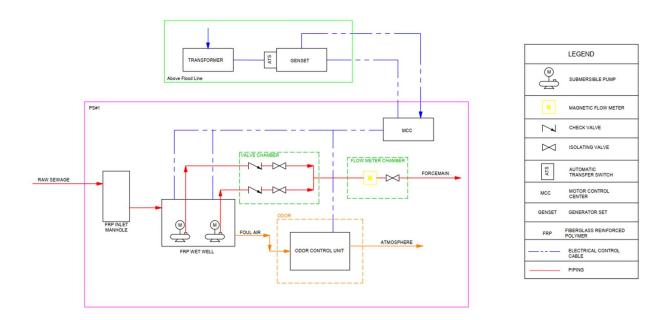


Figure 2: PS#1 Conceptual P&ID

The main components of the P&ID are the following:

- Duty standby pumps
- Non return valves
- Isolation valves
- Flow meter
- Odour control unit
- Generator

- Motor Control Centre
- Transformer

The pump station will be controlled with an level sensor in the wet well and including back up level floats. During the expected low flow period, the operational level in the wet well will be reduced to ensure minimum retention time in the wet well. There will be space available for dual isolation. This option has the same functionality of the previously proposed PS#1 outlined in the Basis of Design Report, however the source of power is different. To mitigate the flood risk at the pump station location, the transformer and generator will be located approximately 200m from the pump station ensuring that it is outside of the flood zone.

2.1.5 PROPOSED PUMP STATION LAYOUT

The pump station will consist of a Fibre Reinforced Plastic (FRP) feeding manhole, as shown in **Figure 3** and **Figure 4**, for the collection of flow from the catchment areas as well as the forcemain from PS#6. This configuration also provides the possibility of constructing an additional manhole pump station in the future if this should be required, without the need to isolate PS#1. The pump station will have an FRP wet well and submersible pumps with quick release couplings. This arrangement removes the need for manual removal of the pumps when required for maintenance. The preferred pumps used by operation staff are Flygt pumps series N3000.

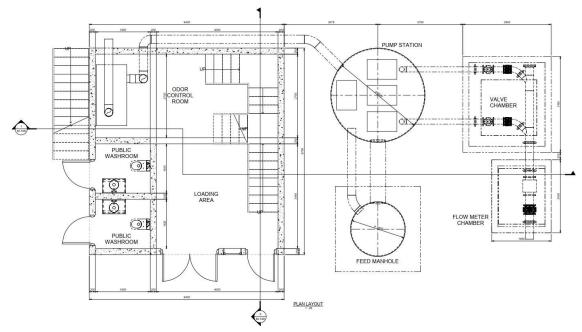


Figure 3: Option 1 Plan

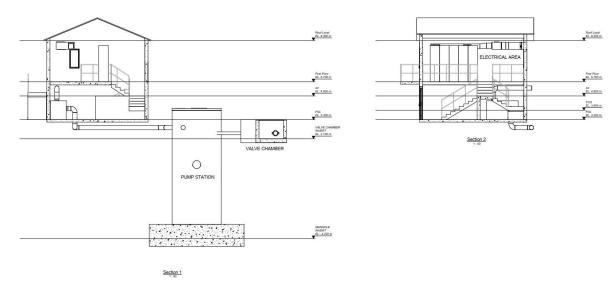


Figure 4: PS#1 Option 1 section through

The pump station will have all the functionality as previous requested by the CVRD. The wet well, valve chamber and the inlet manhole will have a bolted down lid. This will not allow any flood water into the chambers/wells. The new proposed building would include public washrooms. The building will also contain the odour control unit in a secure sump area. The Motor Control Centre (MCC) will be relocated to the second floor to ensure that it will be above the flood level and would be able to operate continuously, even if the surrounding area is flooded.

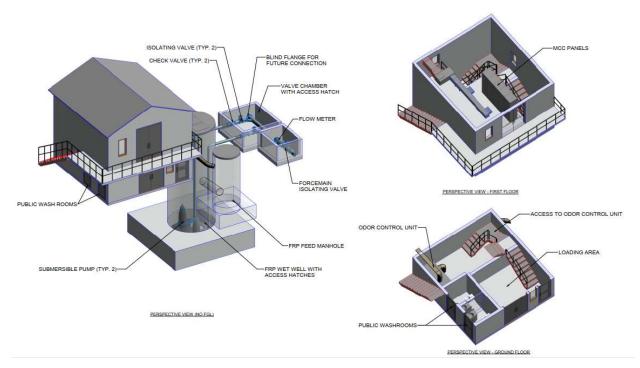


Figure 5: PS#1 Option 1- Flood Risk Resilient Configuration

Each pump outlet pipe will have a non-return valve to prevent backflow to the pumps and an isolation valve for maintenance purposes. The valve chamber will have a separate hatch access from the wet well. The configuration of the pump station is shown in **Figure 5** above. The pumps will be removed by a crane truck (or other suitable mobile rig) in lieu of an overhead gantry to limit the visual impact of the pump station on local residents.

The power supply from BC Hydro will be above the flood level. This transformer and generator will be above the flood level as discuss previously; however, it will ensure uninterrupted power supply to the pump station. The generator will include an automatic transfer switch (ats). This will ensure that in the event of a power failure, the generator will start automatically. This will also save the cost of laying two incoming cables to the MCC and generator.

2.1.6 COSTING

A cost estimate has been completed for Option 1 and the summary is outlined in Table 1.

Table 1: Option 1 Cost Estimate

Item	Description	Cost
1	Pump Station	
1.1	Earthworks and Site Works	\$120,000
1.2	Building	\$645,000
1.3	Mechanical	\$737,000
1.4	Electrical	\$610,000
	Subtotal Item 1	\$2,112,000
2	General	\$370,000
	Subtotal Item 2	\$370,000
	Subtotal All Items	\$2,482,000
	Contingency (40% of Subtotal)	\$993,000
	Engineering (15% of Subtotal + Contingency)	\$521,000
	TOTAL	\$3,996,000

2.2 OPTION 2 - REGIONAL PUMP STATION

2.2.1 INTRODUCTION

This high-level option investigates the replacement of the PS#1 with the Regional Pump Station, suggested in Phase 1A, with the introduction of a smaller manhole-type pump station (Local PS#1) at the original proposed location (within the coastal flood zone) to pump the low-lying areas to the new regional location. The position of the Regional Pump Station that has been evaluated for this comparative analysis of options is close to highway 19A. Alternative locations may be considered if this option is advanced for further review. The main impact of the

alternative location of the proposed Regional Pump Station is the increase in the cost of the cable due to the cable length as well as the cable size due to the voltage drop in the cable. The catchment areas would also be required to be re-evaluated should an alternative location be considered for the Regional Pump Station. The size of the Local PS #1 pumps will also need to be re-evaluated due to the possible change in the dynamic head.

The areas highlighted in red and yellow in **Figure 6** will flow to the proposed Local PS#1 by gravity sewers. The areas in light blue will gravitate to the Regional Pump Station.

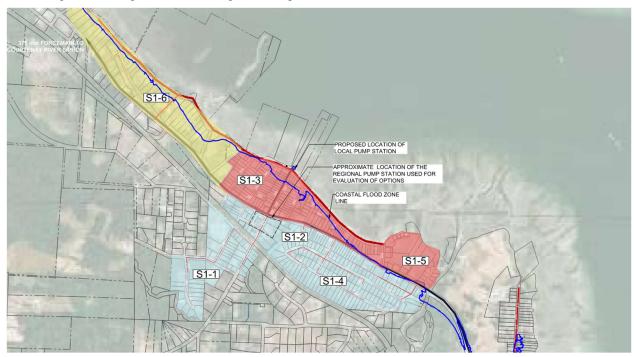


Figure 6: Overview plan for option 2

SUB-CATCHMENT ID

Table 2 summarises the contributing flows from the sub-catchments to the Local PS#1.

Table 2: Sub-Catchment Contributions to Local PS#1

	200121211211201111111111111111111111111
S1-3	5
S1-5	0.8
S1-6	3.7
TOTAL L/S	9.5

2.2.2 PROCESS FLOW DIAGRAM

The PFD for Option 2 is shown in **Figure 7** below. It includes three pump stations: the Local PS#1, Regional Pump Station, and PS#6. The contributing sub catchments for Local PS#1, Regional Pump Station and PS#6 include:

LOCAL PS#1-2070 PWWF (L/S)

- Local PS#1: S1-3, S1-5 and S1-6;
- Regional Pump Station: S-1, S-2 and S-4; and
- PS#6: Union Bay central existing developed area, and future new developments.

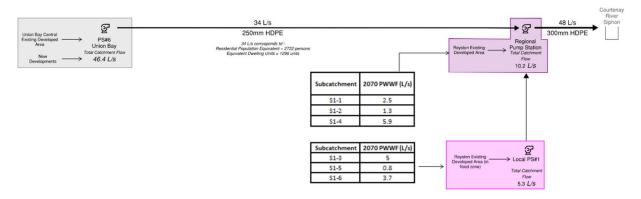


Figure 7: PFD - Option 2

2.2.3 CONCEPTUAL P&ID

The conceptual Piping and Instrumentation Diagram (P&ID) is shown Figure 8 below.

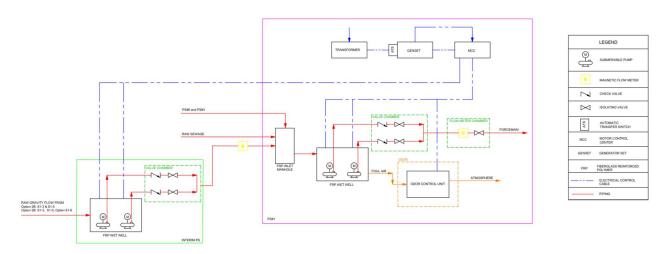


Figure 8: Local PS#1 Conceptual P&ID

The main mechanical components of the P&ID are the following:

For the Local PS#1:

- Duty standby pumps.
- Non return valves.
- Isolation valves.

For the Regional Pump Station, the same arrangement as Option 1.

- Duty standby pumps.
- Non return valves.
- Isolation valves.

- Flow meter.
- Odour control unit.
- Generator.
- Motor Control Centre.
- Transformer.

2.2.4 PROPOSED LOCAL PUMP STATION #1 LAYOUT

The pump station layout for Local PS#1 is shown in **Figure 9** below. The pump station will consist of a Fibre Reinforced Plastic (FRP) feeding manhole for the collection of flow from the catchment areas. The pump station will have an FRP wet well and submersible pumps.

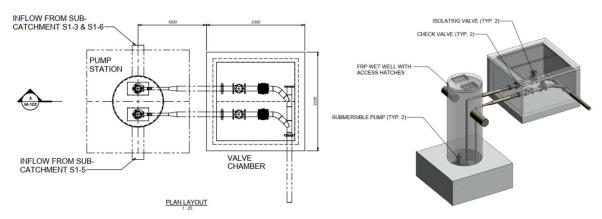


Figure 9: Local PS#1 Layout - Option 2B

2.2.5 SYSTEM CURVE

The flow required is estimated at 11 L/s. The static pressure of the pump station will increase from Option 2 and result in a slightly larger pump of up to 10kW. The green lines below in the graph illustrate two different Flygt pumps, that would be able to deliver the required flow, depending on the size of the forcemain.

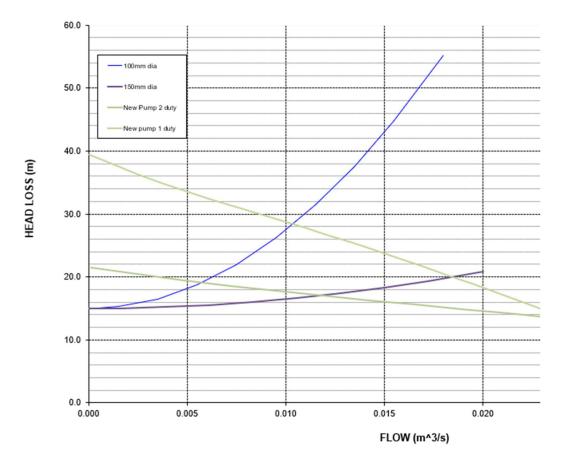


Figure 10: Option 2 Local PS#1 System Curve

2.2.6 SITE LAYOUT

The site layout is shown below in **Figure 11**. The Regional Pump Station location used for this comparative analysis is adjacent to highway 19A (final location still to be determined) and the Local PS#1 is situated at the original proposed PS#1 location. The MCC for the local pump station can be positioned at the Regional Pump Station, however this will require the cable to increase in size from an estimated 6 mm core cable up to 50 mm, which will increase the cost significantly. This is due to the voltage drop over a cable length of more than 500 m. However, it will prevent any electrical equipment from exposure to possible flooding conditions.

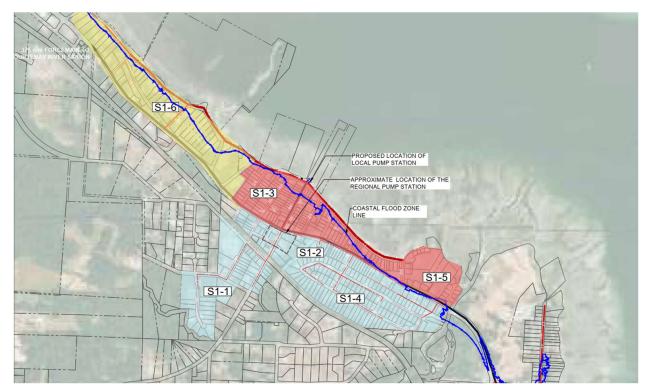


Figure 11: Overview Plan of Option 2

Odour control will not be required at the Local pump station#1 as it is only a localized pump station, and is not expected to have sewage accumulated for long periods of time.

2.2.7 COST ESTIMATE

A cost estimate has been completed for Option 2 and is outlined in **Table 3**.

Table 3: Option 2 Cost Estimate

ITEM	DESCRIPTION	COST
1	REGIONAL Pump Station	
1.1	Earthworks and Site Works	\$52,000
1.2	Building	\$100,000
1.3	Mechanical	\$545,000
1.4	Electrical	\$503,000
	Subtotal Item 1	\$1,200,000
2	LOCAL PS	
2.1	Earthworks and Site Works	\$9,000
2.2	Building	\$57,000

ITEM	DESCRIPTION	COST
2.3	Mechanical	\$45,000
2.4	Electrical	\$142,000
	Subtotal Item 2	\$258,000
3	GENERAL	\$290,000
	Subtotal Item 3	\$290,000
	Subtotal All Items	\$1,748,000
	Contingency (40% of Subtotal)	\$699,000
	Engineering (15% of Subtotal + Contingency)	\$367,000
	TOTAL	\$2,814,000

DEGGRIDATION

2.3 OPTION 3 – ELECTRICAL AND MECHANICAL EQUIPMENT ABOVE FLOOD LINE

a o a m

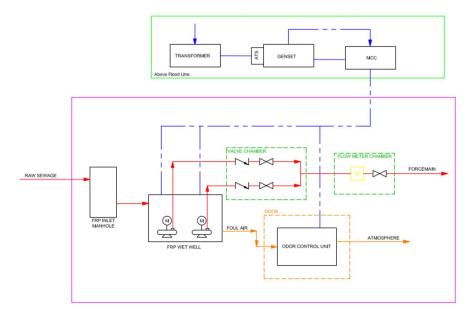
2.3.1 INTRODUCTION

......

This option will review the methods undertaken to improve the flood resilience of the pump station at the existing proposed location within the coastal flood zone. To mitigate flood risk to PS#1 located at Royston Road and Marine Drive, the electrical supply equipment will be located at a different location above the flood line, this will include the generator, transformer and MCC. The pump station #1 will be a minimalistic design without any building surrounding the pump station. In the costing section an additional option has been added to include a single-story building, rather than the minimalistic approach.

2.3.2 CONCEPTUAL P&ID

The conceptual Piping and Instrumentation Diagram (P&ID) is shown Figure 12.



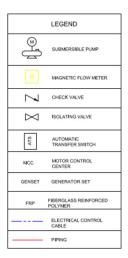


Figure 12: PS#1 with Electrical Equipment out of Flood Zone Conceptual P&ID

The main components of the P&ID are the following:

- Duty standby pumps.
- Non return valves.
- Isolation valves.
- Flow meter.
- Odour control unit.
- Generator.
- Motor Control Centre.
- Transformer.

This option has the same functionality of Option 1, however in addition to the transformer and generator being located outside of the flood zone the MCC will also be located outside of the flood zone approximately 200m from the pump station to mitigate flooding risk. All the other equipment will make use of outdoor housing protection or be enclosed in a building.

2.3.3 PROPOSED PUMP STATION LAYOUT

The pump station will consist of a Fibre Reinforced Plastic (FRP) feeding manhole, as shown in **Figure 13** and **Figure 14**, for the collection of flow from the catchment areas as well as the forcemain from PS#6. This configuration also provides the possibility of constructing an additional manhole pump station in the future if this should be required, without the need to isolate PS#1. The pump station will have an FRP wet well and submersible pumps with quick release couplings. This arrangement removes the need for manual removal of the pumps when required for maintenance.

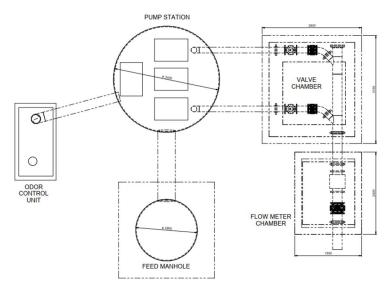


Figure 13: Option 3 PS Plan

The pump station will have all the functionality as previous requested by the CVRD. The wet well, valve chamber and the inlet manhole will have a bolted down lid. This will not allow any flood water into the chambers/wells.

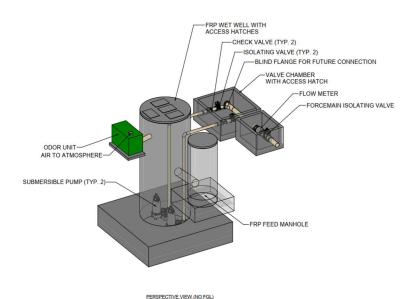


Figure 14: Option 3 PS Configuration

Similar to Option 1, outlined in Section 2.1, the power supply from BC Hydro will be above the flood line. Having the transformer and generator above the flood line will reduce the likelihood of uninterrupted power supply to the pump station. The generator will include an automatic transfer switch (ats). This will provide the functionality to start the generator automatically in case of a power failure. In this option, the MCC will also be located above the flood line. The minimalistic option (Option A) eliminates the need for a building at the pump station site with the odour control located in an unit.

2.3.4 COSTING

A cost estimate has been completed for Option 3 and is outlined in **Table 4**. The cost outlines the minimalist option (Option A) with the odour control in an individual unit and Option B with a single-storey building at the pump station which contains the odour control, washrooms and a small office.

Table 4: Option 3 Cost Estimate

ITEM	DESCRIPTION	OPTION A	OPTION B
1	Pump Station		
1.1	Earthworks and Site Works	\$52,000	\$55,000
1.2	Building	\$100,000	\$220,000
1.3	Mechanical	\$545,000	\$702,000
1.4	Electrical	\$641,000	\$641,000
	Subtotal Item 1	\$1,338,000	\$1,618,000
2	General	\$280,000	\$290,000
	Subtotal Item 2	\$280,000	\$290,000
	Subtotal All Items	\$1,618,000	\$1,908,000
	Contingency (40% of Subtotal)	\$647,000	\$763,000
	Engineering (15% of Subtotal + Contingency)	\$340,000	\$401,000
	TOTAL	\$2,605,000	\$3,072,000

3 RECOMMENDATIONS

All of the options outlined in the sections above will mitigate the flood risk for Royston Pump Station (PS#1). Table 5 summarizes the costs of the options.

Table 5: Summary Costs of Options

OPTION	COST	
Option 1	\$3,996,000	
Option 2	\$2,814,000	
Option 3	\$2,605,000**	

^{**} Minimalistic approach (Option A).

Option 1 is significantly more expensive than the other options. WSP recommends that CVRD consider option 2, as well as option 3 to investigate further. The cost difference between the options is not significant, however option 2 will require that CVRD have a property available to construct the Regional Pump Station.

Both options will successfully mitigate the flooding risk for the Royston Pump Station.

COMOX VALLEY REGIONAL DISTRICT REPORT NUMBER: 18P-00276-00

UPDATED COST ESTIMATE FOR ROYSTON PUMP STATION FLOOD MITIGATION REPORT

CONFIDENTIAL

NOVEMBER 7. 2023



SCHEDULE FOR ROYSTON PUMP STATION FLOOD MITIGATION REPORT

PUMP STATION #1 COST ESTIMATE

Tables 1 to 3 show the updated cost estimates for Royston Pump Station (also referred to as PS#1) considering the latest pricing and discussed project alterations. The Royston Pump station was designed on the same basis as the Union Bay Pump station, however a further evaluation was requested, as part of the Value Engineering process. Concerns were raised about both locations being within the coastal flood zone, therefore a flood mitigation assessment (Appendix H) was completed to assess alternative options for Royston Pump Station. The report indicated three viable options, Options 1, 2 and 3.

Table 1: Royston Pump Station Option 1 (Flood resilient building) Cost Estimate Summary

ITEM	DESCRIPTION	TOTAL	
1.1	Earthworks and Site Works	\$ 120,000	
1.2	Building	\$ 645,000	
1.3	Mechanical	\$ 737,000	
1.4	Electrical	\$ 610,000	
2.0	General	\$ 370,000	
	Subtotal		
	Contingency (40%)		
	\$ 521,000		
TOTAL		\$ 3,996,000	

Table 2: Royston Pump Station Option 2 (Regional PS with small local PS) Cost Estimate Summary

ITEM	DESCRIPTION	TOTAL
1.1	Earthworks and Site Works	\$ 49,000
1.2	Building	\$ 123,000
1.3	Mechanical	\$ 545,000
1.4	Electrical	\$ 504,000
1.5	Interim PS	\$ 265,000
2.0	General	\$ 310,000
	Subtotal	\$ 1,796,000
	Contingency (40%)	\$ 718,000

TOTAL	\$ 2,765,000
Engineering (10%)	\$ 251,000

Table 3: Royston Pump Station Option 3 (Building PS with mechanical/electrical outside flood zone) Cost Estimate Summary

ITEM	DESCRIPTION	OPTION A BUILDING	OPTION B KIOSK
1.1	Earthworks and Site Works	\$ 51,000	\$ 48,000
1.2	Building	\$ 321,000	\$ 123,000
1.3	Mechanical	\$ 704,000	\$ 545,000
1.4	Electrical	\$ 643,000	\$ 643,000
2.0	General	\$ 340,000	\$ 300,000
Subtotal		\$ 2,059,000	\$ 1,659,000
Contingency (40%)		\$ 824,000	\$ 664,000
	Engineering (10%)	\$ 288,000	\$ 232,000
	TOTAL	\$ 3,171,000	\$ 2,555,000

The following general assumptions were used for preparing the cost estimates:

- Pump cost for PS#1 based on 1 duty + 1 standby, Flygt Model NP 3301 HT, 468 330mm impeller, 63 kW (85 HP), 600 V, 3 phase. Cost for upgraded pumps not included.
- Mechanical installation is based on 2 people, 15 days, \$100/hr
- Odour control is assumed to be Pureair Odor Control Unit w/ Dry Chemical media, draw thru blower, mist eliminator - 250 cfm, w/ 1.5 HP motor, 600V/3 Ph, Class 1 Div 1 rated. A detailed study is required to confirm the odour control.
- Paving area estimated as 100m² for option A and 50m² for Option B, area to be confirmed at detail design.
- Option A cost include costing of a concrete pump station building, with separate underground wet well,
 flowmeter and valve chambers. Option B cost include costing of individual kiosks and units for the MCC, odour control and genset, with separate underground wet well, flowmeter and valve chambers.

APPENDIX

ENVIRONMENTAL IMPACT STUDY

ENVIRONMENTAL IMPACT STUDY

SOUTH REGION ROYSTON UNION BAY SEWER EXTENSION COMOX VALLEY REGIONAL DISTRICT



November 21, 2022 Revision 3 – January 2, 2024

Prepared for:

WSP Canada Inc. 210 Harbourside Drive North Vancouver, BC V7P 3S1

Prepared by:

H. Sungaila, R.P.Bio., D. Silvester, R.P.Bio. & R. Wong, R.P.Bio



EXECUTIVE SUMMARY

At the request of WSP Canada Inc. (WSP), Current Environmental Ltd. (CEL) completed an Environmental Impact Study (EIS) to support preliminary design efforts for the construction and operation of the South Region Royston - Union Bay Sewer Extension (hereafter referred to as the "Sewer Extension South" (SES) or the "Project"). This revision of the EIS includes an update to the project area in the Kilmarnock Road neighborhood associated with environmental conditions for the potential siting and design of Pump Station #3 in the Comox Valley Regional District's (CVRD) Montrose Park. The Project aims to address failing septic systems in the CVRD South Region or Electoral Area "A" through the construction of a new wastewater forcemain, local collection systems, and pump stations to connect to existing Comox Valley Sewer Service (CVSS) infrastructure.

The objectives of this EIS are to:

- Describe existing Valued Components (VCs) along the proposed forcemain alignment and in proximity to pump station locations.
 - VCs are elements having environmental, social, cultural, economic, historical, archaeological or aesthetic importance.
 - VCs of environmental importance are further defined as Environmentally Sensitive Areas (ESAs).
- Summarize cultural resources associated with the Project, including potential areas of conflict with known archaeological sites.
- Complete a Screening-Level Contaminated Sites Assessment to identify potential areas of environmental concern.
- Identify potential adverse impacts from construction and operation of the Project on the surrounding environment and community and assess the significance of those impacts.
- Recommend mitigation strategies to reduce potential adverse impacts.
- Complete a cumulative effects assessment, which considers adverse effects to VCs that may occur as a
 result of the interaction of the Project with other past, present, and future projects and activities in the
 area.

The screening-level review of known or potential sources of contamination along the project alignment was completed using a combination of site-level investigation and desktop review of existing databases including custom Environmental Risk Information Services (ERIS) reporting. Of the 62 results within 100 m of the Project alignment, 9 APECs warranted a "High" risk rating. Project planning and execution near High-risk APECs will require a well prepared, measured, and safety-oriented approach to any activities that will disturb soils/groundwater in these areas. For linear components, mostly located in road rights-of-way (predominantly Cliffe Ave/Highway 19A), the risk of ERIS results affecting these construction elements are generally low. However, three of the "High" risk ERIS results, two adjacent to pump station locations (i.e., large sites with complex contamination) and one adjacent to the linear portion, may intersect with the Project working limits. To mitigate risks at these locations: soil, water, and/or vapour testing can be completed to ensure that no contamination will be encountered, and if contamination is present in these areas, that the owner may make informed decisions to adjust plans and avoid these areas or prepare to define, treat and/or dispose of contaminated materials appropriately. It is recommended that the results of this screening-level review of potential sources of contamination be considered in the context of final/confirmed project elements



and decisions be made as to whether a Phase II ESA type sampling program will be initiated for the characterization of materials likely to be disturbed during the project.

Background information on Environmentally Sensitive Areas (ESAs) was identified via desktop review of online mapping inventories and databases. ESAs located within 30 m of the proposed forcemain alignment and within 100 m of the proposed pump station locations, designated as the "working limits," were considered to possibly intersect or be at risk of direct disturbance from construction and operation of the SES. Following desktop analysis, site visits were conducted in October 2022, and September 2023 during which time the entire alignment was reviewed. Streams and ditches, sensitive habitats and ecosystems, as well as occurrences of species at risk within the working limits, as identified by the background review, were the focus of field surveys. Four habitats identified by the Sensitive Ecosystem Inventory intersect the working limits. A BC red-listed seashore saltgrass community is located in the foreshore of Comox Harbour, directly adjacent to the proposed location of PS#1 which will require application of mitigation measures during construction to prevent encroachment into or impacts from construction on the intertidal habitats. Any unavoidable disturbance to this red-listed plant community will need to be suitably offset to ensure no net negative effects. Numerous species at risk have the potential to occur within the Project footprint and surrounding area including bird, mammal, amphibian, reptile, insect, and plant species. Five recently active Bald Eagle nests are present within the Project area that will require heightened mitigation measures to minimize disturbance should the nests be in use during the breeding season coinciding with timelines of Project construction. Although Great Blue Heron colonies (blue-listed SAR) within the Project area are listed as "inactive" according to online databases, foraging habitat in the vicinity is plentiful, and it is possible that herons will return to use these historical nesting sites. In this case, heightened mitigation measures similar to those in place for Bald Eagle nests may be required. Sixteen streams or ditches either cross or flow directly adjacent to the proposed SES forcemain alignment, with ten having confirmed fish presence. Care must be taken to install forcemain lines either above or below the road-crossing culverts or suspended along bridge crossings to avoid any interaction with watercourses. Appropriate erosion and sediment control measures will also be important to avoid release of deleterious substances into streams and ditches during construction, and possible post-construction rehabilitation should any impacts occur.

Residual and cumulative effects assessments were completed as part of this EIS, which identified mobility and viewscapes to be the only VCs at risk of incurring residual effects. Both residual and cumulative effects to these two components were found to be less than significant. With over 99% of the Project footprint located subsurface and within existing road prisms, overall impacts of construction, and operation of the SES are expected to be minimal. The application of general mitigation measures recommended in this report and a project-specific Environmental Management Plan produced prior to construction will further reduce risk to social, cultural, and environmental VCs.



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1 INTRODUCTION

Current Environmental Ltd. (CEL) completed this Environmental Impact Study (EIS) at the request of WSP Canada Inc. (WSP), to support preliminary design efforts for the construction and operation of the South Region Royston Union Bay Sewer Extension (hereafter referred to as the "Sewer Extension South" (SES) or the "Project"). The Project aims to address failing septic systems in the Comox Valley Regional District (CVRD) South Region through the construction of a new wastewater forcemain system, local collection systems, and pump stations to connect to existing Comox Valley Sewer Service (CVSS) infrastructure. The proposed expansion of the CVSS into the South Region would bring a centralized sewage collection system to the communities of Royston, Gartley, Kilmarnock, and Union Bay. In addition to servicing these existing developed areas, sewage systems will be phased in for future developments in the area including the Union Bay Estates and K'ómoks First Nation (KFN) development lands.¹

A phased approach is proposed for the SES with short, medium, long term, and ultimate build out scenarios. Phase 1A (short term) includes the construction of Pump Stations 1 and 6 (PS#1 and PS#6), and two forcemains, conveying wastewater from PS#6 to PS#1 and from PS#1 to the Courtenay River Siphon (Figure 1). This initial phase will service sub catchment areas for PS#1 and PS#6 existing developed areas of Royston and Union Bay as well as new development areas. Phase 1B (medium term) is included in preliminary designs at the current stage and proposes construction of a third pump station (PS#3) between PS#6 and PS#1. Future and ultimate build out phases, subject to master planning and funding availability, propose the construction of five additional pump stations and associated forcemain and local collection infrastructure. Phase 1B and future phases include pump stations that have yet to be confirmed and are therefore outside of the scope of this EIS.

An EIS is required by the BC Ministry of Environment and Climate Change Strategy as part of the registration of the Project under the Municipal Wastewater Regulation (MWR). This EIS fulfills that requirement and pertains only to Phase 1A & 1B: the construction and operation of PS#1, PS#6 and their two associated forcemains, and preliminary designs for PS#3. This document was drafted in accordance with the Environmental Impact Study Guideline – A Companion Document to the Municipal Sewage Regulation.²

The objectives of this EIS are as follows:

- Describe existing Valued Components (VCs) along the proposed forcemain alignment and in proximity to pump station locations.
 - VCs are elements having environmental, social, cultural, economic, historical, archaeological or aesthetic importance.
 - o VCs of environmental importance are further defined as Environmentally Sensitive Areas (ESAs).
- Summarize cultural resources associated with the Project, including potential areas of conflict with known archaeological sites. The Archaeological Assessment will be completed by others and summarized in the EIS.

² https://www2.gov.bc.ca/assets/gov/environment/waste-management/sewage/eisguidelinedec2000.pdf



¹ WSP Canada Inc (2022). CVRD LWMP CCO#15 – South Region Royston Union Bay Sewer Extension –Basis of Design Draft R1.0.

- Complete a Screening Level Contaminated Sites Assessment to identify potential areas of concern.
- Identify potential adverse impacts from construction and operation of the Project on the surrounding environment and community (including residual adverse effects) and assess the significance of those impacts.
- Recommend mitigation strategies to reduce potential adverse impacts.
- Complete a cumulative effects assessment, which considered adverse effects to VCs that may occur as a result of the interaction of the Project with other projects and activities in the area.





Figure 1. Map of proposed SES route from Union Bay to Courtenay.



1.1 BACKGROUND

The CVSS transports and treats more than 14,000 m³ of wastewater per day from the communities of Courtenay, Comox, CVRD, and KFN.³ The current Project, involving an extension of sewer services into the CVRD South Region, is part of a broader Liquid Waste Management Plan (LWMP) process that has been ongoing since 2018 and involves all levels of government as well as public consultation. The purpose of the LWMP is to facilitate safe operation and expansion of the CVSS as the Comox Valley population continues to grow.

The following assessments to date have been carried out by WSP to explore options for the CVRD South Region sewage collection and conveyance system:

- South Region Service Area Impacts on CVSS Conveyance and Wastewater Infrastructure, 2019
- CVRD LWMP South Region Forcemain Cost Estimate, 2020
- Royston/Union Bay Local Collection System Options & Design Updates, 2021
- CVRD LWMP CCO#13 South Region Conveyance Options, 2021
- CVRD LWMP CCO#14 South Region Collection & Conveyance Options, 2022
- CVRD LWMP CCO#15 South Region Royston Union Bay Sewer Extension –Basis of Design Draft R1.0,
 2022

This EIS will build on these studies and investigate potential environmental and social impacts of the Project and potential avoidance and/or mitigation strategies.

1.2 PROJECT IDENTIFICATION

1.2.1 Applicant

Comox Valley Regional District

1.2.2 Name of Project

South Region Royston Union Bay Sewer Extension ("Sewer Extension South" (SES))

1.3 PROJECT CONTACTS

1.3.1 Project Manager/Engineer

Sinead McNally, Design Specialist - Conveyance, WSP



³ https://www.comoxvalleyrd.ca/LWMP

1.3.2 Environmental Assessment Contact & Project Biologist

Rupert Wong, R.P. Bio, Current Environmental

1.3.3 Project Administrator

Darry Monteith, Manager of Liquid Waste Planning, CVRD

1.4 NEED FOR THE PROJECT AND ROUTE JUSTIFICATION

The CVRD South Region currently relies on private, on-site septic systems for wastewater management. A history of failures and aging infrastructure with septic systems in the area has raised concerns over environmental impacts and potential public health issues. Extending infrastructure south to connect the South Region to the existing CVSS system would alleviate these possible impacts within existing developed areas as well as prepare for anticipated population increase in the region.

Several previous studies, assessments and design iterations have been completed for the Project (see Section 1.1). The proposed sewer alignment, as described in this EIS, represents the most direct route for the forcemains to connect Union Bay (southern extent of the SES) with the Courtenay River siphon. The proposed SES alignment follows Highway 19A for its entire length, and by locating the forcemains within the road prism, this route likely presents the lowest risk of environmental and social impacts (Section 8).

1.5 PROJECT DESCRIPTION

Phase 1A of the SES, addressed in this EIS, involves the construction of two pump stations (PS#1 and PS#6), and two forcemains, achieving wastewater conveyance from Union Bay to the Courtenay River Siphon (Figure 1), while Phase 1B includes preliminary design considerations for PS#3 and forcemain connection routing in the Kilmarnock neighborhood. Wastewater from the PS#6 sub catchment of Union Bay servicing existing and future development areas will be conveyed in a northwesterly direction approximately 8.6 km to PS#1 near Royston through a 250 mm HDPE forcemain. From PS#1 wastewater will be conveyed through another 250 mm HDPE for the remaining 5 km to the siphon near the City of Courtenay. The increase in pipe size is to allow for integration of future phases of the SES in which a future regional pump station will be constructed. With the exception of spur connections to and from pump station locations, the main forcemain line will run entirely along Highway 19A. A spur connection to the Kilmarnock neighborhood and PS#3 has also been reviewed in this revision of the EIS to identify potential environmental constraints.

The CVRD recognizes the importance of preserving the region's natural environment, and sustainability has been a key consideration in planning and design since the Project's inception. In addressing the potential environmental



impacts, Project planners have followed the mitigation hierarchy of avoidance, minimization, restoration, and offsetting. The following general mitigation measures were considered during Project design and planning:

1) Avoid

The proposed Project footprint is located almost entirely within existing road prisms or otherwise previously disturbed sites to avoid negatively impacting natural habitats.

2) Minimize

Proposed locations for PS#1 and PS#6 are located in previously disturbed areas where environmental impacts will be minimized. To ensure protection of environmental features, it is recommended that an Environmental Management Plan (EMP)/Construction Environmental Management Plan (CEMP) or similar environmental management document be written pertaining to planned construction works. With appropriate mitigation measures in place, environmental impacts can be minimized.

3) Restore

Restoration is expected to be minimal as most of the Project footprint will be within existing road prisms. Any areas where vegetation is incidentally impacted will be re-planted with an appropriate assemblage of native species.

4) Offset

It is not anticipated that any offsetting will be required as a result of Project activities. Efforts to avoid sensitive habitat and reduce construction impacts should be sufficient to reduce overall net negative impact on biodiversity as a result of the Project.

2 FIRST NATIONS CONSULTATION

The CVSS is located within the traditional unceded territory of K'ómoks First Nation (KFN), Nanwakolas Council, Qualicum First Nation, Tla'amin First Nation, We Wai Kai First Nation, Wei Wai Kum First Nation, and Xwemalhkwu First Nation. With CVSS infrastructure spanning KFN reserve lands, KFN and the CVRD's Sewage Commission signed a Community Benefit Agreement in December 2020 (ratified in February 2021), committing the two governments to work collaboratively towards solutions for upgrading and expanding the regional sewer system. Official consultation will be ongoing with KFN Chief and Council throughout the preliminary design process, and KFN will remain an active partner in all stages of project design and implementation for the SES Project.

⁴ Government of BC (2014). Procedures for Mitigating Impacts on Environmental Values. Accessed from < https://www2.gov.bc.ca/assets/gov/environment/natural-resource-policy-legislation/environmental-mitigation-policy/em_procedures_may27_2014.pdf>.



3 PUBLIC/GOVERNMENT DEPARTMENT CONSULTATIONS & APPLICABLE LEGISLATION

In addition to consulting with First Nations, the CVRD will consult and engage with all levels of government, stakeholders with the potential to be affected, and the public throughout the development of the Project. The Project is subject to review by the Joint Technical and Public Advisory Committees, with meetings scheduled for December 2022 and September 2023.

The following table (Table 1) summarizes the permits, licences and authorizations pertaining to the environment that will be required for implementing the Project, and the respective federal, provincial, or local government department or agency associated with these regulations.



Table 1. Regulations and government agencies applicable to construction of the Sewer Extension South Project.

Level of Government	Legislation	Agency	Directive	Implications for the Project
Federal	Migratory Bird Convention Act	Environment and Climate Change Canada	Prohibits the killing, capturing, injuring, taking or disturbing migratory birds or their nests.	-Vegetation clearing required during the nesting bird window (Mar.15 – Aug. 15⁵) should be preceded by a nesting survey by a Qualified Environmental Professional (QEP).
Federal	Fisheries Act	Fisheries and Oceans Canada	Prohibits activities that result in harmful alteration, disruption, or destruction (HADD) of fish habitat and/or pollution of water frequented by fish.	-Project Biologist must complete a self-assessment of Project activities and submit a Request for Review if necessary. -In-stream work must respect reduced risk timing window. ⁶ -Obtain a permit for salvage of salmon species during Project construction.
Federal	Species at Risk Act	Environment and Climate Change Canada	Prohibits the killing, harm, harassment, or take of an extirpated, endangered or threatened species and protects critical habitat.	-Species and habitats at risk must be avoided. In areas where Species at Risk are known to occur near the route a survey by a QEP and heightened mitigation measures may be required.
Provincial	Wildlife Act	Ministry of Forests	Prohibits the killing, harassment or capture of wildlife, except where allowed by a permit.	-Obtain a permit for any fish (under provincial jurisdiction) or amphibian salvage required during Project construction.
Provincial	Municipal Wastewater Regulation	Ministry of Environment and Climate Change Strategy	Requires that notice from a Director be obtained prior to discharging municipal effluent to the environment Conduct an Environmental Impact Study that includes provisions for controlling environmental impacts during construction and operation of the wastewater facility	-Obtain notice from a Director confirming that all requirements have been met prior to beginning Project constructionQEP must provide an Environmental Impact Study prior to beginning construction.
Provincial	Contaminated Sites Regulation	Ministry of Environment and Climate Change Strategy	Sets standards for acceptable levels of contaminants in soil and groundwater.	-Identify sites with potential contamination and follow proper protocol for testing and disposal of contaminated soil or groundwater.



 $^{^{5}} https://www.canada.ca/en/environment-climate-change/services/avoiding-harm-migratory-birds/general-nesting-periods/nesting-periods.html \#ZoneA$

 $^{^6 \} https://www2.gov.bc.ca/assets/gov/environment/air-land-water/water/working-around-water/terms_conditions_van_island.pdf$

Provincial	Water Sustainability Act	Ministry of Forests	Requires that the Ministry of Forests be notified of any proposed changes in and about a stream for work below the highwater mark.	-Apply for a Section 11 Notification for changes of a minor nature, while more extensive changes require a Change Approval.
Provincial	Weed Control Act	Ministry of Environment and Climate Change Strategy	Control noxious weeds growing on land or premises.	-Identify locations of noxious weeds and provide a mitigation plan for controlling their spread.
Provincial	Riparian Areas Protection Regulation (RAPR)	Ministry of Land, Water and Resource Stewardship	Provincial regulation that is enforced by local government. Requires that any development proposed within 30 m of a stream or wetland (connected via surface flow to fish-bearing habitat) be assessed by a QEP who then determines setbacks from the feature(s).	-Project activities regulated under provincial Water Sustainability Act and federal Fisheries Act are exempt from municipal bylaw triggering the RAPR process.
Provincial	Heritage Conservation Act	Archaeology Branch, Ministry of Forests	As per Section 12 of the HCA an individual (or corporation) must not damage, excavate, alter or remove any heritage object from a heritage site, except in accordance with a permit issued by the Minister.	 Section 12 Site Alteration Permits and Section 14 Heritage Inspection Permits anticipated Archaeological monitor anticipated for all earthworks
Municipal	Tree Protection and Management Bylaw	City of Courtenay (CoC)	Prohibits the cutting, removal, and damage of protected trees without a permit.	-If trees will be removed within the City of Courtenay as part of proposed SES works, a Tree Cutting Permit may be required.
Municipal	Official Community Plan Bylaw – Development Permit Areas	CVRD and CoC	Prohibits development in respective CVRD and CoC Development Permit Areas unless superseded by provincial or federal legislation.	-Project activities regulated under provincial Water Sustainability Act and federal Fisheries Act are exempt from municipal bylaw.
Municipal	Prevention of Public Nuisances Bylaw	CoC	Prohibits the making of excessive noise.	-Construction activities exempt from bylaw: 7 am $-$ 10 pm, Mon-Sat. and 8 am $-$ 10 pm Sun.
	Noise Control Regulation Bylaw	CVRD		Construction activities exempt from bylaw: 7 am – 9 pm, Mon-Sat. and 9 am – 9 pm Sun.



4 PROJECT DESCRIPTION

The following sections describe existing conditions along the proposed SES route.

4.1 COMMUNITY STRUCTURE, LAND USE & ZONING

The proposed SES alignment commences in the south within CVRD boundaries and travels north into the City of Courtenay (CoC). Community structure, land use and zoning vary throughout the Project footprint: From south to north, the SES forcemain passes adjacent to undeveloped, forested land and rural residential properties (Photo 1). Higher density residential areas are present in existing developed areas of Union Bay, Kilmarnock, Gartley, and Royston.

The SES crosses into the CoC between Monaltrie Drive and Chinook Road. Land use remains predominantly rural residential and light industrial until north of Millard Nature Park, where the area transitions to a mix of multi-dwelling residential and large and small commercial developments (Photo 2).

As the Project is almost entirely located in road rights-of-way, specific zoning and land use were not significant considerations in planning.

4.2 EXISTING INFRASTRUCTURE & TRAFFIC

Construction of the forcemains will occur entirely within road allowances, with the main length of the alignment located along Highway 19A, and short spur connections to and from pump stations located on side streets. There are many residential and business driveways along the route and concentrated commercial businesses north of Millard Nature Park. Highway 19A experiences moderate to heavy traffic within the Project area, particularly towards the north end of the SES in the CoC and especially during peak commuting hours.

There are numerous underground utilities along the Project route, which will need to be confirmed prior to construction. Careful coordination with the appropriate utilities, municipalities, and other departments within the CVRD and CoC will be required. There is also overhead hydro infrastructure located along the length of Highway 19A that will need to be considered during construction.

4.3 PROPOSED DEVELOPMENT

The following subsections describe details of the proposed development.

4.3.1 Physical Description

The two forcemains making up the SES will be approximately 14 km in total length spanning from Union Bay in the south to the Courtenay River siphon in the north and be composed of 250/300 mm diameter HDPE pipe. The proposed location of PS#6, at the southern extent of the SES, is just east of Highway 19A at Jones Street in Union Bay (Photo 3). Montrose Park in the Kilmarnock neighborhood is the proposed location for PS#3 and is a fully treed,



greenfield site (Photo 4). PS#1 is proposed to be sited in an undeveloped lot at Royston Road and Marine Drive, in the town of Royston on previously cleared sites (Photo 5).

Pump stations will include the following mechanical components:

- Duty standby pumps.
- Non-return valves.
- Isolation valves.
- Flow meters.
- Odour control units.

Additional features proposed for Pump Stations 1 (option A) and 6 include control buildings that house:

- Backup generators.
- Onboard fuel tanks.
- Electrical room containing electrical equipment and the computer control system known as Supervisory Control and Data Acquisition (SCADA).
- Odour control room.
- Public washrooms.

Pump Station 1 Option B proposes having the generator, motor control centre, electrical kiosk, and odour control in individual units as opposed to being consolidated within a building. The design of mechanical components and additional features for Pump Station 3 was not available at the time of writing.

4.3.2 Construction Details

The Project is in the preliminary design stage; therefore, detailed construction methods are currently unavailable. The following are typical methods used in sewer forcemain construction. In general, sewer forcemain construction uses traditional open-trench construction in which the trench is excavated to a depth sufficient to provide the pipe with an appropriate depth of cover. The pipe is typically situated along the trench bottom on a bed of engineered fill and the trench is then backfilled with compacted engineered fill. In areas where shallow bedrock is present, blasting is usually required to prepare the trench. Hydrostatic testing of the pipe is often undertaken at regular designated intervals.

At stream or ditch culvert crossings, the forcemain pipe will either be installed above the existing culverts where the fill above the culvert is of sufficient thickness or below the existing culvert where the fill above the culvert is of insufficient thickness, both methods avoiding the need for any impacts to the stream or ditch. For the two bridge crossings over Hart/Washer Creek and the Trent River, suspended crossings will be required.

4.3.3 Operational and Maintenance Details

The Project is in the preliminary design stage; therefore, details on operational and maintenance protocols are currently unavailable.



4.3.4 Decommissioning Plans

At present there are no plans to decommission Project works as they will be an integral part of wastewater treatment for the CVRD South Region for the long term. Should the decision be made to decommission the SES in the future, a detailed plan will be required for the safe and effective decommissioning of the forcemains, pump stations and associated facilities and infrastructure. This plan will be developed at such a time when the decision is made to decommission Project works.

4.4 PROJECT DEVELOPMENT SCHEDULE

The Project is currently in the preliminary design stage and requires several rounds of consultation with KFN and the Joint Technical and Public Advisory Committees before a development schedule can be proposed.

5 CONTAMINATED SITE HISTORY

The following section details the purpose and results of the screening level contaminated sites assessment, conducted by CEL as part of the EIS.

5.1 SCOPE AND OBJECTIVES

The purpose of the screening level review of existing contaminated sites information is to inform the CVRD of potential issues that may arise with exposure/handling of soils or groundwater during construction. Unforeseen costs and delays associated with characterization (sampling, analysis, and reporting) and handling (removal, trucking, disposal) can result from encounters with uncharacterized suspect materials. These risks can be mitigated by determining the likelihood of encountering Areas of Potential Environmental Concern (APEC) and undertaking additional study to characterize these areas, if warranted, prior to initiating physical works. This screening-level report does not constitute a Phase 1 ESA; however, accessing databases for historical/existing information on the probability of encountering contamination are common characteristics shared with this study.

This screening level review of known or potential sources of contamination along the project alignment has been completed using a combination of site-level investigation and desktop review of existing databases including custom Environmental Risk Information Services (ERIS) reporting associated with the preferred project alignment within a specified buffer area. ERIS reporting provides records from a wide variety of historical and contemporary databases associated with contaminated sites within a defined radius of project components. Within this EIS report, ERIS records have been condensed and summarized with those of particular relevance or risk factors associated with Areas of Potential Environmental Concern (APEC) that could have broader implications for the execution of the CVRD SES. Results of this analysis are provided in Section 5.2 with additional discussion in Section 5.3. This revision of the EIS includes an area of study in the Kilmarnock neighborhood including a site-specific ERIS report in Appendix C.

The conclusions and recommendations made in this report are based on the best available knowledge and information at the time of the assessment. Should additional information become available, or site conditions change, the conclusions and recommendations of this report may also be subject to change. Events occurring after



the date of the site assessment within the Project area or in an instance where the Project alignment or pump station locations have been changed are beyond the scope of work for this report.

5.2 RESULTS

Custom desktop ERIS records are based on presence within a 100 m buffer applied to the proposed alignment supplied by WSP Inc. on October 5, 2022 (Appendix B). Since 2022, the project study area has been revised to include PS#3 and the Kilmarnock neighborhood triggering an additional ERIS report retrieved on Nov. 6, 2023 (Appendix C). Note that it is anticipated all physical disturbances associated with project activities will be limited to a buffer area of approximately 30 m (see Section 6) while 100 m was selected for the assessment of APECs to capture any adjacent sites with records of contamination or other sources of concern that could conceivably migrate towards the Project area. Offsite migration is a known risk factor associated with some types of contamination. The existence of a record within the 100 m assessment area is not considered an APEC by default and discussion of the particulars of each record including likelihood of risk to the project are provided in Appendix A.

Encountering contaminated materials during the process of work may trigger worker health and safety protocols (e.g., dangerous soil vapours or physical materials handling), and/or a determination of whether suspect materials can be re-used for backfill or must be contained, characterized, and transported off-site for disposal at an approved facility. If analysis is required and concentrations of the analyte are determined to be "Hazardous Waste", specific documentation and handling requirements will be triggered under the BC *Hazardous Waste Regulation*.

Both 2022 (Appendix B) and 2023 (Appendix C) custom ERIS reports include searches within 58 governmental and non-governmental databases. A summary of 62 ERIS records is provided in Appendix A that include all records within 100 m of the project alignment including recorded history, ownership, address, and risk to the project. Moderate to high risk levels have been highlighted in order to emphasize those areas with the greatest likelihood of contamination that could intersect project components and that could trigger additional handling/disposal requirements pending detailed analysis. Risk levels attributed to ERIS records are:

- Very low. The record is not related to a known type of environmental contaminant.
 E.g., may be a record of a past report request or business selling controlled substances such as commercial pesticides.
- <u>Low</u>. May involve environmental discharge of a substance that is biologically active and does not include persistent contaminants.
 - E.g., septic system discharge or permitted process effluent.
- <u>Moderate</u>. Intermittent production or remediation of hazardous materials requiring offsite disposal with record of "non-high risk" site classification by the Ministry.
 - E.g., clean-up compliance confirmed by the Ministry but unknown offsite migration potential. Service station presence in proximity to project components without specific records of known contamination.
- High. Complex site with confirmed history of remediation with implications for offsite migration to adjacent properties. May have history of hydrocarbon or other hazardous materials spills or remediation. May have limited records of remediation or some likelihood of remaining uncharacterized soils that could affect nearby project components.
 - E.g., Past record of "high-risk" site classification by the Ministry, record of adjacent properties implicated in risk, or recent incomplete remediation.



High risk sites with potential intersection with project components include (see Appendix A for more detail and Figures in Section 11 for locations/proximity to Project components):

- 1) ERIS ID 43: Imperial Oil Ltd., 2650 Cliffe Ave.
- 2) ERIS ID 52: Mohawk Lubricants Ltd., 2350 Cliffe Ave.
- 3) ERIS ID 10: Shell Canada Products Ltd., 3927 Marine Drv.
- 4) ERIS ID 12: Portions of Royston Road and Marine Drv.
- 5) ERIS ID 13: 3910 Royston Road and adjacent Crown Land
- 6) ERIS ID 14: 3943 Marine Drive
- 7) ERIS ID 46 & 49: 2400 Cliffe Ave.
- 8) ERIS ID 54: 7-Eleven Gas Bar, 2295 Cliffe Ave.
- 9) ERIS ID 56: Kensington Union Bay Properties Ltd., Highway 19A, Union Bay

The application of a "High" risk rating does not constitute confirmed presence of contamination that will affect the project. Instead, it is an indication of where an APEC exists that should trigger application of a well prepared, measured, and safety-oriented approach to planning for and completing work during any activities that will disturb soils/groundwater in these areas. Special attention must be paid to maintain worker safety, presence of crews and qualified professionals prepared to identify and respond to suspect materials, and records of established procedures and worker training protocols for encounters with suspect materials or hazardous substances -prepared in advance of an encounter occurring.

Records described in Appendix A of 62 known ERIS results can be summarized according to the following database entries:

- 4 <u>Authorization Management System (AMS)</u> result: permits issued under the <u>Environmental Management</u>
 Act for discharge of waste.
- 6 <u>Compliance and Enforcement Summary</u> (CONV) result: summary of tickets and convictions issued by the Ministry of Environment.
- 10 ERIS Historical Searches (EHS) result: past search history of the ERIS database.
- 8 <u>Environmental Monitoring Locations</u> (EM) results: environmental monitoring areas maintained by the Ministry of Environment.
- 12 <u>Waste Generators Summary</u> (GEN) result: Any site, equipment and/or operation involved in the production, collection, handling, and/or storage of regulated wastes.
- 8 <u>Generators Special Waste Information System</u> SWIS (GEN2) result: generation and transport of hazardous waste under the BC Hazardous Waste Regulation.
- 1 National Environmental Emergencies System (NEES) result: includes reports of spills of hazardous substances.
- 7 <u>Pesticide Register</u> (PES) result: includes list of applicants for licences (service or vendor) for use of registered pesticides.
- 1 Waste Receivers Summary (REC) result: registration of a waste receiving facility associated with the disposal of regulated waste under the Special Waste Regulation.
- 12 Retail Fuel Storage Tanks (RST) result: inventory of retail fuel outlet locations.
- 2 Scott's Manufacturing (SCT) result: voluntary database of manufacturing facilities.
- 21 <u>Site Registry</u> (SREG) result: sites investigated and requiring remediation that may or may not be contaminated. Information collected by the Ministry of Environment.
- 4 Water Well Information System (WWIS) results: database of groundwater wells.



5.3 DISCUSSION

While the ERIS custom reports returned 62 distinct locations, many of the results are not indicative of contamination or potentially contaminated soils. Of the 62 results within 100 m of the Project alignment, 9 warranted a "High" risk rating. There is a broad range of timeframes and recorded details associated with sites classified as being potentially High-risk in this EIS -some of which have been subject to past remediation efforts, received past site registry "high-risk" classifications, and/or records of offsite migration. Because the nature of sub-surface hydrocarbon contamination can be dynamic and effective over long-timescales, adjacent properties, including the project alignment, may still be subject to the effects of contaminant migration in soils and groundwater even if not directly implicated in past spills or other releases of hazardous materials (Photo 4).

Overall, given the location of the indicative project alignment, mostly within road rights-of-way for linear components -the risk of ERIS results affecting these construction elements are generally low. However, where pump station construction within specific parcels is planned (i.e., PS #1, PS#3, & #6), there may be intersections with high-risk ERIS results (See Appendix A: ERIS ID #10, 12-14 for PS#1 and ERIS ID #56 for PS#6). To mitigate these risks: soil, water, and/or vapour testing can be completed to ensure that no contamination will be encountered, and if contamination is present in these areas, that the owner may make informed decisions to adjust plans and avoid these areas or prepare to define, treat and/or dispose of them appropriately. It is recommended that the results of this screening-level review of potential sources of contamination be considered in the context of final/confirmed project elements and decisions be made as to whether a Phase II ESA type sampling programme be initiated for the characterization of materials likely to be disturbed during the project.



6 DESCRIPTION OF THE ENVIRONMENT

Located in the Coastal Western Hemlock very dry maritime Eastern biogeoclimatic subzone (CWHxm1), the Comox Valley region climate is characterized by warm, dry summers and mild, wet winters. Mean annual precipitation in the CWHxm subzone is 1505 mm, with the warmest month averaging 17.0 °C and the coldest month averaging 1.8 °C (Figure 2).

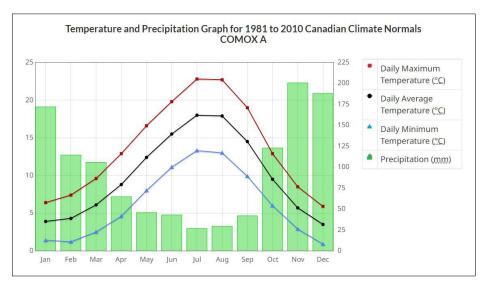


Figure 2. Climate normals from 1981 – 2010, Comox A station.⁹

The following subsections describe existing VCs, which are defined for the purposes of this report as elements having environmental, social, cultural, economic, historical, archaeological or aesthetic importance. VCs of environmental importance are further defined as Environmentally Sensitive Areas (ESAs). For the purposes of this assessment, "Project footprint" refers to the area of land permanently occupied by the sewer forcemain and pump stations. "Working limits" refers to those areas that could reasonably incur direct disturbance from construction and operation of these utilities. For the purposes of this report, a 30 m buffer on either side of the proposed sewer alignment and a 100 m buffer surrounding pump stations was used as an estimate of working limits.



⁷ Ministry of Forests and Range (1994). <u>A Field Guide for Site Identification and Interpretation for the Vancouver Forest Region</u>. Land Management Handbook Number 28. Pp 63.

BC Ministry of Forests. (1991) Ecosystems of British Columbia. Accessed from https://www.for.gov.bc.ca/hfd/pubs/Docs/Srs/Srs06.pdf.

⁹ Government of Canada. Climate Normals & Averages. Accessed from

 $< https://climate.weather.gc.ca/climate_normals/results_1981_2010_e.html?searchType=stnProx\&txtRadius=25\&selCity=\&selPark=\&txtCentralLatDeg=\&txtCentralLatMin=0\&txtCentralLatSec=0\&txtCentralLongDeg=\&txtCentralLongMin=0\&txtCentralLongSec=0\&optProxType=decimal\&txtLatDecDeg=49.64\&txtLongDecDeg=-124.93\&stnlD=155\&dispBack=0>.$

Several online mapping inventories and databases were used during desktop analysis to determine whether there are known occurrences of Species at Risk (SAR) and/or known sensitive habitat features within the Project area. Databases used in this guery included:

- 1) Comox Valley Regional District (CVRD) iMap; 10
- 2) BC Conservation Data Center (CDC) Species and Ecosystem Explorer; 11
- 3) Federal Species at Risk Public Registry; 12
- Fisheries Information Database Query (FIDQ) database, ¹³ and the BC Habitat Wizard; ¹⁴
- 5) Sensitive Habitat Inventory Mapping (SHIM); 15
- 6) Sensitive Ecosystem Inventory (SEI);
- 7) Wildlife Tree Stewardship Atlas (WiTS);16
- 8) Great Blue Heron (GBHE) Management Team Atlas; 17

Following desktop analysis, site visits were conducted by a CEL biologist October 21 - 28, 2022, and September 15, 2023 during which the entire alignment was reviewed. Watercourses, sensitive habitats and ecosystems, as well as occurrences of species at risk within or intersecting the working limits, as identified by the background review, were the focus of field surveys. The overall objective was to assess vegetation, terrestrial, and aquatic habitat within the working limits, which included:

- Evaluation of watercourses either crossing or flowing directly adjacent to the alignment.
- Evaluation of terrestrial and aquatic habitats surrounding the pump station locations.
- Assessment of identified SEI sensitive habitats identified within the working limits.
- Assessment of native vegetation communities within the working limits.
- Identification of invasive plant species present within the working limits.

6.1 SURFACE AND GROUNDWATER

The BC interactive iMap identifies aquifers 0411 and 951 below the site. ¹⁸ Aquifer 0411 is a fractured sedimentary rock aquifer, of unknown productivity and low vulnerability. It covers an area of 731.9 km² extending from Courtenay to Campbell River. Aquifer 951 is an unconfined sand and gravel aquifer (late glacial outwash), of unknown productivity and moderate vulnerability. This aquifer covers an area of 34.2 km² extending from Courtenay in the



¹⁰ Comox Valley Regional District (2020). CVRD iMap 2.2. Accessed from http://imap2.comoxvalleyrd.ca/imapviewer/

¹¹ B.C. Conservation Data Centre: CDC iMap (2022). Ministry of Environment, Victoria, B.C. Accessed from < http://maps.gov.bc.ca/ess/hm/cdc/>

¹² Government of Canada (2022). *Species at Risk Public Registry*. https://www.canada.ca/en/environment-climate-change/services/species-risk-public-registry.html

¹³ https://a100.gov.bc.ca/pub/fidq/welcome.do

¹⁴ https://maps.gov.bc.ca/ess/hm/habwiz/

¹⁵ Sensitive Habitat Inventory Mapping (SHIM) Atlas (2022). The Community Mapping Network. Accessed from http://www.cmnmaps.ca/SHIM/

¹⁶ Wildlife Tree Stewardship (WiTS) Atlas (2022). Community Mapping Network. Accessed from http://www.cmnmaps.ca/wits/

¹⁷ Great Blue Heron (GBHE) Management Team (2022). The Community Mapping Network. Accessed from http://cmnmaps.ca/GBHE/

¹⁸ https://apps.nrs.gov.bc.ca/gwells/aquifers

north to Royston in the south and Cumberland in the west. Bedrock geology in the area is identified as the upper cretaceous Nanaimo group characterized by sedimentary rocks of boulder, cobble and pebble conglomerate, coarse to fine sandstone, siltstone, shale and coal. ¹⁹ Many residences and farms within the South Region obtain their drinking water from wells; however, there are only three registered groundwater wells in the vicinity of the Project (see Section 5.2 and Section 11), which are at low risk of being impacted by the Project.

Surface drainage patterns along the Project route have been historically altered by development in the region. The majority of land within the Project footprint that will be affected by construction consists of impervious surfaces (i.e., pavement or compacted gravel), with the exception of the pump station footprints.

The proposed SES route includes a total of 14 stream or ditch crossings, ranging from minor drainage ditches to important fish-bearing streams. A 15th and 16th watercourse within the working limits runs parallel to Highway 19A approximately 2 m from the edge of pavement. See Section 6.2.7 for more details on aquatic habitat.

6.2 AQUATIC AND TERRESTRIAL BIOTA

The Project route falls within the Coastal Western Hemlock very dry maritime Eastern subzone (CWHxm1), a biogeoclimatic zone home to a diverse range of habitats. Within this subzone, 39 ecological communities are recognized, 14 of which are red-listed and nine of which are blue-listed.²⁰

The proposed sewer extension route follows a major arterial road in the CoC, Highway 19A/Cliffe Avenue, and along Highway 19A in its southern extent. The route falls largely within heavily modified anthropogenic environments, although there are some less disturbed areas adjacent to the alignment, including forest and wetland habitat (e.g., Montrose Park at PS#3). There are a number of federally and provincially listed species known to occur in the vicinity of the Project. The proposed sewer route intersects with several streams and their associated riparian zones (See Section 6.2.7).

Maps of ESAs found within the working limits can be found in Section 11. The following subsections describe the ecosystems, birds, mammals, amphibians, reptiles, vegetation, invertebrates, fish, and aquatic habitats.

6.2.1 Ecosystems

Based on species composition and forest types observed on-site, a total of 13 CDC-listed ecological communities were identified as potentially occurring within the CWHxm1 BGC zone of the Project area (Table 2). There are also four habitats identified by the Sensitive Ecosystem Inventory (SEI) within or intersecting the working limits (Table 3). SEI habitats are defined as either rare or threatened ecosystems or have significant biodiversity and/or wildlife values. The seashore saltgrass / Pacific swampfire ecological community, corresponding to ECO-4 (Table 3), was observed in the foreshore adjacent to PS#1 proposed locations during site visits. Two forested wetlands and several wildlife trees are present within the area identified to potential support PS#3 at Montrose Park.



¹⁹ iMap BC (2022). Accessed from https://maps.gov.bc.ca/ess/hm/imap4m/>.

²⁰ BC Species & Ecosystem Explorer. Accessed from https://a100.gov.bc.ca/pub/eswp/search.do.

Table 2. At-risk ecological communities with the potential to occur along the Project route. Source: BC Conservation Data Centre.

English Name	Scientific Name		Status		Ecosystem Group
	·	Global Status	Prov Status	BC List	-
Sitka spruce / salmonberry Very Dry Maritime	Picea sitchensis / Rubus spectabilis	G3	S2	Red	Terrestrial – Flood: Flood (Highbench); Terrestrial – Forest: Mixed – moist/wet
Douglas-fir / dull Oregon- grape	Pseudotsuga menziesii / Mahonia nervosa	G2	S2	Red	Terrestrial – Forest: Coniferous – mesic
Douglas-fir / sword fern	Pseudotsuga menziesii / Polystichum munitum	G2G4	S2S3	Blue	Terrestrial – Forest: Coniferous – dry
Douglas-fir – western hemlock / salal Dry Maritime	Pseudotsuga menziesii – Tsuga heterophylla / Gaultheria shallon	G3G4	S2S3	Blue	Terrestrial – Forest: Coniferous – dry
seashore saltgrass / Pacific swampfire	Distichlis spicata / Sarcocornia pacifica	GNR	S1S2	Red	Estuarine Realm: Estuarine Marsh Class
western redcedar / slough sedge	Thuja plicata / Carex obnupta	GNR	S2S3	Blue	Terrestrial – Forest: Coniferous – moist/wet; Wetland – Mineral: Wetland Swamp
western redcedar / black twinberry	Thuja plicata / Lonicera involucrata	GNR	S1	Red	Terrestrial – Forest: Coniferous – moist/wet
western redcedar – Sitka spruce / skunk cabbage	Thuja plicata – Picea sitchensis / Lysichiton americanus	G3	S3	Blue	Terrestrial – Forest: Coniferous – moist/wet; Wetland – Mineral: Wetland Swamp
western redcedar / sword fern – skunk cabbage	Thuja plicata / Polystichum munitum – Lysichiton americanus	GNR	\$3?	Blue	Terrestrial – Forest: Coniferous – moist/wet; Wetland – Mineral: Wetland Swamp
western redcedar / sword fern Very Dry Maritime	Thuja plicata / Polystichum munitum	GNR	S2S3	Blue	Terrestrial – Forest: Coniferous – mesic
western redcedar / salmonberry	Thuja plicata / Rubus spectabilis	GNR	S1S2	Red	Terrestrial – Forest: Coniferous – moist/wet
western hemlock – Douglas-fir / Oregon beaked-moss	Tsuga heterophylla – Pseudotsuga menziesii / Eurhynchium oreganum	G3G4	S2	Red	Terrestrial – Forest: Coniferous – mesic
western hemlock – western redcedar / deer fern	Tsuga heterophylla – Thuja plicata / Blechnum spicant	G2G3	S2	Red	Terrestrial – Forest: Coniferous – moist/wet



Table 3. Sensitive ecosystems overlapping with the Project's working limits. Map ID and Map # correspond to ESA maps in Section 11.

Map ID	Map #	Primary Ecosystem Type	Ecosystem Description	Secondary Ecosystem Type	Ecosystem Description	Location
ECO-1	3	Older Second Growth Forest	Large forested stands 60 – 100 years old	Older Forest	Forests older than 100 years.	South of the Trent River estuary, east side of HWY19A.
ECO-2	3/4	Riparian	Vegetated floodplains, stream and lake shores and gullies.			Right bank of the Trent River on the upstream side of the Hwy19A bridge, extending south.
ECO-3	3/4	Riparian	Vegetated floodplains, stream and lake shores and gullies.	Wetland	Marshes, fens, bogs, swamps, shallow water and wet meadows.	Trent River Estuary, downstream of the HWY19A bridge.
ECO-4	3/4	Wetland	Marshes, fens, bogs, swamps, shallow water and wet meadows.	Sparsely Vegetated	Dunes, spits and inland cliffs.	Along the foreshore at proposed PS#1 locations.

6.2.2 Birds

More than 70 different bird species have the potential to occur along the SES route, including 13 listed species (Table 4). Shrubs, grasses, and forested area along the alignment likely provide nesting and foraging habitat for a variety of avian species. The mature mixed coniferous/deciduous forest surrounding the southern half of the Project footprint provides potential habitat for cavity nesting species in large snags or veteran trees. Dense shrub thickets and tall grasses are also present along the forested section of the proposed alignment as well as extending into the denser residential and commercial areas towards the north end of the alignment, which would be suitable for several nesting passerine species. Because the proposed pump stations and forcemain route is located within lightly to heavily disturbed areas, it is likely that birds found along the route are habituated to disturbance such as noise from traffic, pedestrians, and dogs.

Table 4. Avian Species at Risk with the potential to occur along the Project alignment. Source: BC Conservation Data Centre.

English Name	Scientific Name	Status			Probability of	Key Habitat
		COSEWIC*	SARA*	BC Status	- Occurrence	
Band-tailed Pigeon	Patagioenas fasciata	SC	S1-SC	Blue	Moderate	Variety of forest types, especially pine-oak, spruce, fir, Douglas-fir, redwood, cedar, hemlock, and alder.
Barn Owl	Tyto alba	Т	S1-T	Blue	Low	Nest in cavities in trees, buildings or cliffs. Hunts prey in open pastures.
Barn Swallow	Hirundo rustica	T	N	Blue	Moderate	Open habitat frequently near water. Nest in barns or other buildings, under bridges, in caves of cliffs crevices.
Common Nighthawk	Chordeiles minor	T	S1-T	Yellow	Moderate	Mountains and plains in open and semi-open areas, often in the vicinity of cities and towns. Nesting occurs



						on the ground on a bare site or flat roof in an open area.
Great Blue Heron, <i>fannini</i> subspecies	Ardea herodias fannini	SC	S1-SC	Blue	Moderate	Nests colonially in tall Sitka spruce, western red cedar, western hemlock, pine, red alder and black cottonwood, away from human disturbance. Forages in shallow water such as marine intertidal areas, estuaries, riparian areas, wetlands, freshwater lakes, and muskegs.
Green Heron	Butorides virescens	N	N	Blue	Moderate (Summer breeding)	Sloughs, rivers, lakes, wetlands, estuaries and beaches; slow moving or shallow water for foraging.
Marbled Murrelet	Brachyramphus marmoratus	Т	S1-T	Blue	Low	Coastal areas, usually with 2 km of the shore. Nest in old-growth coastal coniferous forests.
Northern Goshawk, <i>laingi</i> subspecies	Accipiter gentilis laingi	T	S1-T	Red	Low	All forest types, from coniferous and mixed forests to pure deciduous forests; often associated with mature or old growth stands when they are available, primarily during the breeding season. Nests in dense canopy closure, and hunts near permanent sources of water, edges of clearings, roads, or forest openings.
Northern Pygmy-Owl, swarthi subspecies	Glaucidium gnoma swarthi	N	N	Blue	Moderate	Secondary cavity nester, dependent upon woodpecker or natural cavities. Hunts prey in forest openings and riparian corridors
Olive-sided Flycatcher	Contopus cooperi	Т	S1-T	Blue	Moderate	Open areas (forest clearings or forest edges near natural openings like rivers and swamps) containing tall live trees or snags for perching, mixed coniferous forests and along the forested edge of streams. Nest in conifers.
Purple Martin	Progne subis	N	N	Blue	Moderate (Summer breeding)	Nests in tree cavities, buildings, rock crevices and, increasingly, bird houses, often in small colonies. Forages in open habitats, often near water and human settlements.
Short-eared Owl	Asio flammeus	SC	S1-SC	Blue	Low	Open habitats including marshlands, estuaries, and grasslands; absent from heavily forested areas. Nests on the ground under low shrubs, reeds or grasses, usually near water.
Western Screech Owl, kennicotti subspecies	Megascops kennicottii kennicottii	Т	S1-T	Blue	High (several recorded occurrences in close proximity to the Project)	Semi-open woodlands to treed suburban areas, sometimes in lower elevation forests close to water. Nests in cavities within large, old trees and is strongly associated with riparian areas.

^{*} E=Endangered, T=Threatened, SC=Special Concern, S1=SARA Schedule 1.



According to data from the Wildlife Tree Stewardship Atlas database, there are five Bald Eagle nests near the proposed sewer alignment that have observed breeding activity within the last ten years (Table 5). The CVRD eagle nest assessment area guidelines were used for this study to assess proximity to the project footprint and therefore determine which nests may incur disturbance.²¹ A nest was considered to be at risk of possible disturbance from construction works if it was located:

- 200 metres from the Project footprint if the nest tree is located on a lot equal to or greater than five hectares in area.
- 100 metres from the Project footprint if the nest tree is located on a lot that is one hectare or greater but less than five hectares in area.
- 60 metres from the Project footprint if the nest tree is located on a lot that is less than one hectare in area.

Nest locations, conditions and breeding activity were not assessed during field surveys in October 2022 or September 2023 as this is outside of the nest selection and active breeding window for Bald Eagles, and many other protected avians. Additionally, Bald Eagles often rotate between two or more nest sites within their territory; therefore, it is recommended that field surveys to assess nest usage be conducted during the breeding season coinciding with planned construction works to most accurately assess possible disturbances and establish appropriate mitigation measures. Additionally, prior to construction, the WiTS database should be referenced in the event that a new nest or one that becomes newly active again is within proximity to the Project that was not identified in this report. Heightened mitigation measures to minimize disturbance will be required if nests in close proximity to the Project footprint are in use during Project construction that should be detailed in project EMP/CEMP.

Table 5. Bald Eagle nest locations in close proximity to the proposed Project footprint. Map ID and Map # correspond to ESA maps in Section 11.

Map ID	Map#	Bald Eagle Nest	Location	Proximity to alignment	Comments
BE-1	1	BAEA-106-093a	Approximately 150 m northwest of the end of Washer Rd.	150 m	New as of 2021, located 15 m away from BAEA-106-093.
BE-2	1	BAEA-106-715	Glover Park.	95 m	Active in 2022 breeding season.
BE-3	3/4	BAEA-106-161	Approximately 260 m east of the Highway 19A bridge over the Trent River.	135 m	Last observed active in 2012, but tree is still standing, and nest is present as of 2021. This nest is thought to be in the same nesting territory as BAEA-106-355.
BE-4	3/4	BAEA-106-355	Approximately 100 m east of the Highway 19A bridge over the Trent River.	80 m	Last observed Active in 2021 breeding season.
BE-5	5/6	BAEA-106-274	Millard Creek Nature Park	80 m	Last observed active in 2013.

²¹ CVRD (2014). Rural Comox Valley Official Community Plan Bylaw No. 337. Development permit guidelines. https://www.comoxvalleyrd.ca/sites/default/files/uploads/bylaws/337_rural_cv_ocp_consolidated_2018_0.pdf



The CMN Great Blue Heron (GBHE) Atlas shows no active heron colonies within 300 m of the proposed project footprint with observed activity within the last ten years. To assess heron colony proximity to the project footprint and potential disturbance, the CVRD heron colony assessment area guidelines were used for this study. A colony was considered to be at risk of possible disturbance from construction works if it was located:

- 300 metres from the Project footprint if the nest tree is located on a lot equal to or greater than five hectares in area.
- 200 metres from the Project footprint if the nest tree is located on a lot that is one hectare or greater but less than five hectares in area.
- 60 metres from the Project footprint if the nest tree is located on a lot that is less than one hectare in area.

Although Great Blue Heron colonies within the Project area are listed as "inactive" according to online databases, foraging habitat in the vicinity is plentiful, and it is possible that herons will return to use these historical nesting sites. In this case, heightened mitigation measures similar to those in place for Bald Eagle nests may be required.

6.2.3 Mammals

The proposed sewer alignment intersects a wide range of terrestrial and aquatic habitat types, with varying levels of development, which have the potential to support a variety of mammals species. Mammals likely to occur within the vicinity of the Project include large carnivore, ungulate, mustelid, rodent, and bat species. Six at-risk mammal species have the potential to occur within the Project area (Table 6).

It is anticipated that terrestrial mammals will largely avoid the working limits during active construction. Bats are likely to forage or roost within the Project area, particularly along riparian corridors. Roosting sites include buildings, caves and trees (especially trees with loose bark or cavity features), none of which will be disturbed during construction.

There are no anticipated impacts to mammal species or their habitat as a result of the Project. The forcemain lines are restricted to the existing road prisms, and no tree clearing for pump station construction is expected.

Table 6. Mammal Species at Risk with the potential to occur along the Project alignment. Source: BC Conservation Data Centre.

English Name	Scientific Name	Status			Probability of	Key Habitat
		COSEWIC	SARA	BC Status	Occurrence	
Little Brown Myotis	Myotis lucifugus	E	S1-E	Blue	Moderate	Roost in human-made structures, caves and hollow trees. Forage over water, along the margins of lakes and streams, or in woodlands near water.
Roosevelt Elk	Cervus elaphus roosevelti	N	N	Blue	Low	Forage in valley bottoms and riparian areas and use older forests for cover against predators. Bed down along forest edges. Use mature and old-growth forests during winter when snow is deep. Seasonal



Short-tailed Weasel, anguinae	Mustela richardsonii anquinae	N	N	Blue	Moderate	movements can be highly individualistic, influenced by various factors including local vegetation, snow conditions, predators and past experience. Wooded areas with thick understory near watercourses. Dens in hollow log or under log, stump, roots, brush piles, or rocks.
subspecies Townsend's Big- eared Bat	Corynorhinus townsendii	N	N	Blue	Moderate	Woodland, immature and mature forests. Require extremely dark daytime roosting and are known to use tree cavities.
Western Water Shrew, <i>brooksi</i> subspecies	Sorex navigator brooksi	N	N	Red	Low	Swift-flowing mountain streams with abundant boulder and cobble substrate, other stream habitats with complex overhanging riparian vegetation, coarse woody debris and undercut banks.
Yuma Myotis	Myotis yumanensis	N·	N	Blue	Moderate	Closely associated with water. Upland and lowland habitats, including riparian, desert scrub, moist woodlands, and forests, usually near open water. Forages over water or in open spaces over land. Roosts in caves, cliff crevices, human structures, cavities and nooks in large live trees near water.

6.2.4 Amphibians and Reptiles

Nine species of amphibian and five reptile species are known to occur within the vicinity of the Project. Four of these are provincially and federally listed species (Table 7). There are also four invasive amphibian and reptile species known to occur in the region: green frog (*Lithobates clamitans*), American bullfrog (*Lithobates catesbeianus*), redeared slider (*Trachemys scripta*), and common wall lizard (*Podarcis muralis*).

Table 7. Amphibian and reptile Species at Risk with the potential to occur along the Project alignment. Source: BC Conservation Data Centre.

English Name	Scientific		Status		Probability of	Key Habitat
	Name	COSEWIC	SARA	BC Status	- Occurrence	
Northern Red- legged frog	Rana aurora	SC	S1-SC	Blue	Moderate	Near permanent waters of stream pools, marshes, ponds, and other quiet waterbodies or damp woods and meadows during wet weather. Breeds in permanent water.
Painted turtle, Pacific coast population	Chrysemys picta pop.1	Т	S1-T	Red	Moderate	Slow-moving aquatic habitat (streams, marshes, swamps, ponds, lakes, and reservoirs), with shallow waters with soft bottoms, basking sites, and aquatic vegetation.
Wandering Salamander	<u>Aneides</u> vagrans	SC	S1-SC	Blue	Moderate	Moist coniferous forests, along forest edge, forest clearings, talus, and burned over areas, under bark, in rotten logs, or in rock crevices.
Western Toad	Anaxyrus boreas	SC	S1-SC	Yellow	Moderate	Variety of aquatic and terrestrial habitats, particularly riparian areas. Breed in shallow, littoral zones of lakes, temporary and permanent pools, wetlands bogs, and fens.



6.2.5 Invertebrates

There are hundreds of invertebrate species that potentially occur within the Project footprint, including more than 60 at-risk species; however, there is limited information on their occurrences due to a lack of data. No critical or preferred habitat of invertebrate species is expected to be impacted by the Project. Should an invertebrate species-at-risk be identified during the progress of work appropriate management practices will be initiated according to measures described in the anticipated Project EMP/CEMP.

6.2.6 Vegetation

Where the proposed SES alignment passes through less developed areas, vegetation surrounding Highway 19A is characteristic of a coastal CWHxm1 mixed coniferous-deciduous forest in various stages of regrowth. Dominant tree species include Douglas-fir (*Pseudotsuga menziesii*), Sitka spruce (*Picea sitchensis*), Western redcedar (*Thuja plicata*), bigleaf maple (*Acer macrophyllum*), black cottonwood (*Populus trichocarpa*), red alder (*Alnus rubra*), and Pacific crabapple (*Malus fusca*). Understory vegetation is composed of dominant species such as thimbleberry (*Rubus parviflorus*), salmonberry (*Rubus spectabilis*), common snowberry (*Symphoricarpos albus*), hardhack (*Spiraea douglasii*), Nootka rose (*Rosa nutkana*), red-osier dogwood (*Cornus sericea*), sword fern (*Polystichum munitum*), and bracken fern (*Pteridium aquilinum*).

The lot proposed for the placement of PS#6 is largely cleared, with a perimeter of mature forest composed of the species listed above. The proposed PS#3 location in Montrose Park consists of forested upland, riparian, and wetland vegetation communities. Two locations are proposed for PS#1, both in manicured lawn areas in the backshore adjacent to the Royston Seaside Trail. The intertidal zone bordering proposed locations for PS#1 supports a salt marsh habitat abundant with seashore saltgrass (*Distichlis spicata* var. *spicata*), a provincially red-listed species (Table 8). Consistent with disturbed sites, there is also a high proportion of invasive species in PS#1 and PS#6 locations (See section 6.2.6.1 below).

Nine at-risk species have the potential to occur in the Project area, while one (seashore saltgrass) has confirmed presence within the working limits (Table 8). No incursions into the marine environment where the seashore saltgrass community is located nor vegetation clearing is expected to occur during Project works; therefore, risk of impacts to plant species is anticipated to be very low.

Table 8. Plant Species at Risk with the potential to occur along the Project alignment. Source: BC Conservation Data Centre.

English Name	Scientific Name	Status			Probability of Occurrence	Key Habitat
		COSEWIC	SARA	BC Status	- Occurrence	
seashore saltgrass	Distichlis spicata var. spicata	N	N	Red	High (Saltgrass is abundant in the intertidal zone directly adjacent to PS#1 proposed locations (approx. 20 m away)	Intertidal zone of protected shorelines, abundant in shallow lagoons or bays enclosed by spits or other protective features which create low-energy environments for sediment accretion.
Henderson's checker-mallow	Sidalcea hendersonii	N	N	Blue	Moderate	Coastal estuaries, wet meadows and mudflats.



snow bramble	Rubus nivalis	N	N	Blue	Low	Moist forests at low to mid elevations.
flowering quillwort	Lilaea scilloides	N	N	Blue	Moderate	Mudflats and in shallow ponds, marshes and lakeshores at low elevations.
Nuttall's quillwort	Isoetes nuttallii	N	N	Blue	Low	Seasonally wet sites, typically vernal pools, ephemeral stream beds and winter seepage sites, at low elevations.
pointed rush	Juncus oxymeris	N	N	Blue	Low	Wet meadows and river banks at low elevations.
yellow montane violet	Viola praemorsa praemorsa	E	S1-E	Red	Low	Steep rocky slopes under Garry oak trees and on open grasslands.
Western wahoo	Euonymus occidentalis var. occidentalis	N	N	Red	Low	Mesic forests and thickets in the lowland and montane zones. Locally only found near the Tsolum River, 12km northwest of Courtenay.
Vancouver Island beggarticks	Bidens amplissima	SC	S1-SC	Blue	Moderate	Variety of wetland habitats including ditches, willow wetlands, old riverbeds, pond margins, streamsides, and tidal or non-tidal river edges.

6.2.6.1 Invasive Plant Species

Invasive plants are present along most of the forcemain alignment, although occuring sparsely for much of the route. A higher proportion of invasive species were observed surrounding proposed pump station locations, and particularly PS#1. Species identified during site visits include Scotch broom (*Cytisus scoparius*), Himalayan blackberry (*Rubus armeniacus*), Canada thistle (*Cirsium arvense*), and reed canary grass (*Phalaris arundinacea*). Careful management of invasive species will be required during work according to measures described in the future Project EMP/CEMP.

6.2.7 Aquatic Habitat

The proposed sewer forcemain alignment route crosses 14 streams or ditches and runs directly adjacent to two additional watercourses. Streams and ditches within 30 m of the Project footprint are summarized below (Table 9) and nine, which are fish-bearing, are further detailed in the following sections.

Table 9. Watercourses within the working limits, including those crossing the proposed sewer forcemain alignment, confirmed during October 2022 and September 2023 site visits. Map ID and Map # correspond to ESA maps in Section 11.

Map ID	Map#	Name	Туре	Fish-bearing Status	Existing Crossing Type	Flow Regime
WC1	1	Hart/Washer Creek	Stream	Fish-bearing	bridge	Seasonal
WC2	1	Unnamed	Stream	unknown	900 mm corrugated steel pipe (CSP)	Seasonal
WC3	1	Unnamed	Stream	unknown	Crosses HWY19A twice (WC3a and WC3b): 600 mm CSP, 900 mm CSP	Seasonal



WC4	1	Spence Creek	Stream	Fish-bearing	1550 mm round concrete culvert	Year-round
WC5a	2	Argyle Creek	Stream	Fish-bearing	950 mm CSP	Year-round
WC5b	2	Argyle Creek Tributary	Stream	Fish-bearing	650 mm black plastic culvert	Seasonal
WC6	2	Ditch	Ditch	unknown	500 mm CSP	Seasonal
WC7	2	Beacon Creek	Stream	unknown	Quad CSPs (900 mm, 900 mm, 600 mm, 900 mm)	Seasonal
WC8	3	Copeman Creek	Stream	Fish-bearing	1200 mm CSP	Year-round
WC9	3	Klein Creek	Stream	Fish-bearing	Runs parallel to alignment, does not cross	Seasonal
WC10	3/4	Trent River	Stream	Fish-bearing	bridge	Year-round
WC11	4	Roy Creek	Stream	Fish-bearing	Approx. 3000 mm wide x 2100 mm tall CSP arch with concrete bottom	Year-round
WC12	4	Unnamed	Ditch	unknown	Does not cross	Seasonal
WC13	4/5	Unnamed	Stream	Fish-bearing	Twin CSPs (600 mm, 800 mm)	Year-round
WC14	5	Unnamed	Ditch	unknown	900 mm CSP, 750 mm HDPE pipe	Year-round
WC15	5/6	Millard Creek	Stream	Fish-bearing	Triple round concrete culverts (1700 mm)	Year-round

6.2.7.1 Hart/Washer Creek (WC1)

Hart Creek, also known locally as Washer Creek, originates west of Highway 19 (Inland Island Highway), flowing northeast for approximately 5.4 km before entering Baynes Sound in Union Bay, just north of the proposed PS#6 location. According to the FIDQ database, the creek is known to support coho (*Oncorhynchus kisutch*) and chum (*O. keta*) salmon, coastal cutthroat trout (*O. clarkii clarkii*) and steelhead trout (*O. mykiss*), and threespine stickleback (*Gasterosteus aculeatus*). Based on aerial photographs, the creek's riparian area appears to be largely intact with mature forest along much of its length. The section of creek spanning Highway 19A is characterized by small to large cobble substrate and established riparian vegetation consisting of a thick shrub layer and a mixed coniferous/deciduous canopy. Hart/Washer Creek is known to dry seasonally near the Highway 19A crossing.

6.2.7.2 Spence Creek (WC4)

Spence Creek flows southeast for approximately 2 km and enters Baynes Sound in the Kilmarnock area between Union Bay and Royston. According to the CVRD iMap, the creek is confirmed fish-bearing, although no information on which species are present is available. Spence Creek runs almost entirely through undeveloped areas, characterized by mature forest. Downstream of Highway 19A, the creek appears to provide good fish habitat, with cobble substrate and abundant overhanging riparian vegetation. The highway culvert is perched approximately 50 cm above stream bed grade and likely acts as a barrier precluding juvenile salmonids and some resident fish species from upstream reaches.



6.2.7.3 Argyle Creek (WC5a)

Argyle Creek originates in a wetland about 700 m west of Highway 19A that according to CVRD mapping also feeds Spence Creek. Argyle Creek flows for approximately 1.3 km before reaching Baynes Sound in the Kilmarnock area. According to the CVRD iMap, fish presence is confirmed in the creek, although species information is unavailable. Downstream of Highway 19A, the creek appears to provide adequate fish habitat, with cobble substrate and overhanging riparian vegetation in some areas, although these lower reaches of the creek run through residential neighbourhoods. The Highway 19A culvert outlet is perched approximately 40 cm above stream bed grade and likely acts as a barrier precluding juvenile salmonids and some resident fish species from upstream reaches.

6.2.7.4 Argyle Creek Tributary (WC5b)

A tributary to Argyle Creek with undefined headwaters west of Highway 19A flows for approximately 320 m in a northerly direction from a culvert under Highway 19 A to its confluence with Argyle Creek near the intersection of Montrose Drive and Kilmarnock Drive. Fish presence was confirmed in Argyle Creek from past sampling and visual observation of coho fry in September 2023 and no barriers to fish passage were observed. The upper reach of this tributary stream between Highway 19A and Montrose Dr contains cobble substrates and overhanging vegetation providing adequate fish habitat. The lower reach between Montrose Park and the marine shoreline runs through culverts and channelized roadside streams. A northern branch to this tributary stream (Argyle Creek Tributary North) flows through a culvert under Highway 19A and is conveyed through a roadside ditch and residential development to its confluence with the Argyle Creek Tributary.

This tributary stream system and adjoining wetland habitat overlap with the current proposed location for PS#3 and the north end of the Kilmarnock extension forcemain (Figure 10). As these aquatic and riparian habitats are protected under the *Water Sustainability Act* and the *Riparian Area Protection Regulation*, careful consideration of how to avoid impacting aquatic habitats will be required for locating PS#3. There is potential for a pumphouse location in the center of Montrose Park that would be accessed from Montrose Drive; this would require additional investigations into existing ESAs including several standing wildlife trees present withing the park. A discussion of aquatic and terrestrial habitats and species management considerations is provided in Section 7.1.2.7

6.2.7.5 Copeman Creek (WC8)

Copeman Creek flows for approximately 670 m in an easterly direction and enters Baynes Sound between the Kilmarnock area and Royston. According to the FIDQ database, the creek is known to support coho salmon and coastal cutthroat trout. In the area surrounding Highway 19A, Copeman Creek is characterized by large gravel to small cobble substrate and dense overhanging shrub cover, which appear to provide good quality fish habitat.

6.2.7.6 Klein Creek (WC9)

Klein Creek is a tributary of the Trent River that flows north approximately 950 m along the west side of Highway 19A before joining the Trent River. Fish habitat value in the tributary is low overall as most of its length runs through



a vegetated roadside ditch; however, the lower reach of Klein Creek meanders through the established riparian area of the Trent River and provides known rearing habitat for juvenile coho.

6.2.7.7 Trent River (WC10)

The Trent River originates over 10 km to the southwest, with numerous tributaries and wetlands contributing to river flows (Photo 6). Upper tributaries and reaches of the river meander through logging cutblocks, while the midsection of the river winds through mature forest before being bordered by residential development for the last approximately 500 m towards the estuary. According to the FIDQ database, the Trent River and its tributaries support fish populations of coho, pink (*O. gorbuscha*) and chum salmon, as well as steelhead, rainbow (*O. mykiss*) and coastal cutthroat trout. In the section of river around the Highway 19A crossing, fish habitat quality is good. The riverbanks provide ample overhanging riparian vegetation, large woody debris and undercut banks. These features provide shade, insect drop and refugia from high flows and predators. Downstream of the bridge, the left bank is characterized by rip rap and little to no vegetation, providing poor fish habitat. Substrate in the assessed section is characterized by a mix of gravels and cobbles with large cobbles and boulders present along each bank, with some patches of suitable salmonid spawning substrate present. The presence of some bank complexity and overhanging riparian vegetation likely provides good rearing habitat for juvenile fishes.

6.2.7.8 Roy Creek (WC11)

The Roy Creek drainage includes rural properties between Cumberland and Royston east of Highway 19 (Inland Island Highway). Roy Creek flows through the town of Royston just north of the Trent River before entering Comox Harbour. Fish species observed in Roy Creek include coho, Chinook (*O. tshawytscha*), and chum salmon, and cutthroat trout. While there is a single observational record of Chinook salmon in 1993 in the FIDQ database, Roy Creek is not known to support an appreciable Chinook population. In its lower reaches surrounding Highway 19A, Roy Creek is characterized by large cobble and boulder substrate forming riffle pool sequences and mature shrub and tree cover in the riparian zone, which contribute quality habitat values for fishes.

6.2.7.9 Unnamed Creek (WC13)

This unnamed creek was added to the CVRD Sensitive Habitat Atlas mapping database after a survey conducted by CEL in 2021 confirmed the creek's location and observed fish presence. There is an approximately 110 cm drop just downstream of Highway 19A crossing that likely acts as a barrier to some species and life stages of fish. Fish habitat in the assessed portion of the creek appears adequate, with some riparian cover but limited suitable substrate to support spawning and rearing.

6.2.7.10 Millard Creek (WC15)

The Millard Creek watershed, including Piercy Creek, drains much of south Courtenay and enters Comox Harbour at Millard Nature Park (Photo 7). Millard Creek supports populations of coho, chum, and pink salmon, and cutthroat trout. According to the FIDQ database, occurrences of steelhead trout (*O. mykiss*) and Chinook salmon have also



been reported, while a single observation of lamprey (*Lampetra* sp.) in Millard Creek was recorded. Fish habitat in the lower reaches is excellent, with ample large woody debris, riffle-pool sequences, and mature mixed coniferous-deciduous riparian vegetation.

6.3 FIRST NATIONS LANDS AND ARCHAEOLOGICAL SITES

An Archaeological Overview Assessment (AOA) and Preliminary Field Reconnaissance (PFR) was conducted in 2015 by Baseline Archaeological Services Ltd. (Baseline). ²² The AOA identified seven archaeological sites in conflict with the proposed project alignment. The PFR included revisits to the majority of the sites, including DjSf-11, DjSf-21, DjSf-23/39, DjSf-26 and DjSf-27. A brief description of the archaeological sites in direct conflict with the Project alignment, as well as a brief summary of known sites within 250 m of the Project alignment, is provided in the Baseline (2015) report and summarized in Table 10 and Figure 11. In correspondence with WSP in October 2022, Baseline confirmed that the only relevant update from the 2015 report is that site DjSf-36 (Union Bay) was moved inland and assigned legacy status and therefore no longer requires permitting.

Table 10. Summary of known archaeological sites, potential conflict with the project and recommendations (adapted from Baseline, 2015).

Site	Location	Description	Potential Conflict	Recommendation
DjSf-11	Central Royston / Marine Dr.	Shell midden, human remains, faunal remains, artifacts	Low. Substantially within previously disturbed road matrix	SAP, HIP, CHIP, Monitoring
DjSf-21	Central Royston / Marine Dr.	Shell midden	Low. Substantially within previously disturbed road matrix	SAP, HIP, CHIP, Monitoring
DjSf-23/DjSf-39	Kilmarnock Dr.	Shell midden	Possible. Requires AIA	SAP, HIP, CHIP, Monitoring
DjSf-25	Union Bay / Kensington	Shell midden, human remains, faunal remains, artifacts	PS#6	Avoidance / SAP, HIP, CHIP, Monitoring
DjSf-26	Union Bay / Island Highway	Shell midden, human remains, faunal remains, artifacts	Low. Substantially within previously disturbed road matrix	SAP, HIP, CHIP, Monitoring
DjSf-27	Union Bay (south)	Shell midden	Low. Substantially within previously disturbed road matrix	SAP, HIP, CHIP, Monitoring



²² Baseline (2015). Archaeological Overview Assessment and Preliminary Field Reconnaissance of the Proposed South Sewer Project. Prepared for CVRD. 26 pp.

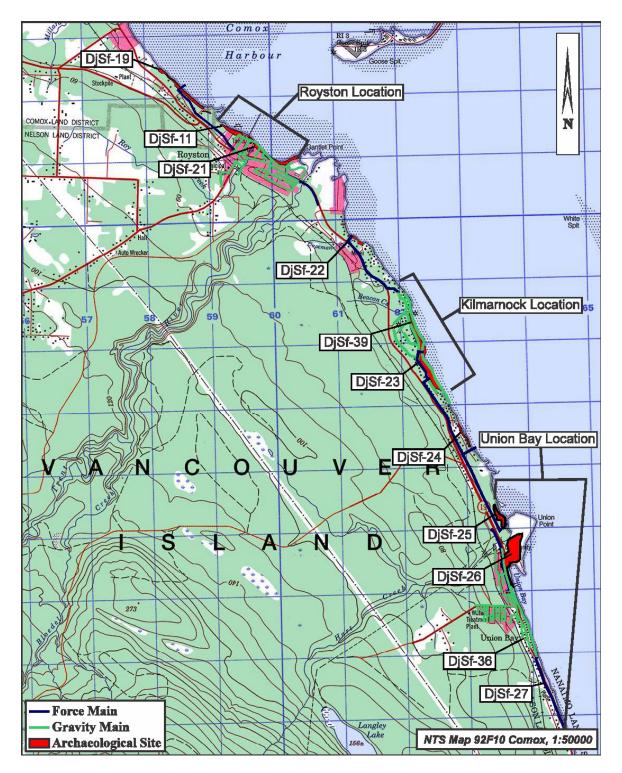


Figure 11. Summary of 7 known archaeological sites that are expected to trigger HCA permitting and due diligence (adapted from Baseline, 2015). Note: DjSF-36 in Union Bay was moved inland and assigned Legacy Status, so no longer requires permitting.



There is potential for impacts to recorded archaeological materials as well as potential for impacts to unrecorded archaeological materials and features along the proposed alignment during both site preparation and construction activities. The *Heritage Conservation Act (HCA)* provides automatic protection for recorded and unrecorded pre-1846 archaeological sites located on public and private land. Protected sites may not be altered without permits issued under the *HCA*. Section 12 Site Alteration Permits (SAP) and Section 14 Heritage Inspection Permits (HIP) are required for all works with the potential for ground disturbance within registered archaeological sites. The K'ómoks First Nation Cultural Heritage Policy ²³ provides additional protection for areas that have high archaeological potential, defined as 200 m surrounding registered archaeological sites and within 200 m of all major waterways (rivers, lakes, ocean, large creeks). A Cultural Heritage Investigation Permit (CHIP) is required by KFN for all ground disturbing activities within registered archaeological sites as well as for any ground disturbance larger than 10 m² in areas of high archaeological potential.

As the Project is substantially located within a previously disturbed road prism, Baseline concludes that an Archaeological Impact Assessment (AIA) would be of limited value. Archaeological due diligence in these areas can be serviced with a KFN CHIP and concurrent *HCA* SAP and HIP. Archaeological monitoring will also be required for the Project. Additionally, an AIA may be required for the Project footprint along Kilmarnock Drive where the proposed alignment is located along the shoreline.

Proposed mitigative procedures for work conducted within an archaeological site (whether recorded or unrecorded), within areas of high archaeological potential, and within a 20 m buffer extending beyond archaeological site boundaries can be found in Appendix D. Specific mitigative strategies for the alignment along Kilmarnock Dr will be provided upon the completion of the AIA for this segment.

7 POTENTIAL ENVIRONMENTAL IMPACTS AND PROPOSED MITIGATION MEASURES

Potential impacts from Project construction have been differentiated from those of the operation phase. Potential impacts to VCs from construction and operation and their proposed mitigation measures are outlined in further detail in the following sections and summarized in Table 11.



²³ K'ómoks First Nation (2020). K'ómoks First Nation Cultural Heritage Policy. Accessed from https://komoks.ca/department/lands-program/.

Table 11. Summary of potential environmental impacts and proposed mitigation measure for Project construction and operation.

Valued Component	Potential Impacts During Construction	Proposed Construction Mitigation Measures*	Potential Impacts During Operation	Proposed Operation Mitigation Measures*
Air quality	 Generation of dust and emissions during construction activities 	 General measures include dust control, equipment emissions control, and reduction of idling times. Air Quality Management Plan to be included in the EMP/CEMP 	 Release of gases from pump stations and air release points on the forcemains Emissions from the operation of backup generators 	 Carbon canisters are proposed for all air release points to filter waste air and reduce odours.
Ambient noise and vibration	 Increased noise and vibration from blasting, excavations, and equipment operations 	 General measures include restricting hours of work in accordance with municipal bylaws Noise and Vibration Management Plan to be included in the EMP/CEMP 	 Increased noise and vibration from testing and operation of backup generators 	 Generators should be equipped with noise- reducing enclosures.
Surface and groundwater quality	 Generation of sediment-laden runoff Leaks of fuel, hydraulic fluid, or other chemicals to ground or water Release of particulate waste to water 	 General mitigation measures include use of appropriate erosion and sediment control methods and supplies, and provisions for handling fuel and hazardous materials Spill Response, Erosion and Sediment Control, and Wastewater Management plans to be included in the EMP/CEMP 	 Leaks of deleterious substance to ground or water 	 Operational Spill Response Plan (example in Appendix E)
Soils	 Leaks of fuel, hydraulic fluid, or other chemicals to ground or water 	 General mitigation measures include provisions for handling fuel and hazardous materials Spill Response Plan to be included in the EMP/CEMP 	 Leaks of deleterious substance to ground 	 Operational Spill Response Plan (example in Appendix E)
Vegetation and terrestrial biota	 Vegetation clearing in pump station footprints (likely none or very minimal) Physical/mechanical damage to trees (inc. wildlife trees) and vegetation along the forcemain alignment Destruction or disturbance of migratory birds or their nests Local fire on site Waste generation and containment adversely affecting the environment 	 General mitigation measures include protocols for methods of clearing/grubbing vegetation, delineation of vegetation to be retained, and pre-clearing nest surveys conducted by a QEP if vegetation is to be cleared within the nesting bird window (Mar.15 – Aug. 15) Siting project infrastructure away from sensitive terrestrial habitat features, including wildlife trees. Waste Management and Wildlife Management plans to be included in the EMP/CEMP 	■ None anticipated	■ n/a



Aquatic biota

- Generation of sediment-laden runoff
- Leaks of fuel, hydraulic fluid, or other chemicals to aquatic habitats
- Release of particulate waste to water
- Vibration from blasting
- General mitigation measures include delineation of stream/ditch crossings and those running parallel to the alignment within the Working limits, provisions for handling fuel and hazardous materials, and use of appropriate erosion and sediment control methods and supplies and working within the reduced risk work window (general window for Van. Isl. is June 15-September 15²⁴)
- Spill Response, Erosion and Sediment Control, and Wastewater Management, and Noise and Vibration Management plans to be included in the EMP/CEMP

- Leaks of deleterious substance to ground or water
- Increase in impervious surface due to pump
- Operational Spill Response Plan (example in Appendix E)
- Pump stations should be designed to achieve no net increase in stormwater runoff. See
 Stormwater Management – Section 7.2.1.3.

*NOTE: Proposed mitigation measures outlined in Table 12 are general measures that can be implemented to reduce potential impacts to VCs. Once SES forcemain alignment and pump station locations are confirmed, and construction methods and timing are established, project-specific construction and operation mitigation measures will be developed and detailed in an EMP.



 $^{^{24}\,}https://www2.gov.bc.ca/assets/gov/environment/air-land-water/water/working-around-water/terms_conditions_van_island.pdf$

7.1 CONSTRUCTION

Potential impacts associated with construction activities of this Project include but are not limited to:

- 1. Erosion of exposed soil and deposition of sediment into streams or ditches, leading to impacts on aquatic species and habitats.
- 2. Fuel and hydraulic fluid leaks or spills to terrestrial or aquatic environments.
- 3. Release of particulate waste to aquatic habitat.
- 4. Physical/mechanical damage to riparian trees and vegetation.
- 5. Destruction or disturbance of migratory birds or their nests due to vegetation clearing and/or hazard tree
- 6. Destruction or disturbance of terrestrial mammals, amphibians, and reptiles.
- 7. Local fire on site.
- 8. Waste generation and containment adversely affecting the environment.
- 9. The operation of heavy machinery and smaller vehicles during dry periods can lead to reduced air quality that causes disturbance of wildlife and can become a factor for health and safety of workers and the public.
- 10. Impacts to cultural resources during excavations.
- 11. Changes to groundwater hydrology leading to impacts on nearby wells.
- 12. Disturbance to wildlife and the public as a result of blasting and construction noise and vibrations.
- 13. Disruptions to vehicle, pedestrian, and bicycle traffic as a result of construction activities.

The following sub-sections detail potential environmental impacts and proposed mitigation measures for the construction phase of the Project.

7.1.1 Site and Project Preparation

Prior to active construction, the following Project preparation is recommended.

7.1.1.1 Environmental Management Plan

Once project details are finalized, an EMP should be created by the design team to outline ESAs, regulatory requirements, and Project-specific mitigation measures to be implemented during construction. Furthermore, the contractor hired to construct the project works may also be required to provide a Construction Environmental Management Plan (CEMP) for the project to supplement the EMP and general BMPs and measures outlined in this EIS document.

7.1.1.2 Delineation of ESAs

Sensitive habitats and species adjacent to the proposed route have the potential to be impacted by construction activities. In order to mitigate this impact, sensitive habitats adjacent to the Project (i.e., riparian areas, wetlands, listed ecosystems) should be carefully delineated prior to construction and no work will occur in these areas without prior approval of an Environmental Monitor (EM). Laydown areas and access points should be restricted to existing disturbed areas and no equipment or materials should be stored in the rooting zones of trees.



Any vegetation clearing required prior to construction will require an avian nest survey conducted by a Qualified Environmental Professional (QEP) if occurring within the increased risk avian breeding window from March 1 - 4 August 31.

7.1.2 Active Construction

The following subsections detail potential environmental impacts during active construction and suggested mitigation measures.

7.1.2.1 Environmental Monitoring

The contractor will be required to hire an Environmental Monitor (EM) to oversee Project works. The EM must be a QEP or work under the supervision of a QEP with experience in environmental monitoring of pipe infrastructure construction projects. The EM will be required to be on site for a pre-construction meeting, during works around ESAs, and to respond to any environmental incidents that occur on site.

7.1.2.2 Air Quality Management

Degradation of air quality related to the Project can lead to the disturbance of wildlife and the public and can become a factor for worker safety and the safety of the public. To mitigate this impact, an Air Quality Management Plan should be included in the EMP/CEMP, including such measures as controlling dust and emissions, minimizing vehicle and equipment idling, and maintaining and inspecting equipment engines.

7.1.2.3 Noise and Vibration Management

Construction activities will cause a temporary increase in noise and vibrations within the immediate and surrounding area and could disturb wildlife and the public. All construction activities will be required to abide by local noise bylaws for construction activities. Blasting of bedrock along the SES corridor during construction activities has the potential to impact fish bearing streams or ditches, structures, groundwater wells and human health. To mitigate this impact, a Blasting Management Plan (BMP) will be required from the Contractor prior to construction.

7.1.2.4 Erosion and Sediment Control

Erosion of exposed soils and generation of sediment-laden runoff are a potential impact during construction activities. Over sustained periods, sediment-laden runoff can harm aquatic species and degrade aquatic habitats. To mitigate this impact, an Erosion and Sediment Control Plan (ESCP) should be developed either separately or integrated into the EMP/CEMP. The ESCP should outline performance standards and recommended mitigation measures to be followed by the Contractor. The ESCP will include measures such as covering stockpiles of exposed soil, installation of silt fencing, and settling and filtering of sediment-laden runoff generated as a result of construction.



7.1.2.5 Hydrostatic Testing

Hydrostatic testing of the installed pipe is anticipated to ensure the integrity of the pipe to carry the sewage without leakage. Used testing water should be discharged to the municipal sanitary system where available or to the rural ditch system. All discharged water will be in accordance with standards outlined in the BC Water Quality Guidelines.

7.1.2.6 Spill and Accident Prevention

During construction, oil and fuel used by machines and other chemicals have the potential to spill into terrestrial and aquatic habitats, harming aquatic biota. The EMP/CEMP will include provisions for handling fuels and hazardous materials as well as a detailed Emergency Spill Response Plan that outlines procedures for spill prevention and cleanup. To further reduce risk, machines being operated adjacent to streams, ditches and wetlands should contain biodegradable hydraulic fluids only. An example Spill Response Plan is provided in Appendix E.

7.1.2.7 Wildlife and Terrestrial Habitat Protection

Occurrences of birds, mammals, amphibians, and reptiles within the working limits are expected to be low as the Project footprint is located almost entirely within established roadways. An exception is the proposed location of PS#3 in Montrose Park where wetland habitats, stream crossing, and potential impacts to existing wildlife trees exist that would need careful planning and siting of project infrastructure to avoid negative impacts to aquatic and terrestrial species and habitats. With the exception of PS#3, there are no significant wetland areas within or near the working limits that may otherwise encourage amphibian and/or turtle migration through the area. To mitigate potential impacts to wildlife, a Wildlife and Terrestrial Habitat Protection Plan must be included in the EMP/CEMP.

Should any raptor or Great Blue Heron nests listed under the BC *Wildlife Act* or migratory nesting/roosting sites, such as Pileated Woodpecker, listed under the federal Migratory Bird Convention Act be identified during project planning/design or encountered during construction, the contractor/EM will apply an appropriate buffer around the nest as per guidelines specified in *Develop with Care – Environmental Guidelines for Urban and Rural Land Development in British Columbia*. ²⁵ If construction activities must proceed within the established buffer, heightened mitigation measures must be implemented to minimize disturbance to the nesting birds that may include relocation of project components and/or applying for removal of the nest necessitating senior government approval/permits and compensation habitat construction.



²⁵ BC Ministry of Forests, Lands, and Natural Resource Operations. (2014). *Develop With Care: Environmental Guidelines for Urban and Rural Land Development in British Columbia*. https://www2.gov.bc.ca/gov/content/environment/natural-resource-stewardship/laws-policies-standards-guidance/best-management-practices/develop-with-care.

7.1.2.8 Waste Management

Waste generated during construction can cause harm to terrestrial and aquatic species and habitats. Construction waste will be handled appropriately in an environmentally conscious manner. A detailed Waste Management Plan will be included in the EMP/CEMP.

7.1.2.9 Invasive Species Management

Construction activities can lead to the spread of invasive species through movement of contaminated equipment, organic waste, or fill. Because the Project footprint is located largely within existing road prisms, the likelihood of disturbing invasive vegetation is low. Should invasive species be encountered during construction activities, measures for preventing their spread include thorough inspection and cleaning of equipment, inspection of fill, and appropriate removal and disposal. The EMP/CEMP will include a detailed Invasive Species Management Plan.

7.1.2.10 Soil Management

A Soil Management Plan must be developed by the Contractor for excavations occurring in known contaminated sites, when a new contaminated site is discovered, or when soil is exported from the site. Excavations occurring in areas not known to be contaminated will follow Chance Find Protocols, detailed in contract documents. If contaminated soil is discovered during Project activities, work must be stopped, and the EM and appropriate authorities contacted. Before exporting soil and importing fill, it must be verified that the material meets the appropriate CCME Soil Quality Guidelines (Residential/Parkland, Commercial or Industrial).

7.1.3 Post-Construction Restoration

Pump station construction will minimally impact terrestrial vegetation, potentially including shrubs and trees, although unlikely. Some temporary disturbance of vegetated areas along the forcemain alignment is also anticipated during construction. Disturbed areas will be revegetated with an appropriate assemblage of native species upon completion of Project works, and protected trees will be replaced as per municipal bylaws. Any impacts to native vegetation outside of the working limits will also be restored to as near pre-disturbance conditions as possible.

7.2 OPERATION

Potential environmental impacts associated with operation of the SES include but are not limited to:

- Reduced air quality.
- Increased ambient noise and vibration.
- Increased stormwater runoff.
- Spills or leakage of sewage to terrestrial or aquatic environments.



7.2.1 Routine Operation

Environmental impacts from routine operation have been differentiated from potential impacts as a result of accidents and malfunctions (Section 7.3). Routine operation includes maintenance activities detailed in Section 4.3.3. Impacts from routine operations are expected to be minimal and are described in further detail along with proposed mitigation measures below.

7.2.1.1 Air Quality Management

Air quality and odour management will be an ongoing challenge at pump station locations due to organic and inorganic compounds contained in the wastewater being degraded by anaerobic, anoxic, and aerobic biological treatment processes. Preliminary pump station designs propose the use of active carbon adsorption columns for odour control.

7.2.1.2 Noise and Vibration Management

Temporary impacts on ambient noise and vibration are anticipated from the operation of backup generators at pump stations. Generators should be equipped with sound-attenuated enclosures in order to mitigate this impact and comply with municipal noise bylaws.

7.2.1.3 Stormwater Management

Pump station footprints will increase impervious surfaces, leading to an increase in stormwater runoff. To compensate, pump station designs should include drainage features such as bioswales or raingardens and settling chambers.

7.3 ACCIDENTS AND MALFUNCTION

Potential environmental impacts associated with accidents and malfunction of the SES include but are not limited to:

- Spills or leakage of sewage into waterbodies, leading to impacts on aquatic and terrestrial species and habitats.
- Spills or leakage of sewage into the ground, leading to contamination of groundwater resources.

The following subsections outline design features that should be considered during subsequent design stages to reduce the probability of a spill, and a spill response plan in the event that a spill should occur.

7.3.1 Spill Prevention

To mitigate the effects of accidents and malfunction, the SES forcemains and pump stations should be equipped with safety features that typically include:



- Isolation valves.
- Air release valves.
- Combination and air/vacuum valves.
- Pig launching and retrieval assemblies to monitor the integrity of the pipeline.

Additionally, pipe joints should be situated well away from waterbodies so that in the event of a leakage from a joint there would not be a direct discharge into a waterbody. The pipeline and connecting joints should be tested hydrostatically with water to ensure that the integrity of the pipeline is fulsome before allowing wastewater materials to be conveyed through the forcemains.

These safety components and design features can significantly reduce the likelihood of an inadvertent release and the amount of material spilled in the event of an accident or malfunction.

7.3.2 Spill Response

Accidental spillage of fuels, lubricants or hydraulic fluid will be immediately contained, removed, and disposed of in accordance with the Spill Response Plan developed for the project (example in Appendix E), as well as guidelines stipulated by the Environmental Protection Branch of the Federal Department of the Environment (DOE/EP) and the provincial Ministry of Environment and Climate Change Strategy. Significant spills (exceeding 100 L) to ground or spills of any quantity to water must be reported promptly to the Emergency Management BC (EMBC) line at 1-800-663-3456. In accordance with Section 36(3) and Sections 38 (4 thru 7) of the Federal *Fisheries Act*, the Contractor will also have a duty to mitigate, notify and report any deleterious substance spill (any volume) to water to the Fisheries and Oceans Canada (DFO) line at 1-800-465-4336.

8 EFFECTS ASSESSMENT

The following descriptions of potential effects of Project construction and operation on VCs are based on existing conditions in the Local (lands within 30 m of the forcemain alignment and 100 m of the pump stations) and Regional Area (CVRD and CoC municipalities) and impacts that can be reasonably anticipated as a result of Project construction and operation.

The Project has been routed almost entirely along existing road prisms to reduce environmental impacts and risk to VCs. The only component proposed for outside of a road prism are the pump stations, which are primarily planned for previously disturbed sites -PS#3 being the exception within the greenfield site of Montrose Park. Historic and current commercial, industrial, and residential development has already resulted in adverse impacts to ecological integrity and function of the PS#1 and PS#6 areas. Air quality, ambient noise and vibration, traffic patterns and viewscapes have also been impacted by historic and current developments.

Potential interactions between VCs and the various components of Project construction and operation are assessed in Table 12. In this assessment, VCs likely to experience a residual harmful effect despite mitigation measures are identified. Those VCs identified as being likely to experience a residual harmful effect are given detailed consideration in the Residual Effects Assessment (Section 8.1) and Cumulative Effects Assessment (Section 8.2).



Table 12. Potential interactions between Valued Components and Project construction and operation works.

		Valued Component (VC)						
Project Component	Air quality	Ambient noise and vibration	Surface and groundwater quality	Soils	Vegetation and terrestrial biota	Aquatic biota	Mobility	Viewscape
Construction								
Vegetation Clearing (if occurring, will be minimal)	Х	Х	Х	X	Х	Х	X	Х
Blasting	Х	х	х	х	Х	Х	х	Х
Forcemain construction outside of riparian areas	Х	Х	Х	X	Х	Х	X	Х
Forcemain construction within riparian areas	Х	Х	Х	X	Х	Х	X	Х
Pump station construction	Х	х	х	Х	х	Х	Х	X
Vehicle/Machinery Operation	Х	Х	Х	Х	Х	Х	Х	Х
Operation								
Forcemain operation	Х	Х	Х	Х	Х	Х	Х	Х
Pump station operation	х	Х	Х	Х	х	Х	Х	Х
Unlikely	With mitigation me	asures in place it is un	likely that project cor	nponents will interact	t with VCs. No addition	nal consideration requ	uired.	
Possible		With mitigation measures in place it is possible that project components may interact with VCs. Appropriate mitigation should result in no residual harmful effect. Further consideration recommended.						
Likely		asures in place it is sti ion required (see Tabl			ct with VCs that could	result in some residu	al harmful effect.	



8.1 **RESIDUAL EFFECTS**

For the purposes of this report, residual effects are those effects to VCs anticipated to remain after the application of mitigation measures recommended in this report. Project components identified in Table 12 as being likely to result in a residual harmful effect were those examined in the residual effects assessment (Table 14). The following criteria, based on a 2014 EIS by Tera Environmental, ²⁶ were used in assessing environmental effects of the Project (Table 13).

Table 13. Criteria used in assessing Project effects.

Assessment Criteria		Definition					
Spatial Context of Effect							
Project footprint		Land area permanently occupied by the forcemain lines and pump stations.					
Temporary Workspace		Areas temporarily used during construction, including equipment and material storage or vehicle access.					
Local Area		Lands within 30 m of the forcemain alignment and 100 m of the pump stations (working limits).					
Regional Area		The surrounding area in CVRD and CoC municipalities.					
Temporal Context of Effect							
Duration (length of time a residual effect will last)	Short-term	Event duration is less than or equal to one year.					
Check thin lead,	Medium-term	Event duration is longer than one year, but less than or equal to five years.					
	Long-term	Event duration extends longer than five years.					
Frequency (How often event causing residual effect will occur)	Occasional	Event occurs intermittently.					
residual effect will occur	Periodic	Event occurs intermittently, but repeatedly over the construction and operations period.					
	Continuous	Event occurs continually over the assessment period.					
Reversibility (Will identified effects cease to be a concern?)	Yes	The potential effect can be reversed.					
cease to be a concern:)	No	The potential effect cannot be reversed, despite mitigation efforts.					
Magnitude of the Effect	Magnitude of the Effect						

²⁶ Tera Environmental Consultants. (2014). Environmental Impact Study of Core Area Wastewater Treatment Program Facilities: Terrestrial Environment - Volume III.



Negligible	Potential effect is barely detectable.						
Low	Potential effect is detectable but below established or derived environmental standards or thresholds.						
Moderate	Potential effect is detectable but meets established or derived environmental standards or thresholds.						
High	Potential effect exceeds established or derived environmental standards or thresholds.						
Beneficial or Adverse effect	Beneficial or Adverse effect						
Beneficial	The resource or topic under study would be improved as a result of the Project.						
Adverse	The resource or topic under study would be worsened as a result of the Project.						
Significance of the Effect							
Significant	The identified effect would have a combination of characteristics that render it unacceptable to the public, regulators, other interests, or that exceeds standards or contravenes legal requirements.						
Less than significant	All other effects that are not considered significant.						



Table 14. Residual effects assessment for VCs interacting with Project construction and/or operation.

Valued Component	Project Phase	Project Component	Spatial Context	Duration	Frequency	Reversibility	Magnitude	Significance of Residual Effect
Mobility	Construction	Forcemain constructionPump station construction	Regional	Medium-term – Through construction of the Project	Continuous	Reversible – mobility will return to previous condition when Project construction is complete.	Moderate – road closures will be temporary and detour routes available where possible.	Less than significant
Viewscape	Construction and Operation	Pump station constructionPump station operation	Local	 Medium-term – Through construction of the Project Long-term – During ongoing operation of the pump stations. 	Continuous	Irreversible – Pump stations will permanently alter the viewscape in the Local Area.	Moderate – PS#1 proposed locations are in the backshore of a popular recreation trail and beach access point, within a residential neighbourhood.	Less than significant



8.1.1 Mobility

Construction activities will largely be moving operations as the sewer line is installed along the alignment; therefore, traffic disruptions in each area will be temporary. All Project activities will adhere to Ministry of Transportation and Infrastructure Traffic Management Manual for mitigating impacts to traffic during construction. Residual effects of Project construction on mobility are expected to be regional, medium-term, continuous, reversible, moderate, and less than significant. No residual effects on mobility from Project operation are expected.

8.1.2 Viewscape

Project construction will result in temporary disruptions to the viewscape of nearby residences and the general public. As described above, forcemain construction will be moving as the sewer is installed along the alignment; therefore, viewscape effects from this component will be momentary. Pump station construction will have the longest sustained impact on residential viewscapes, with construction likely to take several months to complete. Pump Station 6 is located in a previously cleared lot that has already significantly impacted the viewscape. Future residential construction is anticipated in the surrounding area. Additionally, the lot is located adjacent to Highway 19A and away from residential and recreational areas. The two proposed locations for PS# 1 are in the backshore of a popular recreation trail and beach access point, within a residential neighbourhood. Construction of PS#1 will have a substantially greater effect on local viewscapes compared to PS#6.

There is little that can be done to mitigate impacts to local viewscapes during construction. These impacts are an unavoidable part of construction projects; however, because these impacts are local and short-term, they are not considered to be significant. Residual effects of Project construction on viewscapes have been identified as local, medium-term, continuous, irreversible, moderate, and less than significant.

Residences near PS#1 will have their viewscapes permanently altered as a result of Project operations; however, pump stations can be designed with aesthetics in mind, such as being constructed to be low profile and planted with vegetative screening after construction to reduce impact on viewscapes. With design mitigation measures in place, impacts to viewscapes are expected to be local, long-term, continuous, irreversible, moderate, and less than significant.

8.2 CUMULATIVE EFFECTS

Cumulative effects for the purposes of this report refer to the effects that may result from the operation of the Project interacting with existing or foreseeable projects and activities within the Local and Regional Areas. The purpose of the cumulative effects assessment is to identify any potential effects to VCs that may result from these interactions. Only two VCs were identified as being likely to experience a residual effect from Project construction: Mobility and Viewscapes (Table 12). These were the only VCs included in the Cumulative Effects Assessment, summarized in Table 15.

The Comox Valley is currently experiencing moderate rates of growth, and commercial and residential development is expected to continue in the Local and Regional areas surrounding the Project. The largest development project currently underway in the area is at the Union Bay Estates (formerly known as Kensington Island Properties)



development in Union Bay. This development area covers 309 hectares directly north of the lot proposed for the PS#6 location and is anticipated to provide 2889 residential units (houses, secondary suites, townhouses, apartments, etc.) as well as commercial, institutional, and recreational components.²⁷

In combination with SES construction, additional projects and activities in the area such as smaller residential and commercial developments, municipal infrastructure works, and local and commuter traffic will interact to impact VCs in the region, as assessed below in Table 15.

²⁷ https://www.comoxvalleyrd.ca/projects-initiatives/past-current-projects/union-bay-estates



Table 15. Cumulative Effects Assessment.

Interacting Project/Activity	SES Project Phase	VC Interaction	Likelihood of Interaction	Cumulative Effect	Significance of Cumulative Effect
Union Bay Estates (UBE)	Construction	MobilityViewscapes	High – UBE construction is ongoing and will likely overlap with SES Project construction.	Traffic disruptionsDisruption of viewscapes during construction works.	Less than significant
	Operation	Viewscapes	High – UBE construction might still be underway during operation of the SES.	 Permanent alteration of viewscapes. 	Less than significant
Commercial and Residential Development	Construction	MobilityViewscapes	High – The CVRD and CoC are experiencing moderate rates of development. It is probable that other construction projects will interact with SES construction.	 Traffic disruptions Disruption of viewscapes during construction works. 	Less than significant
	Operation	Viewscapes	High – Future residential development may occur in the area surrounding PS#1. It is likely that development additional to UBE currently underway will occur in the vicinity of PS#6.	 Permanent alteration of viewscapes. 	Less than significant
Municipal Infrastructure Works	Construction	MobilityViewscapes	High- infrastructure works are likely to occur throughout the Local and Regional areas during the Project construction window.	Traffic disruptionsDisruption of viewscapes during construction works.	Less than significant
	Operation	No interaction	n/a	n/a	n/a
Commuter traffic	Construction	 Mobility 	High – due to the Project's location almost entirely along Highway 19A, moderate to heavy vehicle traffic is expected.	 Traffic disruptions 	Less than significant
	Operation	No interaction	n/a	n/a	n/a



8.2.1 Mobility

As the SES infrastructure is substantially located within existing road rights-of-way, the Project will have cumulative effects on mobility in the Local and Regional areas throughout the construction phase. With forcemain infrastructure being located entirely subsurface, there will be no cumulative effects or interactions with other projects and activities in the area during operational phases.

8.2.2 Viewscapes

More than 99% of the overall SES footprint is subsurface and located within existing road rights-of-way. As described in Section 8.1.2 the balance of the SES associated with pump stations will have less than significant residual effects on viewscapes with mitigation measures in place. Construction and operation of PS#6 will have greater cumulative effects on viewscapes compared to PS#1 due to interacting effects of the UBE development adjacent to PS#6.

8.3 DECOMMISSIONING

At present there are no plans to decommission the Project as it will be a key component of wastewater management for the CVRD South Region for the long term. Should the Project require decommissioning in the future, a detailed plan will be developed for the safe and effective decommissioning of the forcemains, pump stations and associated facilities and infrastructure. This plan will be developed at such a time when the decision is made to decommission Project works. Decommissioning will be in accordance with applicable legislation that is in effect at the time with no anticipated site alterations that will cause cumulative negative effects.

9 CONCLUSIONS

The proposed South Region Royston Union Bay Sewer Extension described in this report will form an integral component of the CVSS that will extend sewage services into the CVRD South Region and reduce reliance on aging septic infrastructure. Based on the current study, the construction and operation of the Project can be completed without significant environmental, social, or cultural effects.

According to the screening level contaminated sites assessment, nine APECs categorized as "High" risk are located within 100 m of the Project footprint, three of which have the potential to interact with the Project -two of which are located adjacent to proposed PS #1 & #6, and the third along the pipeline on Highway 19A in the City of Courtenay. To mitigate risks at these locations, soil, water, and/or vapour testing can be completed to ensure that no contamination will be encountered. The owner may be required to adjust design plans to avoid any areas of contamination or otherwise define, treat and/or dispose of contaminants appropriately. It is recommended that the results of this screening-level review of potential sources of contamination be considered in the context of final/confirmed Project elements. A Phase II ESA type sampling program may be necessary for the characterization of materials likely to be disturbed during the Project.

In general, risks to ESAs from Project construction and operation are low given the majority of the proposed route alignment follows existing road rights-of-way. Minor terrestrial incursions are expected for existing cleared areas proposed for Pump Stations 1 and 6, although no vegetation clearing is anticipated. The highest risk activities to ESAs



are likely to be aquatic habitat and culvert crossings, and impacts to the forested location proposed for Pump Station #3 where wetland, aquatic, riparian and wildlife ESAs have been recorded. Risks to these ESAs can be mitigated in part locating project components in areas that do not intersect or otherwise negatively impact protected habitats or their setbacks, and by scheduling works to coincide with reduced risk work windows for fish, periods of low flow, and calm weather. Proper site and fish isolation with clean flows diverted around work areas as necessary will also reduce negative impacts to aquatic habitats. Protection of ESAs like species at risk and avian nests can be achieved by establishing suitable buffers that are clearly delineated. Additional mitigation measures should be detailed in project-wide and site-specific Environmental Management Plan developed prior to construction to address potential environmental impacts introduced in Section 7 and any others that may be identified through the process of detailed design, which will reduce risk to all ESAs if implemented correctly.

In assessing effects of Project construction and operation on VCs, it was determined that Project activities would interact with mobility and viewscape VCs. These two VCs were further investigated in regard to residual and cumulative effects. During Project construction, traffic delays and congestion are likely to occur and active construction will be visible, causing temporary negative impacts on mobility and viewscapes. Permanent changes to viewscapes in the areas surrounding pump station locations will result. While likely to occur, residual effects and cumulative effects, resulting from interactions between the SES and other projects and activities in the vicinity, were assessed to be "less than significant."

With over 98% of the permanent Project footprint located subsurface and within existing road prisms, overall impact of the Project on the environment and community is anticipated to be minimal. Permanent alteration to the landscape will occur at three pump station locations; there are previously cleared areas within the proposed parcels that could accommodate the footprints of Pump Stations 1 and 6 without significant impacts to existing biota, while the proposed location of Pump Station 3 will require further investigation and delineation, and careful planning and design to avoid contravention of legislation protecting ESAs. Assuming negative impacts to ESAs can be avoided and these parcels can be cleared of potential interactions with contaminated materials, little to no environmental impacts are anticipated.

We trust this document meets the requirements for an Environmental Impact Study outlined under Section 19(1) of the *Municipal Wastewater Regulation* under the *BC Environmental Management Act*. Please contact the undersigned with any queries.

CURRENT ENVIRONMENTAL LTD.

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10 DISCLAIMER

This report was prepared exclusively for the WSP Canada Inc. and the Comox Valley Regional District by Current Environmental Ltd. The quality of information, conclusions and estimates contained herein is consistent with the level of effort expended and is based on: i) information available at the time of preparation; ii) data collected by the authors and/or supplied by outside sources; and iii) the assumptions, conditions and qualifications set forth in this report. This report is intended to be used by WSP Canada Inc., the Comox Valley Regional District, and the partners of this Project only, subject to the terms and conditions of its contract or understanding with Current Environmental Ltd. Other use or reliance on this report by any third party is at that party's sole risk.



11 FIGURES



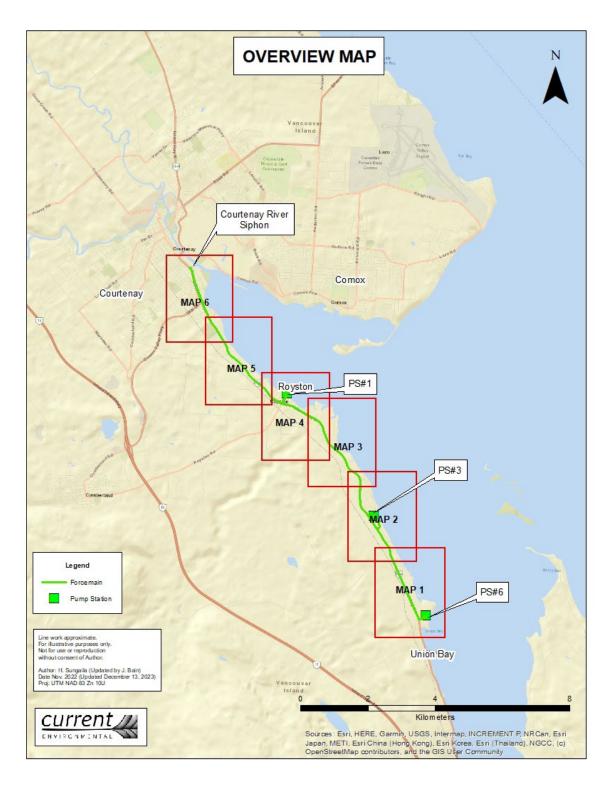


Figure 3. Locations of ESAs and ERIS records along the proposed Project alignment. Overview map.



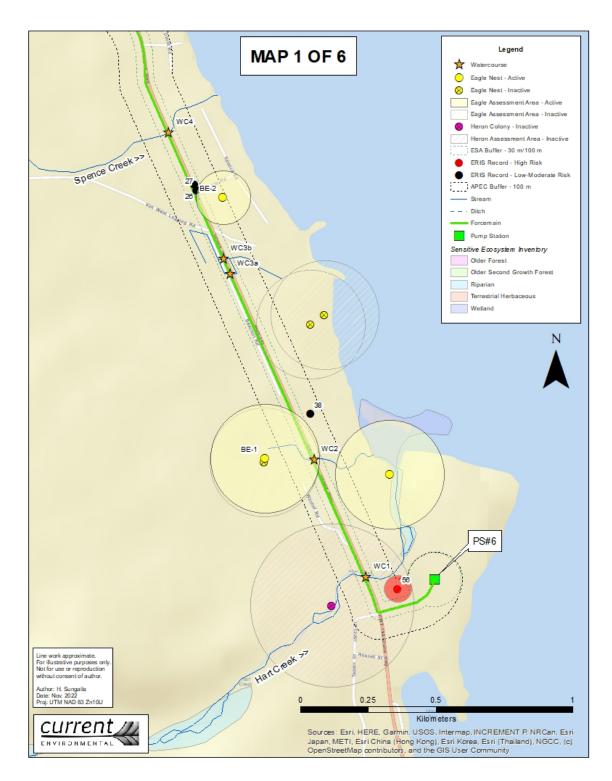


Figure 4. Locations of ESAs and ERIS records along the proposed Project alignment. Map 1 of 6.



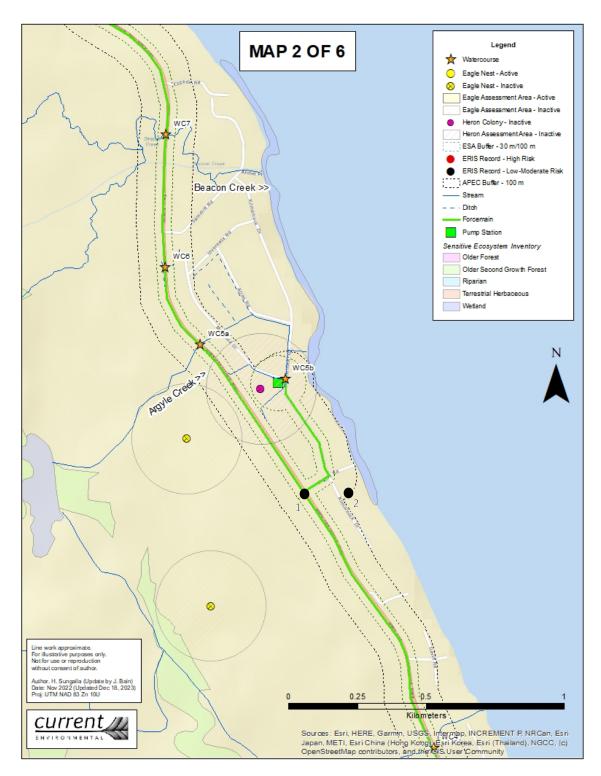


Figure 5. Locations of ESAs and ERIS records along the proposed Project alignment. Map 2 of 6.



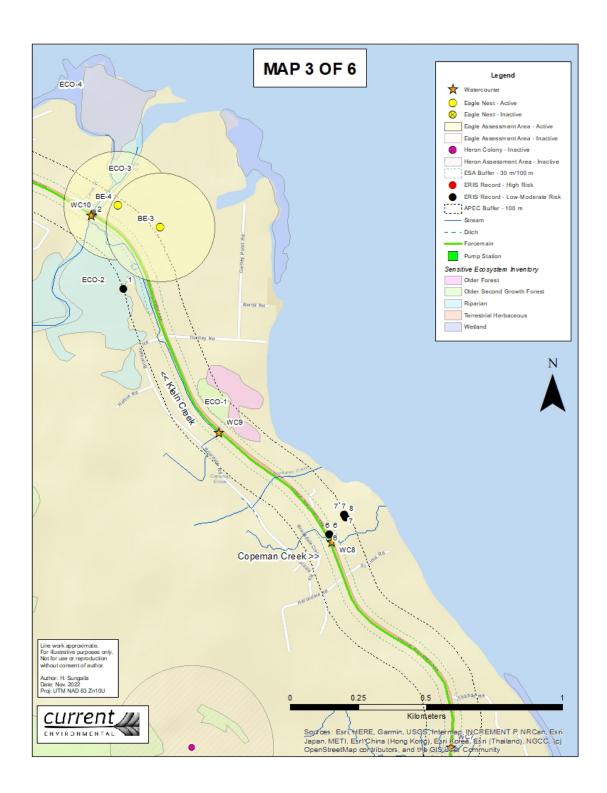


Figure 6. Locations of ESAs and ERIS records along the proposed Project alignment. Map 3 of 6.





Figure 7. Locations of ESAs and ERIS records along the proposed Project alignment. Map 4 of 6.





Figure 8. Locations of ESAs and ERIS records along the proposed Project alignment. Map 5 of 6.



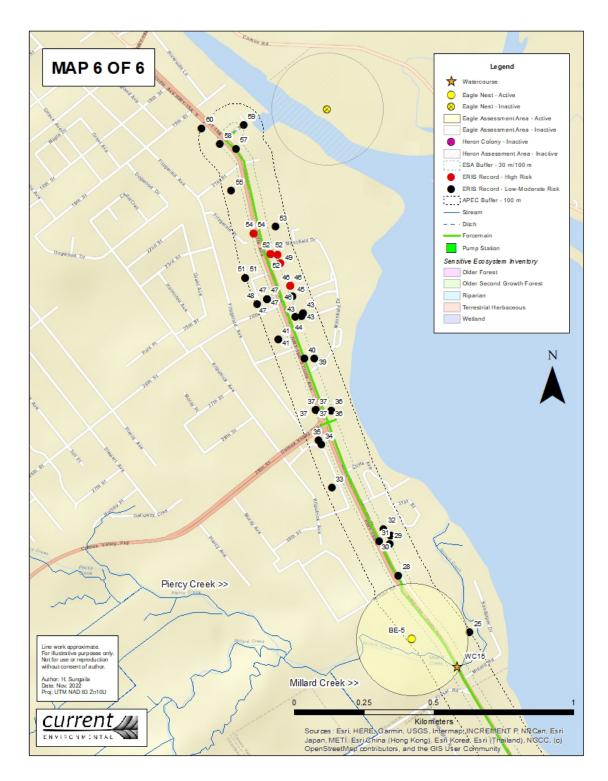


Figure 9. Locations of ESAs and ERIS records along the proposed Project alignment. Map 6 of 6.



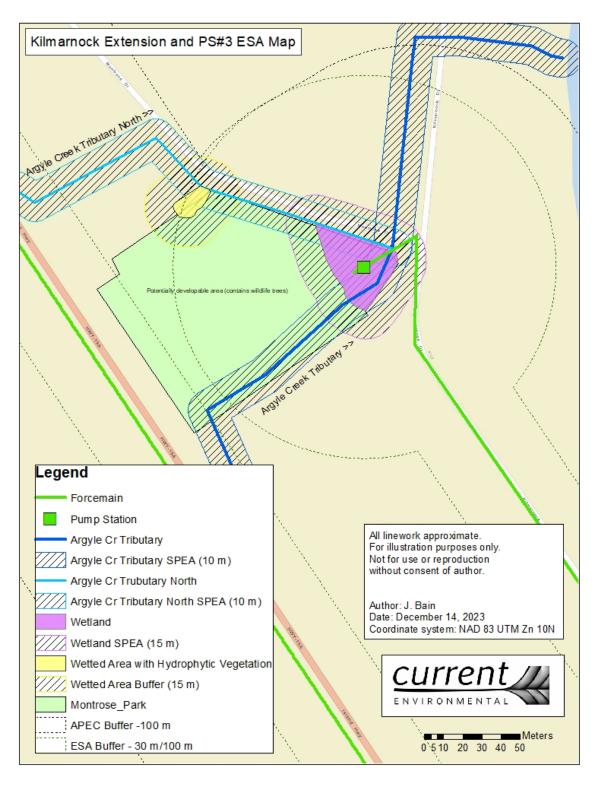


Figure 10. Proposed Kilmarnock forcemain extension and PS#3 location environmentally sensitive area (ESA) map.



12 PHOTOS



Photo 1. Proposed forcemain alignment, view looking north on Highway 19A in the Royston area.



Photo 2. Proposed forcemain alignment, view looking north on Highway 19A/Cliffe Ave. in the City of Courtenay.



Photo 3. Proposed Pump Station 6 location in Union Bay, view looking southwest towards Highway 19A.



Photo 4. Proposed Pump Station 3 Location at Montrose Park in the Kilmarnock Neighborhood.





Photo 5. Proposed Pump Station 1 locations, second option located in foreground and preferred option located in back right of photo adjacent to parked cars. Fenced parcel in background was identified as a high-risk APEC with potential for contaminant migration to neighbouring sites. Records 10, 12-14 in Appendix A.



Photo 6. Trent River bridge, view looking south at Highway 19A crossing the river. The Trent River is the largest watercourse that crosses the proposed SES alignment.





Photo 7. Millard Creek, on the downstream end of the Highway19A crossing.

APPENDIX A. SUMMARY OF ERIS RESULTS AND ASSOCIATED RISK FACTORS THAT MAY IMPACT WORK FOR THE PROJECT ALIGNMENT (RED = HIGH RISK, YELLOW = MODERATE RISK).

ERIS ID (Map ID)	Map #	DATABASE *	ERIS RECORD SUMMARY	RISK	COMPANY NAME	ADDRESS
58	6	SCT	Jewelry and Silverware Manufacturing	Very low	Wayne Mackenzie Designer	105-1995 Cliffe Ave.
7	3	AMS	Sewage Treatment Permit	Low. Septic system managed on hotel property.	KINGFISHER OCEANSIDE RESORT & SPA LTD.	4330 Island Hwy S. Courtney BC V9N 9R9
17	5	AMS	Yoghurt Process Effluent Permit.	Very low	CANADIAN CULTURED DAIRY INC. TREE ISLAND YOGURT	3747 Island Highway, Courtenay BC V9N 9T4
42		AMS	Petroleum storage and distribution facilities authorization.	Moderate	IMPERIAL OIL LIMITED	99-088, VANANDA
53	6	AMS	No data (1998)	Unknown	COMOX TIMBER LTD.	211 - 2270 CLIFFE AVENUE
6	3	CONV	Compliance Warning - Allowable Wastewater Discharge Exceeded Exceeding Permit	Low. Septic system managed on hotel property.	Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Hwy S., Courtney BC V9N 9R9
6	3	CONV	Compliance Warning - Allowable Wastewater Discharge Exceeding Permit	Low. Septic system managed on hotel property.	KINGFISHER OCEANSIDE RESORT AND SPA LTD.	4330 Island Highway South, Courtenay
6	3	CONV	Compliance Warning - Allowable Wastewater Discharge Exceeding Permit	Low. Septic system managed on hotel property.	Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Hwy S. Courtney BC
7	3	CONV	Compliance Inspection with Regulatory Requirement	Low. Septic system managed on hotel property.	KINGFISHER OCEANSIDE RESORT AND SPA LTD.	4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963
7	3	CONV	Effluent Discharge Permit	Low. Septic system managed on hotel property.	Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963
17	5	CONV	Compliance Warning - Effluent discharge permit	Low	CANADIAN CULTURED DAIRY INC. doing business as TREE ISLAND YOGURT	3747 Island Highway, Courtenay BC V9N 9T4 Artisan Yogurt maker Facility
16	5	EHS	Previous ERIS report request	Very low.		3747 Island Highway South
16	5	EHS	Previous ERIS report request	Very low		3747 Island Highway South



10	4	GEN	Shell Canada Gasoline/fuel/used oil tank storage.	High. See notations on Map Key 10 under SREG.	Shell Canada Products Limited	Royston 3927 Marine Dr Rr 1
9	4	GEN	Intermittent storage tank use.	Moderate. Unknown liquid storage. Address associated with Gas n Go service station.	Vancouver Island Ski Services	Royston 3922 Island Hwy
50	6	EM	Off-site bio cell approval to remove, store, and treat 200 m3 of special waste (HC and BTEX) (1997)	High. Additional SREG records at this address indicate possible offsite migration of HCs	MOHAWK OIL CO. LTD.	2350 Cliffe Ave.
25	5	EM	Fish sampling fence in Millard Creek.	Very low	MILLARD CREEK AT FISH FENCE	
20	5	EM	Permitted tile field for effluent discharge.	Low	TREE ISLAND YOGOURT	
19	5	EM	Permitted discharge conditions.	Low	TIY process water	
18	5	EM	Non-permitted discharge from yoghurt facility with septic.	Low	TREE ISLAND GOURMET YOGURT	
5	4	EM	Marine Water Storm Sewer Discharge	Low. Storm sewer outfall.	NBS364	
2	3/4	EM	River monitoring station	Very Low. Station does not pose environmental risk.	TRENT R U/S OF HIGHWAY BRIDGE	
1	3/4	EM	Hydrometric metering station	Very Low. Station does not pose environmental risk.	TRENT RIVER NEAR ROYSTON	
41	6	EHS	Previous ERIS report request	Very low		Driftwood Mall
41	6	EHS	Previous ERIS report request	Very low		Driftwood Mall
32	6	EHS	Previous ERIS report request	Very low		3170 Cliffe Avenue
30	6	EHS	Previous ERIS report request	Very low		3210 Cliffe Avenue,
30	6	EHS	Previous ERIS report request	Very low		3210 Cliffe Avenue,
24	5	EHS	Previous ERIS report request	Very low		3573 Island Highway South
24	5	EHS	Previous ERIS report request	Very low		3573 Island Highway South
23	5	EHS	Previous ERIS report request	Very low		3573 Island Highway 19 Campbell River BC



22	5	GEN	One time generation and storage of pesticides (solid/liquid and toxic) (2007)	Low	Newalta Corporation	Courtenay 3663 South Island Highway
28	5	GEN	Asbestos generation and disposal (one time only).	Low	Veyron Properties Group Ltd.	Courtenay 3260 Cliffe Avenue
31	6	GEN	Asbestos generation and disposal (one time only).	Low	Veyron Properties Group Ltd.	Courtenay 3230 Cliffe Avenue
36	6	GEN	Asbestos generation and disposal (one time only).	Low	Pace Setter Construction Ltd	Courtenay 2900 Cliffe Ave
43	6	GEN	Intermittent production of flammable liquids and soil contaminated with hydrocarbons/oil BTEX (2009)	Moderate. Off-site migration unknown and no record of site remediation.	Imperial Oil Limited	Courtenay 2650 Cliffe Avenue
44	6	GEN	Generation and off-site management of oily water sludge/debris (2013)	Moderate. Known presence of hazardous materials kept on site including record of disposal. No known spills.	Imperial Oil Limited	Courtenay 2650 Cliff Ave
45	6	GEN	Generation and disposal of solid environmentally hazardous substances (2008)	Low	478008 BC Ltd.	Courtenay 2500 Cliffe Street
52	6	GEN	Contaminated soil with HC/oil BTEX. 110,000 kg transported for biological treatment. Contaminated soil with Xylene 1000000 kg. (1998-2003)	High. Additional SREG records at this address indicate possible offsite migration of HCs	Mohawk Lubricants Ltd.	Courtenay 2350 Cliffe Ave
54	6	GEN	Waste petroleum product generated for off site management (2018)	Moderate	7-Eleven Canada, Inc.	Courtenay 2295 Cliffe Ave
59	6	GEN	Biological treatment of 30,000 kg of environmentally hazardous solid substance. (2005)	Moderate	City Of Courtenay	Courtenay 1 110 20th Street
11	4	GEN2	Residential restoration solid waste transported to landfill.	Very low	ROCKSTEADY RESTORATIONS	3898 ROYSTON ROAD, ROYSTON, BC
33	6	GEN2	Waste manifest for recycling "oily water sludge/debris".	Low	WASTE MANAGEMENT OF CANADA CORP	2966 KILPATRICK STREET, COURTENAY, BC
35	6	GEN2	Storage and disposal of oily water sludge/debris (2013)	Low	GREAT CANADIAN OIL CHANGE	450-29TH ST, COURTNAY, BC
37	6	GEN2	Storage of flammable liquids, aerosols, leachable toxic waste, Li batteries, corrosive liquids, oxidizing substances, poisonous solids	Low	TARGET CANADA CO.	2801 CLIFFE AVENUE, COURTENAY, BC



				I		
43	6	GEN2	Storage/disposal of oily water sludge/debris (2013)	Moderate. Known presence of hazardous materials kept on site including record of disposal. No known spills.	QUANTUM MURRAY LP	2650 CLIFFE AVENUE, COURTNEY, BC
47	6	GEN2	Storage/disposal of oily water sludge/debris (2011)	Moderate. Known presence of hazardous materials kept on site including record of disposal. No known spills.	SHELL CANADA PRODUCTS LIMITED	2591 CLIFFE AVE, COURTNEY, BC
52	6	GEN2	Storage/disposal of oily water sludge/debris (2011)	Moderate. Known presence of hazardous materials kept on site including record of disposal. No known spills.	HUSKY OIL LIMITED	2350 CLIFFE AVE, COURTNEY, BC
55	6	GEN2	Storage/disposal of oily water sludge/debris (2013)	Moderate. Known presence of hazardous materials kept on site including record of disposal. No known spills.	BRIAN MCLEAN CHEVROLET	2145 CLIFFE AVE, COURTENAY, BC
34	6	NEES	40 Gal. discharge of unknown liquid in dumpster behind business	Low	Unknown	Dumpster behind Cloverdale Paint at 468 29th Street
21	5	PES	Application of pesticides to treat vegetation and noxious weeds (1991)	Low	COURTENAY CEMENT WORK AND PAVING LTD.	3631 PARK LN, COURTENAY, BC, CA
37	6	PES	Domestic pesticide vendor.	Low.	ZELLERS LTD #029	2801 CLIFFE AVE
37	6	PES	Domestic pesticide vendor.	Low	ZELLERS LTD #029	2801 CLIFFE AVE
37	6	PES	Domestic pesticide vendor.	Low	ZELLERS LTD #029	2801 CLIFFE AVE, COURTENAY, BC, CA V9N 2L8
37	6	PES	Domestic pesticide vendor.	Low	CANADIAN TIRE ASSOC STORE #350	2801 CLIFFE AVE, COURTENAY, BC, V9N2L8
48	6	PES	General pesticide (1992)	Low	MACLEODS HARDWARE/EDMO INVESTMENTS LTD.	2599 CLIFFE AVE, COURTENAY, BC, CA V9N 2L5
51	6	PES	Application of pesticides to treat vegetation and noxious weeds (1998)	Low	MOUNTAIN VALLEY PAVING	3-2401 CLIFFE AVE SUITE 159, COURTENAY, BC, CA V9N 2L5



52	6	REC	Gasoline petrol sales	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	MOHAWK LUBRICANTS LTD.	2350 CLIFFE AVE
3	4	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	ROYSTON TEMPO AUTOMOTIVE SERVICE	3991 ISLAND HWY RR 1
3	4	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	ROYSTON TEMPO AUTOMOTIVE SERVICE	3991S ISLAND HWY RR 1
9	4	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	YOUR TURN RETAIL CO	3922 ISLAND HWY S
9	4	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	ROYSTON ESSO	3922 ISLAND HWY S
43	6	RST	Fuel and Oils	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	ENEX FUELS LTD	2650 CLIFFE AVE



46	6	RST	Fuel and Oils	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	COLUMBIA FUELS INC	2440 CLIFFE AVE
46	6	RST	Fuel and Oils	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	COLUMBIA FUELS	2440 CLIFFE AVE
47	6	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	COURTENAY SHELL	2591 CLIFFE AVE
47	6	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	SHELL CANADA PRODUCTS	2591 CLIFFE AVE
47	6	RST	Service Stations - Gasoline, Oil, & Natural Gas	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	COURTENAY SHELL	2591 CLIFFE AVE
52	6	RST	Service Stations - Gasoline, Oil, & Natural Gas	High. Records of remediation and off-site migration of HCs including reports of "high-risk"	MOHAWK COURTENAY SERVICE	2350 CLIFFE AVE



52	6	RST	Service Stations - Gasoline, Oil, & Natural Gas	High. Records of remediation and off-site migration of HCs including reports of "high-risk"	COURTENAY HUSKY	2350 CLIFFE AVE
51	6	SCT	Professional lithographic printing	Very low	MINUTEMAN PRESS	9-2401 Cliffe Ave
10	4	SREG	Spill response at Shell Bulk Plant (1996). Site profile created and Notice of Independent Remediation (1997). Above ground fuel or chemical storage tanks present. Groundwater sampling (2002). Risk assessment and Recommendation to decommission nearby groundwater wells (2004). Adjacent lots implicated (PID): 005-438-519, 006-154-689, 007-359-489, 005-438-527.	High. Independent remediation occurred (1997); however, later risk assessment (2004) recommended that nearby groundwater wells be decommissioned. Adjacent properties implicated in risk. Some sub-surface contamination may remain present.	3927 Marine Drive, Royston	3927 MARINE DRIVE
12	4	SREG	Notification of Likely or actual substance migration from neighbouring site. Source parcel at 3910 Royston Road (ESSO/Imperial Oil). Site Classified "Non-high risk" and certificate of compliance received (2014).	High. Although compliance confirmed this site does intersect the road where project works may be planned and there is record of off-site migration.	Portions Of Royston Road and Marine Dr	PORTIONS OF ROYSTON ROAD AND MARINE DRIVE
13	4	SREG	Site Classified "Non-high risk" and certificate of compliance received (2014). Affected parcel is Crown Land adjacent to Seaside Park.	High. Although compliance confirmed this site does have records of off-site migration.	Former Royston Esso Bulk Plant	3910 ROYSTON ROAD
13	4	SREG	Site Classified "Non-high risk" and certificate of compliance received (2014). Affected parcel is Crown Land adjacent to Seaside Park.	High. Although compliance confirmed this site does have records of off-site migration.	Crown Land Adjacent To 3910 Royston Rd	CROWN LAND ADJACENT TO 3910 ROYSTON RD
14	4	SREG	Notice of independent remediation submitted (2000). Certificate of compliance issued (2004). Site profile stated there was a spill to the environment of "Petroleum, Solvent, or other polluting substance" of greater than 100 L and that the source was ESSO home heating oil from their storage site.	High. Known history of spill and remediation.	3943 Marine Drive, Royston	3943 MARINE DRIVE



15	4	SREG	Site Profile for Royston Wharf including land use for "Petroleum Product, Wholesale bulk storage or distribution" (1999).	Moderate. History of hazardous material storage, no record of spill or remediation.	Royston Wharf, Royston	ROYSTON WHARF
26	1	SREG	Notice of Independent Remediation Initiation and completion were submitted (2000). Site profile (2004) stated above ground fuel or chemical tanks had been present.	Moderate. Past remediation has occurred on a lot adjacent to Highway 19A.	5084 Island Highway, Union Bay	5084 SOUTH ISLAND HIGHWAY
27	1	SREG	Site Profile stated there are currently or had been previously above ground fuel or chemical storage tanks and fill materials. No record of remediation included.	Moderate. Private property fuel storage tank.	4988 South Island Highway, Union Bay	4988 SOUTH ISLAND HIGHWAY
29	6	SREG	Notice of Independent Remediation (2001).	Moderate. Private lot off Cliffe Ave. Does not intersect work area.	3220 Cliffe Ave	3220 CLIFFE AVE
36	6	SREG	Notice of Independent Remediation (2020). Suspected historical dumping of waste oil around perimeter of historic building site. Site classified as "non-high risk".	Low. Lot has been remediated and redeveloped.	2900 Cliffe Avenue, Courtenay	2900 CLIFFE AVENUE
39	6	SREG	Site investigation report (1997). Underground storage tank removal from North side of building where leased gas station used to operate.	Low. Location and timeframe not expected to intersect project.	Winter Garden Restaurant	2790 CLIFFE AVENUE
40	6	SREG	Site investigation report and remediation to commercial /industrial levels of Payless Gas station (1994). Contaminated fill transported to Pidgeon Lake landfill for disposal.	Moderate. Service stations with underground fuel storage tanks can affect neighbouring properties with migration of hydrocarbon contamination.	Payless Station #7	2740 CLIFFE AVENUE
45	6	SREG	Notice of independent remediation and site classified non-high risk (2015)	Moderate. Past remediation has occurred on a lot adjacent to Highway 19A.	2500 Cliffe Avenue, Courtenay	2500 CLIFFE AVENUE



46	6	SREG	Notice of independent remediation and likely or actual migration to neighbouring property (2010). Soil remediation and relocation agreement. (2010)	High. See record under SREG 46	2440f Cliffe Avenue, Courtenay	2440F CLIFFE AVENUE
49	6	SREG	Site Risk Classified "high risk". Source parcel 2350 Cliffe Ave. Hydrocarbons in soil vapour. Notification received about likely or actual substance migration from neighbouring site.	High. Unremediated record of offsite migration of hydrocarbons.	2400 Cliffe Avenue, Courtenay	2400 CLIFFE AVENUE
52	6	SREG	Remediation plan (1996) and Site Investigation Report (1994) submitted. Historical site notification issued (1997). Notice of independent remediation (2001). Site risk classified as "non-high risk". Bio cell created at Pidgeon Lake landfill for storage and treatment of 1180m3 of HC contaminated soil. Notification of likely or actual offsite migration to neighbouring site (2010). Site risk classified as "high risk" with neighbouring site at 2400 Cliffe HC soil vapor exceedances (2018).	High. History and recent record of contamination, remediation, and offsite migration affecting neighbouring lots.	Mohawk Courtenay Service	2350 CLIFFE AVENUE
54	6	SREG	Site investigation report (1988 & 1991). Historical site notification issued (1997). Notice of independent remediation initiation and completion (2007). Site disclosure statement and Notice of Independent Remediation (2021). Excavation of soil exceeding land use standards, disposed at Upland Landfill. Site risk classified "non-high risk" (2021)	High. History and recent record of contamination and remediation.	7-Eleven Gas Bar - Courtenay	2295 CLIFFE AVENUE



56	1	SREG	At Hart (Washer) Creek. Large site complex contamination. Waste coal pile, coal shipping wharf, coal washer, and coke ovens. Preliminary site investigation and Phase II assessment (1996). Site profile (1997 & 2018) and remediation plan submitted (2011 & 2019). Notice of independent remediation (2005 & 2006). Determination of contaminated site issue "not contaminated" (2005). Site profile (2007). Further investigation required by the Ministry (2007 & 2018). Release letter issued for subdivision (2018). Approval in principle issued required remediation and monitoring (2019). Site risk classified "high risk" (2019). Notice of independent remediation (2019 & 2020).		Kensington Union Bay Properties Ltd.	ISLAND HIGHWAY 19A
57	6	SREG	Site investigation report. Removal of excavated soil for disposal at landfill. (1994)	Moderate. Past remediation has occurred on a lot adjacent to Highway 19A.	Imperial Oil Cardlock	2050 CLIFFE STREET
60	6	SREG	Underground storage tank Notice of independent remediation initiation and completion (2000).	Moderate. Past remediation has occurred on a lot adjacent to Highway 19A.	1959 Cliffe Ave, Courtenay	1959 CLIFFE AVENUE
4	4	wwis	Water Supply Well - Private	Very low		ISLAND HIGHWAY SOUTH
8	3	wwis	Water Supply Well - Private	Very low		
38	1	WWIS	Water Supply Well - Private	Very low		
		GEN	Asbestos generation and disposal (one time only).	Low	Veyron Properties Group Ltd.	Courtenay 3250
		NEES	Overturned transport truck 25 t diesel spill. (2001)	Low	Unknown tractor trailer	29th Street and the Inland Island Hwy., Courtenay
		NEES	Residential Sewage discharge (2001)	Low	Individual	Across from Wal-Mart, Island Hwy, Comox
		NEES	Undetermined contaminant (2001)	Low	Unknown	On Island Hwy shoulder in Front of Glacier View Plaza



		NEES	Overturned transport truck 25 t diesel spill. (2001)	Low	Unknown tractor trailer	29th Street and the Inland Island Hwy., Courtenay
		NEES	Hydraulic oil spill from tank truck (1988)	Low	SHELL CANADA	Marine Drive, Royston
		PES	General pesticide (1998)	Low	MCCREA HARDWARE LTD	#8-468 29TH ST, COURTENAY, BC, CA V9N 7Z6
1	2	SREG	Notice of independent remediation	Moderate. Notice of independent remediation has occurred at a site adjacent to Highway 19A.	Site ID 27025. No PID	Isl Hwy S from Argyle Rd to Jones St
2	2	wwis	Water Supply Well - Private	Very low		



APPENDIX B. ENVIRONMENTAL RISK INFORMATION SERVICES (ERIS) REPORT	





Project Property: CVRD South Sewer Conveyance

Courtenay PS - Union Bay

Courtenay BC

Project No: 1364

Report Type: Quote - Custom-Build Your Own Report

Order No: 22101900780

Requested by: Current Environmental Ltd.

Date Completed: October 24, 2022

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Executive Summary

Property Information	
	:

Project Property: CVRD South Sewer Conveyance

Courtenay PS - Union Bay Courtenay BC

Order No: 22101900780

Project No: 1364

Order Information:

 Order No:
 22101900780

 Date Requested:
 October 19, 2022

Requested by: Current Environmental Ltd.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer <u>ERIS Xplorer</u>

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.10km	Total
AMS	Authorization Management System (formerly WASTE)	Y	0	4	4
ARIS	Assessment Report Indexing System	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BCIN	BC Oil and Gas Commission Incidents	Y	0	0	0
BOGW	BC Oil and Gas Wells	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Coal Tar Sites	Y	0	0	0
CONV	Compliance and Enforcement Summary	Y	0	6	6
DIS	Wastewater Discharge Inventory	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	10	10
EIIS	Environmental Issues Inventory System	Y	0	0	0
EM	Environmental Monitoring Locations	Y	0	8	8
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FISH	Commercial Fisheries	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Υ	0	0	0
GEN	Waste Generators Summary	Y	0	12	12
GEN2	Generators - Special Waste Information System (SWIS)	Υ	0	8	8
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HWF	Hazardous Waste Facilities	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
LUM	Lumber Mills	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Minerals Deposits Database	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Υ	0	0	0
NCPL	Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Υ	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	1	1

Database	Name	Searched	Project Property	Boundary to 0.10km	Total
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGCW	Oil Gas Commission Wells	Y	0	0	0
OGF	Oil and Gas Commission Facilities	Y	0	0	0
OGWW	Oil and Gas Wells	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCB	Inventory of PCB Storage Sites	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	7	7
PRAI	Private Aggregate Inventory	Y	0	0	0
PUAI	Public Aggregate Inventory	Y	0	0	0
REC	Waste Receivers Summary	Y	0	1	1
REC2	Receivers - Special Waste Information System (SWIS)	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	12	12
SCT	Scott's Manufacturing Directory	Y	0	2	2
SREG	Site Registry	Y	0	20	20
STNK	Surrey Tank Construction Permits	Y	0	0	0
SUMP	Sump Locations	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VTNK	Vancouver Heating Oil Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Site Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	3	3
	-	Total:	0	94	94

Order No: 22101900780

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	EM	TRENT RIVER NEAR ROYSTON	BC	NE/89.3	-34.69	<u>29</u>
<u>2</u>	EM	TRENT R U/S OF HIGHWAY BRIDGE	ВС	NNE/10.3	-35.00	<u>29</u>
<u>3</u>	RST	ROYSTON TEMPO AUTOMOTIVE SERVICE	3991 ISLAND HWY RR 1 ROYSTON BC V0R2V0	NNW/11.7	-35.41	<u>30</u>
<u>3</u>	RST	ROYSTON TEMPO AUTOMOTIVE SERVICE	3991S ISLAND HWY RR 1 ROYSTON BC V0R 2V0	NNW/11.7	-35.41	<u>30</u>
<u>4</u>	WWIS		ISLAND HIGHWAY SOUTH ROYSTON BC	NNW/35.7	-30.77	<u>30</u>
<u>5</u>	EM	NBS364	BC	NNW/99.6	-43.88	<u>33</u>
<u>6</u>	CONV	Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Hwy S., Courtney BC V9N 9R9 BC	ESE/12.2	-25.78	<u>34</u>
<u>6</u>	CONV	KINGFISHER OCEANSIDE RESORT AND SPA LTD.	4330 Island Highway South, Courtenay BC	ESE/12.2	-25.78	<u>34</u>
<u>6</u>	CONV	Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Hwy S. Courtney BC BC	ESE/12.2	-25.78	<u>35</u>
<u>7</u> .	AMS	KINGFISHER OCEANSIDE RESORT & SPA LTD.	4330 Island Hwy S. Courtney BC V9N 9R9 Cowichan Valley BC	ESE/100.0	-28.69	<u>35</u>
<u>7</u> *	CONV	KINGFISHER OCEANSIDE RESORT AND SPA LTD.	4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963 BC	ESE/100.0	-28.69	<u>37</u>
7	CONV	Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963 BC	ESE/100.0	-28.69	<u>38</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	wwis		ВС	ESE/98.0	-28.69	<u>38</u>
<u>9</u>	GEN	Vancouver Island Ski Services	Royston 3922 Island Hwy BC	NW/10.7	-28.30	<u>42</u>
<u>9</u>	RST	YOUR TURN RETAIL CO	3922 ISLAND HWY S COURTENAY BC V9N 9T5	NW/10.7	-28.30	<u>43</u>
9	RST	ROYSTON ESSO	3922 ISLAND HWY S COURTENAY BC	NW/10.7	-28.30	<u>43</u>
<u>10</u>	SREG	3927 Marine Drive, Royston	3927 MARINE DRIVE No Entry ROYSTON BC Site ID Updated: 4627 07-Nov-2010	NW/95.9	-36.57	<u>43</u>
<u>10</u>	GEN	Shell Canada Products Limited	Royston 3927 Marine Dr Rr 1 BC	NW/95.9	-36.57	<u>52</u>
<u>11</u>	GEN2	ROCKSTEADY RESTORATIONS	3898 ROYSTON ROAD, ROYSTON, BC BC	NW/6.4	-32.91	<u>53</u>
<u>12</u>	SREG	Portions Of Royston Road And Marine Dr	PORTIONS OF ROYSTON ROAD AND MARINE DRIVE No Entry ROYSTON BC Site ID Updated: 16717 13-Nov-2014	NW/6.9	-37.74	<u>53</u>
<u>13</u>	SREG	Former Royston Esso Bulk Plant	3910 ROYSTON ROAD No Entry ROYSTON BC Site ID Updated: 4727 13-Nov-2014	NW/11.3	-35.97	<u>58</u>
<u>13</u>	SREG	Crown Land Adjacent To 3910 Royston Rd	CROWN LAND ADJACENT TO 3910 ROYSTON RD No Entry ROYSTON BC Site ID Updated: 16716 13-Nov-2014	NW/11.3	-35.97	<u>67</u>
<u>14</u>	SREG	3943 Marine Drive, Royston	3943 MARINE DRIVE No Entry ROYSTON BC Site ID Updated: 7063 13-Oct-2004	NW/15.5	-37.34	<u>72</u>
<u>15</u>	SREG	Royston Wharf, Royston	ROYSTON WHARF No Entry ROYSTON BC Site ID Updated: 6386 07-Apr-2004	NNW/39.7	-43.88	<u>76</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
16	EHS		3747 Island Highway South Courtenay BC V9N 9T6	NW/43.7	-21.17	<u>78</u>
16	EHS		3747 Island Highway South Courtenay BC V9N 9T6	NW/43.7	-21.17	<u>78</u>
<u>17</u>	AMS	CANADIAN CULTURED DAIRY INC. TREE ISLAND YOGURT	3747 Island Highway, Courtenay BC V9N 9T4 Comox Valley BC	NW/2.8	-23.68	<u>78</u>
<u>17</u>	CONV	CANADIAN CULTURED DAIRY INC. doing business as TREE ISLAND YOGURT	3747 Island Highway, Courtenay BC V9N 9T4 Artisan Yogurt maker Facility BC	NW/2.8	-23.68	<u>79</u>
18	EM	TREE ISLAND GOURMET YOGURT	BC	NW/54.1	-19.68	<u>80</u>
<u>19</u>	EM	TIY process water	ВС	NW/27.4	-19.83	<u>80</u>
20	EM	TREE ISLAND YOGOURT	ВС	NW/34.1	-19.69	<u>80</u>
<u>21</u>	PES	COURTENAY CEMENT WORK AND PAVING LTD.	3631 PARK LN, COURTENAY, BC, CA BC	NW/64.4	-23.64	<u>81</u>
22	GEN	Newalta Corporation	Courtenay 3663 South Island Highway BC	NW/10.9	-28.73	<u>81</u>
23	EHS		3573 Island Highway 19 Campbell River Bc Campbell River BC V9H0C2	NW/4.1	-25.93	<u>82</u>
<u>24</u>	EHS		3573 Island Highway South Courtenay BC V9N 9T8	NW/62.0	-24.08	<u>82</u>
<u>24</u>	EHS		3573 Island Highway South Courtenay BC V9N 9T8	NW/62.0	-24.08	<u>82</u>
<u>25</u>	EM	MILLARD CREEK AT FISH FENCE	ВС	NW/98.5	-40.05	<u>82</u>

DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
SREG	5084 Island Highway, Union Bay	5084 ISLAND HIGHWAY No Entry UNION BAY BC	SE/14.4	-27.42	<u>83</u>
		Site ID Updated: 8850 25-Feb-2010			
SREG	4988 South Island Highway, Union Bay	4988 SOUTH ISLAND HIGHWAY No Entry UNION BAY BC	SE/2.3	-27.42	<u>87</u>
		Site ID Updated: 10340 16-May-2007			
GEN	Veyron Properties Group Ltd.	Courtenay 3260 Cliffe Avenue BC	NW/8.8	-31.64	90
SREG	3220 Cliffe Ave	3220 CLIFFE AVE No Entry	NW/31.2	-34.65	<u>91</u>
		Site ID Updated: 7388 31-Aug-2001			
EHS		3210 Cliffe Avenue, Courtenay BC V9N 2L7	NW/45.7	-36.08	<u>92</u>
EHS		3210 Cliffe Avenue, Courtenay BC V9N 2L7	NW/45.7	-36.08	92
GEN	Veyron Properties Group Ltd.	Courtenay 3230 Cliffe Avenue BC	NW/1.3	-33.34	<u>92</u>
EHS		3170 Cliffe Avenue Courtenay BC V9N 8X1	NW/34.9	-35.47	<u>92</u>
GEN2	WASTE MANAGEMENT OF CANADA CORP	2966 KILPATRICK STREET, COURTENAY, BC BC	NW/64.8	-32.42	<u>93</u>
NEES	Unknown	Dumpster behind Cloverdale Paint at 468 29th Street Courtenay BC	NW/49.3	-33.69	<u>93</u>
GEN2	GREAT CANADIAN OIL CHANGE	450-29TH ST, COURTNAY, BC BC	NW/54.0	-33.69	<u>93</u>
SREG	2900 Cliffe Avenue, Courtenay	2900 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 23386	NW/26.2	-32.83	<u>94</u>
	SREG SREG GEN SREG EHS EHS GEN EHS GEN2 NEES	SREG 5084 Island Highway, Union Bay SREG 4988 South Island Highway, Union Bay GEN Veyron Properties Group Ltd. SREG 3220 Cliffe Ave EHS EHS GEN Veyron Properties Group Ltd. EHS GEN Uveyron Properties Group Ltd. EHS GEN2 WASTE MANAGEMENT OF CANADA CORP NEES Unknown GEN2 GREAT CANADIAN OIL CHANGE	SREG 5084 Island Highway, Union Bay 5084 ISLAND HIGHWAY No Entry UNION BAY BC Site ID Updated: 8850 25-Feb-2010	SREG 5084 Island Highway, Union Bay 5084 ISLAND HIGHWAY No Entry Union Bay BC SE/14.4 SREG 4988 South Island Highway, Union Bay 4988 SOUTH ISLAND HIGHWAY No Entry Union Bay BC SE/2.3 GEN Veyron Properties Group Ltd. Courtenay 3260 Cliffe Avenue BC NW/8.8 SREG 3220 Cliffe Ave 3220 CLIFFE AVE No Entry NANAIMO BC Site ID Updated: 7388 31-Aug-2001 NW/31.2 EHS 3210 Cliffe Avenue, Courtenay BC V9N 2L7 NW/45.7 EHS 3210 Cliffe Avenue, Courtenay BC V9N 2L7 NW/45.7 GEN Veyron Properties Group Ltd. Courtenay 3230 Cliffe Avenue BC V9N 2L7 NW/45.7 GEN Veyron Properties Group Ltd. Courtenay 3230 Cliffe Avenue Courtenay BC V9N 8X1 NW/45.7 GEN2 WASTE MANAGEMENT OF CANADA CORP 2966 KILPATRICK STREET, COURTENAY, BC BC NW/64.8 NEES Unknown Dumpster behind Cloverdale Paint at 468 20th Street Courtenay BC NW/49.3 GEN2 GREAT CANADIAN OIL CHANGE 450-29TH ST, COURTNAY, BC BC NW/54.0 SREG 2900 Cliffe Avenue, Courtenay 2000 CLIFFE AVENUE No Entry COURTENAY BC NW/26.2	SREG 5084 Island Highway, Union Bay 5084 ISLAND HIGHWAY No Entry SE/14.4 .27.42 WINON BAY BC Site In Union Bay Garage Sessio 25-feb-2010 SREG 4988 South Island Highway, Union Bay Union Bay BC Site In Union BC Site

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
36	GEN	Pace Setter Construction Ltd	Courtenay 2900 Cliffe Ave BC	NW/26.2	-32.83	<u>95</u>
<u>37</u>	PES	ZELLERS LTD #029	2801 CLIFFE AVE COURTENAY BC	NW/25.1	-34.42	96
<u>37</u>	PES	ZELLERS LTD #029	2801 CLIFFE AVE COURTENAY BC V9N 2L8	NW/25.1	-34.42	<u>96</u>
<u>37</u>	PES	ZELLERS LTD #029	2801 CLIFFE AVE, COURTENAY, BC, CA V9N 2L8 BC	NW/25.1	-34.42	<u>96</u>
<u>37</u>	GEN2	TARGET CANADA CO.	2801 CLIFFE AVENUE, COURTENAY, BC BC	NW/25.1	-34.42	<u>96</u>
<u>37</u>	PES	CANADIAN TIRE ASSOC STORE #350	2801 CLIFFE AVE, COURTENAY, BC, V9N2L8 BC	NW/25.1	-34.42	104
<u>38</u>	WWIS		UNION BAY BC	SE/57.3	-31.69	104
<u>39</u>	SREG	Winter Garden Restaurant	2790 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 3282	NW/35.8	-34.73	108
<u>40</u>	SREG	Payless Station #7	2740 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 1719 14-Nov-1997	NW/2.1	-33.69	109
<u>41</u>	EHS		Driftwood Mall Courtenay BC V9N 2L8	NW/62.1	-31.92	<u>117</u>
<u>41</u>	EHS		Driftwood Mall Courtenay BC V9N 2L8	NW/62.1	-31.92	<u>117</u>
<u>42</u>	AMS	IMPERIAL OIL LIMITED	99-088, VANANDA BC	NW/45.3	-36.09	<u>117</u>
<u>43</u>	GEN	Imperial Oil Limited	Courtenay 2650 Cliffe Avenue BC	NW/53.3	-36.09	<u>118</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>43</u>	RST	ENEX FUELS LTD	2650 CLIFFE AVE COURTENAY BC V9N2L6	NW/53.3	-36.09	<u>118</u>
<u>43</u>	GEN2	QUANTUM MURRAY LP	2650 CLIFFE AVENUE, COURTNEY, BC BC	NW/53.3	-36.09	118
<u>44</u>	GEN	Imperial Oil Limited	Courtenay 2650 Cliff Ave BC	NW/24.8	-35.68	<u>119</u>
<u>45</u>	GEN	478008 Bc Ltd.	Courtenay 2500 Cliffe Street BC	NW/40.3	-35.14	120
<u>45</u>	SREG	2500 Cliffe Avenue, Courtenay	2500 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 18353 23-Sep-2015	NW/40.3	-35.14	120
<u>46</u>	RST	COLUMBIA FUELS INC	2440 CLIFFE AVE COURTENAY BC V9N2L6	NW/45.2	-34.92	121
46	RST	COLUMBIA FUELS	2440 CLIFFE AVE COURTENAY BC V9N 2L6	NW/45.2	-34.92	122
46	SREG	2440f Cliffe Avenue, Courtenay	2440F CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 12139 25-Aug-2011	NW/45.2	-34.92	122
47	RST	COURTENAY SHELL	2591 CLIFFE AVE COURTENAY BC V9N 2L5	NW/48.9	-33.64	125
47	RST	SHELL CANADA PRODUCTS	2591 CLIFFE AVE COURTENAY BC V9N 2L5	NW/48.9	-33.64	125
<u>47</u>	RST	COURTENAY SHELL	2591 CLIFFE AVE COURTENAY BC V9N2L5	NW/48.9	-33.64	<u>125</u>
47	GEN2	SHELL CANADA PRODUCTS LIMITED	2591 CLIFFE AVE, COURTNEY, BC BC	NW/48.9	-33.64	<u>125</u>
48	PES	MACLEODS HARDWARE/EDMO INVESTMENTS LTD.	2599 CLIFFE AVE, COURTENAY, BC, CA V9N 2L5 BC	NW/88.8	-32.69	<u>126</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>49</u>	SREG	2400 Cliffe Avenue, Courtenay	2400 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 22300 13-May-2021	NW/42.3	-35.85	126
<u>50</u>	EM	MOHAWK OIL CO. LTD.	ВС	NW/43.9	-34.76	128
<u>51</u>	SCT	MINUTEMAN PRESS	9-2401 Cliffe Ave Courtenay BC V9N 2L5	NW/94.1	-32.78	129
<u>51</u>	PES	MOUNTAIN VALLEY PAVING	3-2401 CLIFFE AVE SUITE 159, COURTENAY, BC, CA V9N 2L5 BC	NW/94.1	-32.78	129
<u>52</u>	SREG	Mohawk Courtenay Service	2350 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 1907 13-May-2021	NW/20.7	-33.30	129
<u>52</u>	RST	MOHAWK COURTENAY SERVICE	2350 CLIFFE AVE COURTENAY BC V9N2L6	NW/20.7	-33.30	142
<u>52</u>	REC	MOHAWK LUBRICANTS LTD.	2350 CLIFFE AVE COURTENAY BC V9N 2L6	NW/20.7	-33.30	142
<u>52</u>	GEN	Mohawk Lubricants Ltd.	Courtenay 2350 Cliffe Ave BC	NW/20.7	-33.30	142
<u>52</u>	RST	COURTENAY HUSKY	2350 CLIFFE AVE COURTENAY BC V9N2L6	NW/20.7	-33.30	143
<u>52</u>	GEN2	HUSKY OIL LIMITED	2350 CLIFFE AVE, COURTNEY, BC BC	NW/20.7	-33.30	<u>143</u>
<u>53</u>	AMS	COMOX TIMBER LTD.	211 - 2270 CLIFFE AVENUE COURTENAY BC V9N2L4	NW/62.2	-31.69	<u>143</u>
<u>54</u>	SREG	7-Eleven Gas Bar - Courtenay	2295 CLIFFE AVENUE No Entry COURTENAY BC	NW/19.9	-33.62	144
<u>54</u>	GEN	7-Eleven Canada, Inc.	Site ID Updated: 1940 25-Mar-2022 Courtenay 2295 Cliffe Ave BC	NW/19.9	-33.62	<u>150</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>55</u>	GEN2	BRIAN MCLEAN CHEVROLET	2145 CLIFFE AVE, COURTENAY, BC BC	NW/64.4	-30.08	<u>151</u>
<u>56</u>	SREG	Kensington Union Bay Properties Ltd.	ISLAND HIGHWAY 19A AT HART (WASHER) CREEK UNION BAY BC Site ID Updated: 4291 25-Mar-2022	SE/65.6	-35.53	<u>151</u>
<u>57</u>	SREG	Imperial Oil Cardlock	2050 CLIFFE STREET No Entry COURTENAY BC Site ID Updated: 1710	NW/9.2	-30.88	<u>181</u>
<u>58</u>	SCT	Wayne Mackenzie Designer	105-1995 Cliffe Ave. Courtenay BC V9N 2L2	NW/23.6	-32.39	184
<u>59</u>	GEN	City Of Courtenay	Courtenay 1 110 20th Street BC	NW/36.4	-35.69	<u>184</u>
<u>60</u>	SREG	1959 Cliffe Ave, Courtenay	1959 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 6615 15-Jun-2021	NW/92.6	-29.90	<u>185</u>
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Executive Summary: Summary By Data Source

AMS - Authorization Management System (formerly WASTE)

A search of the AMS database, dated 1957-Aug 31, 2022 has found that there are 4 AMS site(s) within approximately 0.10 kilometers of the project property.

Site KINGFISHER OCEANSIDE RESORT & SPA LTD.	Address 4330 Island Hwy S. Courtney BC V9N 9R9 Cowichan Valley BC	<u>Distance (m)</u> 100.0	Map Key 7
CANADIAN CULTURED DAIRY INC. TREE ISLAND YOGURT	3747 Island Highway, Courtenay BC V9N 9T4 Comox Valley BC	2.8	<u>17</u>
IMPERIAL OIL LIMITED	99-088, VANANDA BC	45.3	<u>42</u>
COMOX TIMBER LTD.	211 - 2270 CLIFFE AVENUE COURTENAY BC V9N2L4	62.2	<u>53</u>

CONV - Compliance and Enforcement Summary

A search of the CONV database, dated 1990-May 31, 2022 has found that there are 6 CONV site(s) within approximately 0.10 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Hwy S. Courtney BC BC	12.2	<u>6</u>
Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Hwy S., Courtney BC V9N 9R9 BC	12.2	<u>6</u>
KINGFISHER OCEANSIDE RESORT AND SPA LTD.	4330 Island Highway South, Courtenay BC	12.2	<u>6</u>
KINGFISHER OCEANSIDE RESORT AND SPA LTD.	4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963	100.0	<u>7</u>

Site	Address BC	Distance (m)	Map Key
Kingfisher Oceanside Resort and Spa Ltd.	4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963 BC	100.0	<u>Ž</u>
CANADIAN CULTURED DAIRY INC. doing business as TREE ISLAND YOGURT	3747 Island Highway, Courtenay BC V9N 9T4 Artisan Yogurt maker Facility BC	2.8	<u>17</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jul 31, 2022 has found that there are 10 EHS site(s) within approximately 0.10 kilometers of the project property.

Site	Address 3747 Island Highway South	Distance (m) 43.7	Map Key
	Courtenay BC V9N 9T6	40.1	<u>16</u>
	3747 Island Highway South Courtenay BC V9N 9T6	43.7	<u>16</u>
	3573 Island Highway 19 Campbell River Bc Campbell River BC V9H0C2	4.1	<u>23</u>
	3573 Island Highway South Courtenay BC V9N 9T8	62.0	<u>24</u>
	3573 Island Highway South Courtenay BC V9N 9T8	62.0	<u>24</u>
	3210 Cliffe Avenue, Courtenay BC V9N 2L7	45.7	<u>30</u>
	3210 Cliffe Avenue, Courtenay BC V9N 2L7	45.7	<u>30</u>

Site	<u>Address</u>	<u>Distance (m)</u>	Map Key
	3170 Cliffe Avenue Courtenay BC V9N 8X1	34.9	<u>32</u>
	Driftwood Mall Courtenay BC V9N 2L8	62.1	<u>41</u>
	Driftwood Mall Courtenay BC V9N 2L8	62.1	<u>41</u>

$\underline{\text{EM}}$ - Environmental Monitoring Locations

A search of the EM database, dated Mar 2011-Aug 31, 2022 has found that there are 8 EM site(s) within approximately 0.10 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
TRENT RIVER NEAR ROYSTON	BC	89.3	1
TRENT R U/S OF HIGHWAY BRIDGE	BC	10.3	<u>2</u>
NBS364	BC	99.6	<u>5</u>
TREE ISLAND GOURMET YOGURT	BC	54.1	18
TIY process water	BC	27.4	<u>19</u>
TREE ISLAND YOGOURT	BC	34.1	<u>20</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
MILLARD CREEK AT FISH FENCE	BC	98.5	<u>25</u>
MOHAWK OIL CO. LTD.	BC	43.9	<u>50</u>

GEN - Waste Generators Summary

A search of the GEN database, dated 1993-Mar 31, 2021 has found that there are 12 GEN site(s) within approximately 0.10 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Vancouver Island Ski Services	Royston 3922 Island Hwy BC	10.7	<u>9</u>
Shell Canada Products Limited	Royston 3927 Marine Dr Rr 1 BC	95.9	<u>10</u>
Newalta Corporation	Courtenay 3663 South Island Highway BC	10.9	<u>22</u>
Veyron Properties Group Ltd.	Courtenay 3260 Cliffe Avenue BC	8.8	<u>28</u>
Veyron Properties Group Ltd.	Courtenay 3230 Cliffe Avenue BC	1.3	31
Pace Setter Construction Ltd	Courtenay 2900 Cliffe Ave BC	26.2	<u>36</u>
Imperial Oil Limited	Courtenay 2650 Cliffe Avenue BC	53.3	<u>43</u>
Imperial Oil Limited	Courtenay 2650 Cliff Ave BC	24.8	44

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
478008 Bc Ltd.	Courtenay 2500 Cliffe Street BC	40.3	45
Mohawk Lubricants Ltd.	Courtenay 2350 Cliffe Ave BC	20.7	<u>52</u>
7-Eleven Canada, Inc.	Courtenay 2295 Cliffe Ave BC	19.9	<u>54</u>
City Of Courtenay	Courtenay 1 110 20th Street BC	36.4	<u>59</u>

GEN2 - Generators - Special Waste Information System (SWIS)

A search of the GEN2 database, dated Jan 2011-Dec 2014 has found that there are 8 GEN2 site(s) within approximately 0.10 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
ROCKSTEADY RESTORATIONS	3898 ROYSTON ROAD, ROYSTON, BC BC	6.4	11
WASTE MANAGEMENT OF CANADA CORP	2966 KILPATRICK STREET, COURTENAY, BC BC	64.8	<u>33</u>
GREAT CANADIAN OIL CHANGE	450-29TH ST, COURTNAY, BC BC	54.0	35
TARGET CANADA CO.	2801 CLIFFE AVENUE, COURTENAY, BC BC	25.1	37
QUANTUM MURRAY LP	2650 CLIFFE AVENUE, COURTNEY, BC BC	53.3	<u>43</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
SHELL CANADA PRODUCTS LIMITED	2591 CLIFFE AVE, COURTNEY, BC BC	48.9	<u>47</u>
HUSKY OIL LIMITED	2350 CLIFFE AVE, COURTNEY, BC BC	20.7	<u>52</u>
BRIAN MCLEAN CHEVROLET	2145 CLIFFE AVE, COURTENAY, BC BC	64.4	<u>55</u>

NEES - National Environmental Emergencies System (NEES)

A search of the NEES database, dated 1974-2003* has found that there are 1 NEES site(s) within approximately 0.10 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
Unknown	Dumpster behind Cloverdale Paint at 468 29th Street Courtenay BC	49.3	<u>34</u>

PES - Pesticide Register

A search of the PES database, dated 1989-Apr 2022 has found that there are 7 PES site(s) within approximately 0.10 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
COURTENAY CEMENT WORK AND PAVING LTD.	3631 PARK LN, COURTENAY, BC, CA BC	64.4	21
ZELLERS LTD #029	2801 CLIFFE AVE COURTENAY BC	25.1	37
ZELLERS LTD #029	2801 CLIFFE AVE COURTENAY BC V9N 2L8	25.1	<u>37</u>
CANADIAN TIRE ASSOC STORE #350	2801 CLIFFE AVE, COURTENAY, BC, V9N2L8 BC	25.1	<u>37</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
ZELLERS LTD #029	2801 CLIFFE AVE, COURTENAY, BC, CA V9N 2L8 BC	25.1	<u>37</u>
MACLEODS HARDWARE/EDMO INVESTMENTS LTD.	2599 CLIFFE AVE, COURTENAY, BC, CA V9N 2L5 BC	88.8	48
MOUNTAIN VALLEY PAVING	3-2401 CLIFFE AVE SUITE 159, COURTENAY, BC, CA V9N 2L5 BC	94.1	<u>51</u>

REC - Waste Receivers Summary

A search of the REC database, dated 1992-2010* has found that there are 1 REC site(s) within approximately 0.10 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
MOHAWK LUBRICANTS LTD.	2350 CLIFFE AVE COURTENAY BC V9N 2L6	20.7	<u>52</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-May 31, 2022 has found that there are 12 RST site(s) within approximately 0.10 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
ROYSTON TEMPO AUTOMOTIVE SERVICE	3991 ISLAND HWY RR 1 ROYSTON BC V0R2V0	11.7	<u>3</u>
ROYSTON TEMPO AUTOMOTIVE SERVICE	3991S ISLAND HWY RR 1 ROYSTON BC VOR 2V0	11.7	<u>3</u>
YOUR TURN RETAIL CO	3922 ISLAND HWY S COURTENAY BC V9N 9T5	10.7	9
ROYSTON ESSO	3922 ISLAND HWY S COURTENAY BC	10.7	9

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
ENEX FUELS LTD	2650 CLIFFE AVE COURTENAY BC V9N2L6	53.3	<u>43</u>
COLUMBIA FUELS	2440 CLIFFE AVE COURTENAY BC V9N 2L6	45.2	<u>46</u>
COLUMBIA FUELS INC	2440 CLIFFE AVE COURTENAY BC V9N2L6	45.2	<u>46</u>
COURTENAY SHELL	2591 CLIFFE AVE COURTENAY BC V9N 2L5	48.9	<u>47</u>
SHELL CANADA PRODUCTS	2591 CLIFFE AVE COURTENAY BC V9N 2L5	48.9	<u>47</u>
COURTENAY SHELL	2591 CLIFFE AVE COURTENAY BC V9N2L5	48.9	<u>47</u>
COURTENAY HUSKY	2350 CLIFFE AVE COURTENAY BC V9N2L6	20.7	<u>52</u>
MOHAWK COURTENAY SERVICE	2350 CLIFFE AVE COURTENAY BC V9N2L6	20.7	<u>52</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 2 SCT site(s) within approximately 0.10 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
MINUTEMAN PRESS	9-2401 Cliffe Ave Courtenay BC V9N 2L5	94.1	<u>51</u>
Wayne Mackenzie Designer	105-1995 Cliffe Ave. Courtenay BC V9N 2L2	23.6	<u>58</u>

Site Address Distance (m) Map Key

SREG - Site Registry

A search of the SREG database, dated Jun 2022 has found that there are 20 SREG site(s) within approximately 0.10 kilometers of the project property.

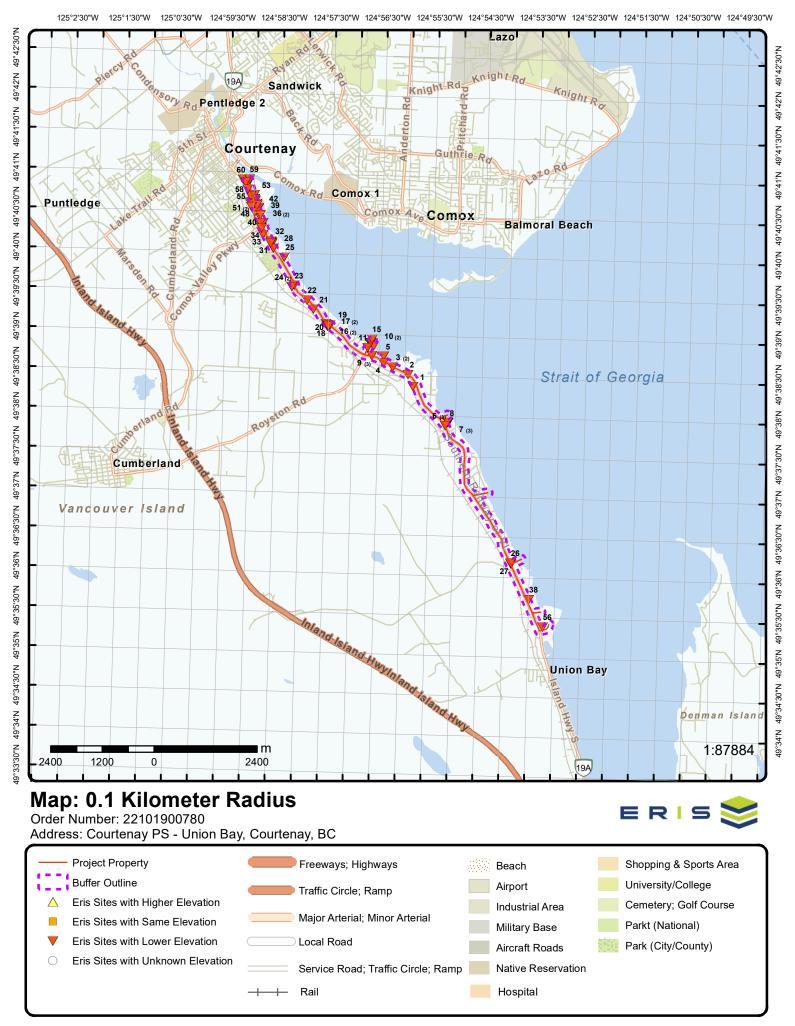
<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
3927 Marine Drive, Royston	3927 MARINE DRIVE No Entry ROYSTON BC	95.9	<u>10</u>
	Site ID Updated: 4627 07-Nov-2010		
Portions Of Royston Road And Marine Dr	PORTIONS OF ROYSTON ROAD AND MARINE DRIVE No Entry ROYSTON BC Site ID Updated: 16717 13-Nov-2014	6.9	12
Crown Land Adjacent To 3910 Royston Rd	CROWN LAND ADJACENT TO 3910 ROYSTON RD No Entry ROYSTON BC Site ID Updated: 16716 13-Nov-2014	11.3	<u>13</u>
Former Royston Esso Bulk Plant	3910 ROYSTON ROAD No Entry ROYSTON BC	11.3	<u>13</u>
	Site ID Updated: 4727 13-Nov-2014		
3943 Marine Drive, Royston	3943 MARINE DRIVE No Entry ROYSTON BC	15.5	14
	Site ID Updated: 7063 13-Oct-2004		
Royston Wharf, Royston	ROYSTON WHARF No Entry ROYSTON BC	39.7	<u>15</u>
	Site ID Updated: 6386 07-Apr-2004		
5084 Island Highway, Union Bay	5084 ISLAND HIGHWAY No Entry UNION BAY BC	14.4	<u>26</u>
	Site ID Updated: 8850 25-Feb-2010		
4988 South Island Highway, Union Bay	4988 SOUTH ISLAND HIGHWAY No Entry UNION BAY BC	2.3	<u>27</u>
	Site ID Updated: 10340 16-May-2007		
3220 Cliffe Ave	3220 CLIFFE AVE No Entry NANAIMO BC	31.2	<u>29</u>
	Site ID Updated: 7388 31-Aug-2001		

2900 Cliffe Avenue, Courtenay	Address 2900 CLIFFE AVENUE No Entry COURTENAY BC	Distance (m) 26.2	<u>Map Key</u> <u>36</u>
Winter Garden Restaurant 2	Site ID Updated: 23386 2790 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 3282	35.8	39
Payless Station #7	2740 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 1719 14-Nov-1997	2.1	<u>40</u>
. (2500 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 18353 23-Sep-2015	40.3	<u>45</u>
(2440F CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 12139 25-Aug-2011	45.2	46
. (2400 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 22300 13-May-2021	42.3	<u>49</u>
(2350 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 1907 13-May-2021	20.7	<u>52</u>
	2295 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 1940 25-Mar-2022	19.9	<u>54</u>
(ISLAND HIGHWAY 19A AT HART (WASHER) CREEK UNION BAY BC Site ID Updated: 4291 25-Mar-2022	65.6	<u>56</u>
(2050 CLIFFE STREET No Entry COURTENAY BC Site ID Updated: 1710	9.2	<u>57</u>
. (1959 CLIFFE AVENUE No Entry COURTENAY BC Site ID Updated: 6615 15-Jun-2021	92.6	<u>60</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Jul 2022 has found that there are 3 WWIS site(s) within approximately 0.10 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
	ISLAND HIGHWAY SOUTH ROYSTON BC	35.7	4
	BC	98.0	<u>8</u>
	UNION BAY BC	57.3	38

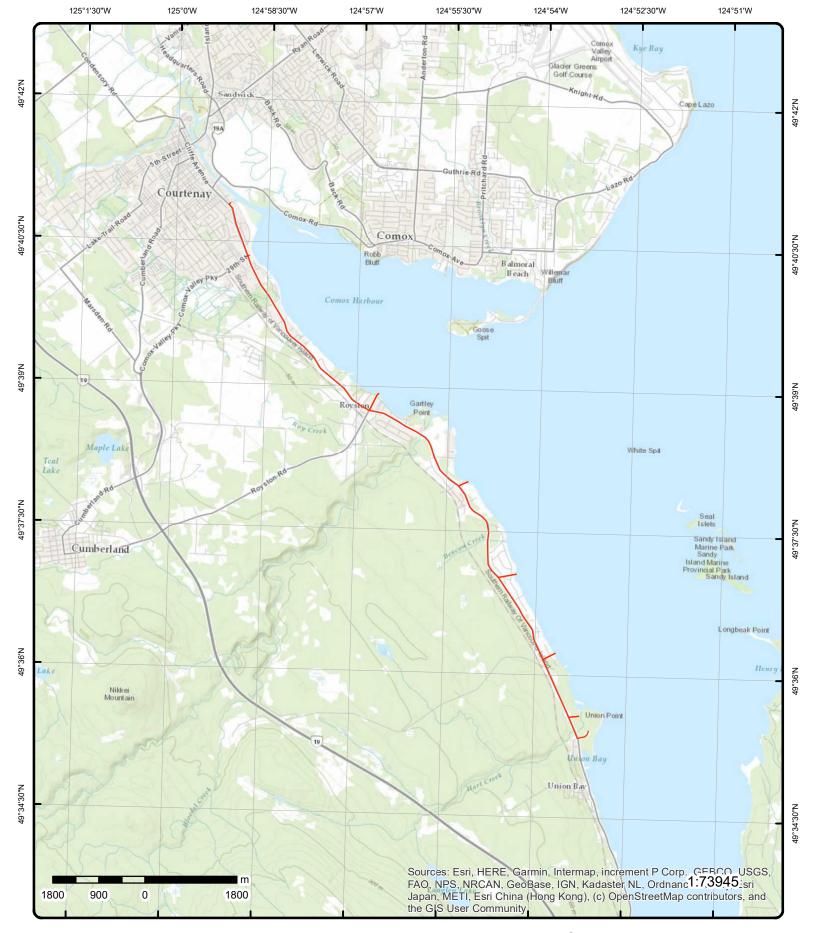




Source: ESRI World Imagery

Address: Courtenay PS - Union Bay, Courtenay, BC

E R | S 📚



Topographic Map

Address: Courtenay PS - Union Bay, BC

Source: ESRI World Topographic Map

Order Number: 22101900780



Detail Report

	Number Records		Elev/Diff (m)	Site		DE
<u>1</u>	1 of 1	NE/89.3	9.2 / -34.69	TRENT RIVER NEAR	ROYSTON	EM
				BC		
Monitoring I Permit ID: Prmt RIshp:	:	E280479		Calc Statistics Ind: Client Location ID: Office CD:	No 649 RFC	
Contaminate Discharge N	Media CD:			Well Ident Plate No: Location Area Ind:	No	
Discharge N Smpl Cnt:	Wedia:	0		Mobile Location Ind: ECO Region CD:	No	
RsIt Cnt: Frt Smp Dt: Lst Smp Dt:		0		Watershed CD: Feature Code: Geometry:	EP10020300	
Established Closed Date	e <i>:</i>	20100601		Elevation: Latitude:	49.63944	
Location Ty Location Ty Location Pu	/pe:	21 RIVER,STREAM OR CREEK 6	<	Longitude: X: Y:	124.93056 -124.93056000024899 49.63944000040941	
Location Pu Source Clas	urpose:	HYDROMETRIC		Geo Ref Source CD:	M1:50	
	Loc Comme					
<u>2</u>	1 of 1	NNE/10.3	8.9 / -35.00	TRENT R U/S OF HIG	CHWAY BRIDGE	EM
<u>2</u>	1 of 1	NNE/10.3	8.9 / -35.00	TRENT R U/S OF HIG	CHWAY BRIDGE	ЕМ
Monitoring I Permit ID:	Loc ID:	NNE/10.3 0127580	8.9 / -35.00		Yes 11 10	ЕМ
Monitoring I Permit ID: Prmt RIshp: Contaminat Discharge N	Loc ID: : ted Site ID: Media CD:		8.9 / -35.00	BC Calc Statistics Ind: Client Location ID: Office CD: Well Ident Plate No: Location Area Ind:	Yes 11 10 No	ЕМ
Monitoring I Permit ID: Prmt RIshp: Contaminat Discharge N Discharge N Smpl Cnt: RsIt Cnt:	Loc ID: : ted Site ID: Media CD: Media:		8.9 / -35.00	BC Calc Statistics Ind: Client Location ID: Office CD: Well Ident Plate No:	Yes 11 10	EM
Monitoring I Permit ID: Prmt RIshp: Contaminat Discharge I Smpl Cnt: RsIt Cnt: Frt Smp Dt: Lst Smp Dt:	Loc ID: : ted Site ID: Media CD: Media:	0127580 62 1710 19850305093000 20101102145000	8.9 / -35.00	BC Calc Statistics Ind: Client Location ID: Office CD: Well Ident Plate No: Location Area Ind: Mobile Location Ind: ECO Region CD: Watershed CD: Feature Code: Geometry:	Yes 11 10 No	ЕМ
Monitoring I Permit ID: Prmt RIshp: Contaminat Discharge N Smpl Cnt: RsIt Cnt: Frt Smp Dt: Lst Smp Dt: Established Closed Date Location Ty	Loc ID: :ted Site ID: Media CD: Media: I Date: e: Upe CD:	0127580 62 1710 19850305093000 20101102145000 19841130 21		BC Calc Statistics Ind: Client Location ID: Office CD: Well Ident Plate No: Location Area Ind: Mobile Location Ind: ECO Region CD: Watershed CD: Feature Code: Geometry: Elevation: Latitude: Longitude:	Yes 11 10 No No	EM
Monitoring I Permit ID: Prmt Rishp: Contaminate Discharge IN Smpl Cnt: Rsit Cnt: Frt Smp Dt: Lst Smp Dt: Established Closed Date Location Ty Location Pu	Loc ID: : ted Site ID: Media CD: Media: : I Date: e: /pe CD: /pe: urpose CD: urpose:	0127580 62 1710 19850305093000 20101102145000 19841130		BC Calc Statistics Ind: Client Location ID: Office CD: Well Ident Plate No: Location Area Ind: Mobile Location Ind: ECO Region CD: Watershed CD: Feature Code: Geometry: Elevation: Latitude:	Yes 11 10 No No EP10020300 49.6419 124.9322000000001	EM
Monitoring I Permit ID: Prmt Rishp: Contaminate Discharge IN Discharge IN Smpl Cnt: RsIt Cnt: Frt Smp Dt: Lst Smp Dt: Established Closed Date Location Ty Location Pu Location Pu Source Clas Source Clas	Loc ID: :ted Site ID: Media CD: Media: I Date: e: t/pe CD: t/rpose CD: urpose: ss CD: ss Narrative: Loc Comme	0127580 62 1710 19850305093000 20101102145000 19841130 21 RIVER,STREAM OR CREEK 5 NONE OF THE ABOVE		BC Calc Statistics Ind: Client Location ID: Office CD: Well Ident Plate No: Location Area Ind: Mobile Location Ind: ECO Region CD: Watershed CD: Feature Code: Geometry: Elevation: Latitude: Longitude: X: Y:	Yes 11 10 No No No EP10020300 49.6419 124.9322000000001 -124.9321999994535 49.641899999565894	EM

Map Key	Number Record		Elev/Diff) (m)	Site		DB
<u>3</u>	1 of 2	NNW/11.7	8.5 / -35.41	ROYSTON TEMPO AL 3991 ISLAND HWY RF ROYSTON BC V0R2V	R 1	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service Stations-0 2503342526	Gasoline, Oil & Natu	ıral Gas		
<u>3</u>	2 of 2	NNW/11.7	8.5 / -35.41	ROYSTON TEMPO AL 3991S ISLAND HWY F ROYSTON BC VOR 2V	RR 1	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service Stations- 2503342526	Gasoline, Oil & Natu	ıral Gas		
<u>4</u>	1 of 1	NNW/35.7	13.1 / -30.77	ISLAND HIGHWAY SO ROYSTON BC	ритн	wwis
Consultant C	Company:			Contractor Info 1:		
Constr Repo	rt Ind:	0.050		Use:		
Est. Yield: Filter Pack S	izo Cd·	0.250		Filter Pack Size: Well ID:		
Surface Seal				Surface Seal Mtl Cd:		
Status of We		NEW		Subclass of Well Cd:	NA	
Class of Well Well Use Cod		WATR_SPPLY		Constr Mthd Cd: Yield Unit Code:	GPM	
Well Status:	ue.	New		Orientation of Well:	Of W	
Crew Driller		JASON SCHMIT		Gravel Packed Flag:		
Gravel Packe Driller Comp				Gravel Packed To: Drilling Company:		
Driller Well II				Surface Seal		
				Thickness Inches:		
Drilling Mtho Meridian:	l Cd:	AIR_ROTARY		Drilling Mthd: Elevation:		
Existing Wel	I Tag No:			Filter Pack Mtl Cd:		
Filter Pack M				Well Tag No:	95533	
Surf Seal Fla Surf Seal Mtl	•			Surf Seal Mtl: Surface Seal Depth ft:		
Constr Start	Dt:	1995-05-31		Constr End Dt:	1995-05-31	
Water Depth				Final Well Depth:	100.00 Water supply	
Constr Mthd SubClass of		N/A		Class of Well: Chemistry Site ID:	vvaler suppry	
Observ. Well				Well Owner:		
Owner's Wel BCGS ID:	I No:			Accepted Status Cd: BCGS Mapsheet:		
Seq No:				District Lot:		
Land District	t:	NELSON		Range:	0.1.10000	
Township: Lot:		7		PID: Plan:	6146686 3376	
Section:		6A		Island:	00.0	
Constr Rpt R	Rcvd Ind:	404.040005		Latitude:	49.644175	
Longitude: Easting:		-124.940065 359942		Zone: Northing:	10 5500877	
Legal Land D	Distr Cd:	34		Legal Misc:	5500011	
Well Diamete	er:			Total Depth Drilled Ft Bgl:	100.00	

Order No: 22101900780

Aquifer Lithology:

Alteration End Date:

Not Disinfected

Order No: 22101900780

Artesian Units:

Aquifer Lithology Cd: Unknown

Artesian Flow: Artesian Pressure

PSI:

Alt Specs Ind:
Alt Specs Ind:
Alt Specs Rcvd Ind:
Backfill Material:
Capture Zone Flag:
Water Quality Colour:
Water Utility Flag:

UTM Accuracy Code: G

Location Accuracy: G (unknown, accuracy based on parcel size) No ICF cadastre, poor or no location sketch; site located in center of

primary parcel

Accepted Status:

Class of Well Codclassified by:

Observ. Well Status: Other Chemistry Data: Filter Pack Mtl Thickness:

Yield Units: Gallons per Minute (U.S./Imperial)

Water Supply System Name: Water Supply Well Name: Artesian Flow Unit Cd: Orientation of Well Cd: General Remarks:

Well Details (Cont.)

Permit No: Sealant Mtl:

Well ID Plate No:
Cntrct Well Plate:
Well Subclass by:
Well Sequence No:
Observe Well No:
User Guid:

Observe Well No: User Guid: Well Lic Gen Stat: Well Disinfect Ind:

Well Dismect Ind:
Old Well No:
When Created:
Indian Reserve:
Legal Block:
Crew Helper Name:
Liner Mtl:
Liner Mtl:
Lithology Flag:
Lith Measure Unit:
Lith Desc Count:
When Created:
Crew Helper Name:
Chemistry Lab Data:
Field Lab Data:
Lith Measure Unit:
Type of Work:
Lith Desc Count:
Contractor Info 2:

Lith Desc Count: Contractor Info 2: Who Updated: Perforation Flag: When Updated: Plate Attached by: Other Information: Product Tidal Flag: Quarter: Who Created: Reports Flag: Info Other: Ground Water Flag: Info Site: Sieve Flag: Accepted by:

Site Flag: Source Application: Well ID Plate Atta: Other Flag: Pump Flag: Clos End Date: Screen Flag: Clos Mthd Cd: Screen Bottom Cd: Clos Mthd: Screen Bottom: Clos Reason: Screen Info Text: Clos Start Date: Screen Intake Cd: Development Hours: Develop Method Cd: Screen Intake:

Screen Length:

Screen Mfr:

Screen Mtl Cd:

Develop Meth Desc:

Final Casing Stick:

Gnd Elev Mthd Cd:

UNKNOWN

Screen Mtl:
Screen Opening Cd:
Screen Opening:
Screen Opening:
Screen Type Cd:
Screen Type:
Gnd Elev Mthd:
Old Mapsheet:
Coordinate X:
Coordinate Z:
Screen Type:
Coordinate Y:

Screen Type: Coordinate \(\)
Screen Wire: Pump Desc:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Boundary Effect Code:

Closure Details: **Development Notes:**

NOT PROVIDED Well Location:

Legal Miscellaneous: Analytic Solution Type: **Testing Duration Hours:**

Testing Method: Specific Yield: Specific Storage 1 M: Hydraulic Conductivity: Transmissivity:

Well Details (Cont 2)

EMS ID: EMS:

Storativity: AVI Years:

Filter Pack from: Filter Pack to: Liner Diameter Inches: Liner from:

Liner Thickness Inches:

Decommission Backfill Mater: Decommission Details: Decommission End Date: Decommission Method Code: Decommission Reason: Decommission Sealant Mater: **Decommission Start Date:**

False Hydro Fracturing Performed: Hydro Fracturing Yield Increas:

Intended Water Use Code: DOM

UNLICENSED Licenced Status Code:

Screen Intake Method Code: Static Level Before Test: Static Water Level Ft Btoc: Water Supply Sys Well Name:

Well Orientation: Yield Estimation Duration:

Yield Estimation Method Code: Yield Estimation Rate:

Alternative Specs Submitted: False Artesian Conditions: False

Artesian Pressure Head Ft Agl:

Liner to:

Other Screen Bottom: Otr Screen Mater: Person Responsible:

Drawdown:

Co Persn Respsble: Consultant Name:

Tri-K Drilling

Lithology Information

Lithology Seq No: Lithology Desc ID: Lithology: Lithology Cd: Lithology Desc: Lithology Colour Cd: Lithology Colour: Lithology Mtl Cd:

Lithology Mtl: Material:

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Who Created: When Created: When Updated: Who Updated: Depth:

From 0.00 To 16.00 Overburden Depth:

Order No: 22101900780

Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

TILL & ROCKS, SAND & GRAVEL

VERTICAL

From 16.00 To 100.00

EM

Order No: 22101900780

Lithology Raw Data: TILL & ROCKS, SAND & GRAVEL

Lithology Meas Unit:

Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Lithology Seq No: Who Created:
Lithology Desc ID: When Created:
Lithology: When Updated:
Lithology Cd: Who Updated:

Lithology Desc: Depth:
Lithology Colour Cd: Overburden Depth:

Lithology Colour:

Lithology Mtl Cd: shale Total Depth:

Lithology Mtl: Rel Hardness Cd:

Material: Rel Hardness:

Well Yield Unit Code:

Lithology Observation: AT 32' FRACTURE - WATER AT .25 GPM.

Lithology Edited Data: Lithology Raw Data: Lithology Meas Unit:

Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Casing Data

Casing ID:Table Used Flag:Who Created:Casing Wall:When Created:Casing to:

Standard Used:Casing from:Material Code:STEELTotal Length:Casing Size:Who Updated:

Diameter Inches: 6.000
Drive Shoe Ind: Not Installed

Casing Code:

Production Data (as of Jan 31,

<u> 2018)</u>

Production ID:27474Max Out feet:Who Created:PROXY_EWELLS_USERMax Out gph:

When Created: PROXY_EWELLS_USER Max Out gpn:
When Created: 09-NOV-09 Max Out gpm:
Static Level: Pump Gallons:

Tidal Flag:
Test Rate:
Test Rate Units Cd:
Test Duration:

Pump Setting:
Pump Setting from:
Pump Setting gpmh:
Who Updated:

Net Drawdown: Yield Estimated Method Code: Recommended Pump Depth: Recommended Pump Rate:

5 1 of 1 NNW/99.6 0.0 / -43.88 NBS364

When Updated:

When Updated:

ВС

Monitoring Loc ID:E238856Calc Statistics Ind:NoPermit ID:Client Location ID:54

Prmt RIshp:Office CD:10Contaminated Site ID:Well Ident Plate No:

Discharge Media CD:2Location Area Ind:NoDischarge Media:MARINE WATERMobile Location Ind:No

Elev/Diff DΒ Map Key Number of Direction/ Site Records Distance (m) (m)

ECO Region CD:

Elevation:

Smpl Cnt: 4

RsIt Cnt: Watershed CD:

EP10020100 Frt Smp Dt: 19991222104500 Feature Code: Lst Smp Dt: 20000328111500 Geometry:

Established Date: 19990901

Closed Date:

Latitude: 49 6456 Location Type CD: 31 Longitude: 124.9402

STORMSEWER -124.94019999949907 Location Type: X: Location Purpose CD: 2 Y: 49.645600000068946 Location Purpose: **TREND** Geo Ref Source CD: **GPS**

Source Class CD: Source Class Narrative: Monitoring Loc Comment: Legal Description:

Regulation:

Act:

Description: NORTH BAYNES SOUND - MARINE DRIVE AT BASE OF GREIG ROAD

6 1 of 3 ESE/12.2 18.1 / -25.78 Kingfisher Oceanside Resort and Spa Ltd.

4330 Island Hwy S., Courtney BC V9N 9R9

CONV

Order No: 22101900780

вс

Action: Disposition: Disposition Date: Penalty:

Date: **Environmental Management Act** Year: 109 (-) (-) Quarter:

Section: Charge Date: Court Location: Site Project: Lat Long:

49.6323/-124.9185 Type: Inspection Issued on Edit:

4330 Island Hwy S., Courtney

Location: **BC V9N 9R9**

Issued To:

Kingfisher Oceanside Resort and Spa Ltd.

Inspection to verify compliance with regulatory requirement. Description: Note:

Issuing Agency: Ministry of Environment and Climate Change Strategy

Issued on: Feb 14, 2020 Offence:

Out of Compliance - Warning 120(6) Outcome Description: Documents: 2020-02-14 IR143728 Warning.pdf

Documents URL: https://nrs.objectstore.gov.bc.ca/lteczn/5eceb7bc589694001a08c471/2020-02-14 IR143728 Warning.pdf

2 of 3 ESE/12.2 18.1 / -25.78 KINGFISHER OCEANSIDE RESORT AND SPA 6 CONV

4330 Island Highway South, Courtenay

BC

Action: Disposition: Penalty: Disposition Date:

Regulation: Date: **Environmental Management Act** Act: Year: Section: 109 (-) (-) Quarter: Charge Date: Court Location:

Site Project: 49.6346/-124.916 Lat Long:

Inspection Issued on Edit: Type:

4330 Island Highway South, Courtenay Location:

KINGFISHER OCEANSIDE RESORT AND SPA LTD. Issued To: Description: Inspection to verify compliance with regulatory requirement.

Note:

Ministry of Environment and Climate Change Strategy Issuing Agency:

Issued on: Jan 12, 2021

Offence: Outcome Description: Out of Compliance - Warning 120(6) 20180720 IL WA 90501.pdf Documents:

Elev/Diff DΒ Map Key Number of Direction/ Site Records Distance (m) (m)

https://nrs.objectstore.gov.bc.ca/lteczn/600802589649ba00212a279b/20180720 IL WA 90501.pdf Documents URL:

6 3 of 3 ESE/12.2 18.1 / -25.78 Kingfisher Oceanside Resort and Spa Ltd.

4330 Island Hwy S. Courtney BC

CONV

AMS

Order No: 22101900780

Date:

Disposition: Action: Penalty: Disposition Date:

> **Environmental Management Act** Year: Quarter:

Section: 109 (-) (-) Charge Date: Court Location:

Site Project: Lat Long: 49.6323/-124.9185

Type: Inspection Issued on Edit:

Location: 4330 Island Hwy S. Courtney BC

Issued To: Kingfisher Oceanside Resort and Spa Ltd.

Description: Inspection to verify compliance with regulatory requirement. Note:

Issuing Agency: Ministry of Environment and Climate Change Strategy

Oct 14, 2021 Issued on:

Offence:

Regulation:

Act:

Out of Compliance - Warning 120(6) Outcome Description: Documents: 20211012_IL_WA_175579_-_FINAL.pdf

Documents URL: https://nrs.objectstore.gov.bc.ca/lteczn/62a86ec7e61bc50022e7412a/20211012_IL_WA_175579_-_FINAL.pdf

7 1 of 3 ESE/100.0 15.2 / -28.69 KINGFISHER OCEANSIDE RESORT & SPA LTD.

4330 Island Hwy S. Courtney BC V9N 9R9

Cowichan Valley BC

Authorization No: 5551 Compliance:

File No: Address Type: File No Version: Program Area:

Authorizations - South Region FS: Status: Active

Status as of:

Section Code: Date Amended: Nearest Municip:

Nanaimo 2/21/1980 Date Issued: Latitude: 49.6323 SIC Code: Longitude: 124.9185

Waste Type: Case Manager: Expiry Date: Current Assignee: Office: Nanaimo Doing Business as: CPIX. Signing Authority:

Admin Area: Southern Interior Billing Address: Risk Level: MEM No:

PIN or PID: Major Mines Per No:

Permit Type Code: Permit Type: Permit -Authorization Type: Permit

Primary BCENICID: 531300 Administration - Private Secondary BCENICID: 562220 Sewage Treatment

WDR Regulation: Schedule 1

Municipal Sewage Management WDR Description:

Region Case Mngr: Mamoser, Melanie Lorne Sandberg Facility Operator: Fac Operator Phone: (250) 204-4262 Fac Operator Email: H2Ops@hotmail.ca

MEM Description: PID PIN Crown File No:

SIC:

Mailing Address: 4330 ISLAND HIGHWAY SOUTH COURTENAY, BC V9N 9R9

Hotel and Restaurant Complex Facility Type Description:

Legal Address:

EA Certificate No:

Number of Elev/Diff Site DΒ Map Key Direction/

Records Distance (m)

Legal Land Description: Lot B Plan VIP66171 District Lot 10 Land District 4330 Island Hwy S. Courtney BC V9N 9R9 **Note: data in the [Facility Address] field for some records is truncated Location:

from the source.

*Note:

Authorization Details

KINGFISHER OCEANSIDE RESORT & SPA LTD. Company:

Waste Type: **Fffluent**

Waste Discharge (Prior to 1994)

Effluent Compa Priority Idx: Medium Discharge Type:

Administrativ Area: Authorizations - South Discharge Min: Discharge Start Dt: 8/31/1990 Discharge Avg:

Discharge End Dt: 12/31/3999 Discharge Max: 10.00 mg/L

Discharge Point Source: KINGFISHER - ROYSTON - PE5551 Discharge Contaminant: Biochemical Oxygen Demand.

Primary: 531300 Administration - Private Secondary: 562220 Sewage Treatment Bc Industry Code Bcenic:

E211456: TITLE FIELD - EFFLUENT DISCHARGEEFFLUENT DISCHARGE Permitted Discharge Ems Site # Type and Desc:

Hotel And Restaurant Complex A Secondary Sewage Treatment Plant With Ultrafiltration, Flow Equalization Tanks,

Facility Type Description: Dual-Pump Chamber, A 2.9 M3 Grease Trap For The Restaurant, A Subsurface Pressurized Distribution System Consisting Of A Minimum Of Two Ground Disposal Fields Each Having 165 M Of Drainage Pipe, A Surface Irrigation System, A Non-Potable Toilet And Urinal Flush Water Recycling System, An Aesthetic Landscape Impoundment (Rock And Water Garden), An Activated Carbon Filter And An Ultra-Violet Disinfection Unit For The

Recycled Wastewater

Waste Site Proposal Proposed Treatment Disposal:

Waste Discharge (Prior to 1994)

Compa Priority Idx: Medium Discharge Type: Effluent

Authorizations - South Administrativ Area: Discharge Min:

8/31/1990 Discharge Start Dt: Discharge Avg:

12/31/3999 Discharge End Dt: Discharge Max: 2.20 MPN/100mL

Discharge Point Source: KINGFISHER - ROYSTON - PE5551

Discharge Contaminant: Fecal Coliform

Primary: 531300 Administration - Private Secondary: 562220 Sewage Treatment Bc Industry Code Bcenic:

Ems Site # Type and Desc: E211456: TITLE FIELD - EFFLUENT DISCHARGEEFFLUENT DISCHARGE Permitted Discharge

Hotel And Restaurant Complex A Secondary Sewage Treatment Plant With Ultrafiltration, Flow Equalization Tanks, Facility Type Description:

Dual-Pump Chamber, A 2.9 M3 Grease Trap For The Restaurant, A Subsurface Pressurized Distribution System Consisting Of A Minimum Of Two Ground Disposal Fields Each Having 165 M Of Drainage Pipe, A Surface Irrigation System, A Non-Potable Toilet And Urinal Flush Water Recycling System, An Aesthetic Landscape Impoundment (Rock And Water Garden), An Activated Carbon Filter And An Ultra-Violet Disinfection Unit For The

Recycled Wastewater

Proposed Treatment Disposal: Waste Site Proposal

Waste Discharge (Prior to 1994)

Compa Priority Idx: Medium Discharge Type: Effluent

Authorizations - South Administrativ Area: Discharge Min: Discharge Start Dt: 8/31/1990 Discharge Avg:

Discharge End Dt: 12/31/3999 Discharge Max: 10.00 mg/L

KINGFISHER - ROYSTON - PE5551 Discharge Point Source:

Discharge Contaminant: Suspended Solids/Residue Non-filterable

Primary: 531300 Administration - Private Secondary: 562220 Sewage Treatment Bc Industry Code Bcenic:

E211456: TITLE FIELD - EFFLUENT DISCHARGEEFFLUENT DISCHARGE Permitted Discharge Ems Site # Type and Desc:

Facility Type Description: Hotel And Restaurant Complex A Secondary Sewage Treatment Plant With Ultrafiltration, Flow Equalization Tanks,

Dual-Pump Chamber, A 2.9 M3 Grease Trap For The Restaurant, A Subsurface Pressurized Distribution System Consisting Of A Minimum Of Two Ground Disposal Fields Each Having 165 M Of Drainage Pipe, A Surface Irrigation System, A Non-Potable Toilet And Urinal Flush Water Recycling System, An Aesthetic Landscape Impoundment (Rock And Water Garden), An Activated Carbon Filter And An Ultra-Violet Disinfection Unit For The

Order No: 22101900780

Recycled Wastewater

Waste Site Proposal Proposed Treatment Disposal:

Site DΒ Map Key Number of Direction/ Elev/Diff

Records Distance (m) (m)

Waste Discharge (Prior to 1994)

Discharge Type: Compa Priority Idx: Effluent Medium

Administrativ Area: Authorizations - South Discharge Min: 8/31/1990

Discharge Avg: Discharge Start Dt: 12/31/3999 Discharge End Dt: Discharge Max:

KINGFISHER - ROYSTON - PE5551 Discharge Point Source:

Discharge Contaminant: **Effluent Turbidity**

Bc Industry Code Bcenic: Primary: 531300 Administration - Private Secondary: 562220 Sewage Treatment

E211456: TITLE FIELD - EFFLUENT DISCHARGEFFLUENT DISCHARGE Permitted Discharge Ems Site # Type and Desc:

Hotel And Restaurant Complex A Secondary Sewage Treatment Plant With Ultrafiltration, Flow Equalization Tanks, Facility Type Description: Dual-Pump Chamber, A 2.9 M3 Grease Trap For The Restaurant, A Subsurface Pressurized Distribution System

Consisting Of A Minimum Of Two Ground Disposal Fields Each Having 165 M Of Drainage Pipe, A Surface Irrigation System, A Non-Potable Toilet And Urinal Flush Water Recycling System, An Aesthetic Landscape Impoundment (Rock And Water Garden), An Activated Carbon Filter And An Ultra-Violet Disinfection Unit For The

2.00 NTU

Recycled Wastewater

Proposed Treatment Disposal: Waste Site Proposal

Waste Discharge (Prior to 1994)

Compa Priority Idx: Medium Discharge Type: Effluent

Authorizations - South Administrativ Area: Discharge Min: Discharge Start Dt: 8/31/1990 Discharge Avg:

12/31/3999 45.00 mg/L Discharge End Dt: Discharge Max:

Discharge Point Source: KINGFISHER - ROYSTON - PE5551

Discharge Contaminant: Nitrogen NO3

Bc Industry Code Bcenic: Primary: 531300 Administration - Private Secondary: 562220 Sewage Treatment

Ems Site # Type and Desc: E211456: TITLE FIELD - EFFLUENT DISCHARGEEFFLUENT DISCHARGE Permitted Discharge

Facility Type Description: Hotel And Restaurant Complex A Secondary Sewage Treatment Plant With Ultrafiltration, Flow Equalization Tanks,

Dual-Pump Chamber, A 2.9 M3 Grease Trap For The Restaurant, A Subsurface Pressurized Distribution System Consisting Of A Minimum Of Two Ground Disposal Fields Each Having 165 M Of Drainage Pipe, A Surface Irrigation System, A Non-Potable Toilet And Urinal Flush Water Recycling System, An Aesthetic Landscape Impoundment (Rock And Water Garden), An Activated Carbon Filter And An Ultra-Violet Disinfection Unit For The

Recycled Wastewater

Proposed Treatment Disposal: Waste Site Proposal

2 of 3 ESE/100.0 15.2 / -28.69 KINGFISHER OCEANSIDE RESORT AND SPA 7 CONV

4330 Island Highway South, Courtenay, BC, V9N

Order No: 22101900780

9R9, 49.634609, -124.915963

BC

Action: Compliance Inspection Disposition: Penalty:

Disposition Date:

Regulation: Date: Apr-Jun 2018 Act: **Environmental Management Act** Year: 2018 2

Section: 109 Quarter: Charge Date: Court Location:

Site Project: Lat Long: Issued on Edit: Type:

Location: 4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963

KINGFISHER OCEANSIDE RESORT AND SPA LTD. Issued To: Description: Inspection to verify compliance with regulatory requirement

Note: many records provided by the department have a truncated LOCATION field. Note:

Issuing Agency: Issued on: Offence:

Outcome Description:

Documents: **Documents URL:**

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

7 3 of 3 ESE/100.0 15.2 / -28.69 Kingfisher Oceanside Resort and Spa Ltd.

4330 Island Highway South, Courtenay, BC, V9N

Jan-Mar 2020

CONV

Order No: 22101900780

9R9, 49.634609, -124.915963

Action: Compliance Inspection Disposition: Penalty:

Disposition Date:

Regulation: Date: **Environmental Management Act** Act: Year: Section:

2020 Quarter: 1 Court Location:

Charge Date: Site Project: Lat Long: Type: Issued on Edit:

4330 Island Highway South, Courtenay, BC, V9N 9R9, 49.634609, -124.915963 Location:

Issued To: Kingfisher Oceanside Resort and Spa Ltd.

109

Description: Inspection to verify compliance with regulatory requirement

Note:

Issuing Agency: Issued on: Offence:

Outcome Description:

Documents: **Documents URL:**

> ESE/98.0 15.2 / -28.69 8 1 of 1 **WWIS** BC

Consultant Company: Contractor Info 1:

Constr Report Ind: Use:

Est. Yield: Filter Pack Size: Filter Pack Size Cd: Well ID:

Surface Seal Mthd Cd: Surface Seal Mtl Cd:

Status of Well Code: NFW Subclass of Well Cd: NA

Constr Mthd Cd: Class of Well Code: WATR SPPLY Well Use Code: Yield Unit Code:

Orientation of Well: Well Status: Crew Driller Name: Richard Bourget Gravel Packed Flag:

Gravel Packed From: Gravel Packed To: **Driller Company Cd: Drilling Company:** Driller Well ID: Surface Seal Thickness Inches: **Drilling Mthd Cd:** AIR ROTARY **Drilling Mthd:** Meridian: Elevation:

Existing Well Tag No: Filter Pack Mtl Cd:

Filter Pack Mtl: Well Tag No: 81849 Surf Seal Flag: Surf Seal Mtl:

Surf Seal Mthd: Surface Seal Depth ft: Constr Start Dt: Constr End Dt: Water Depth: Final Well Depth:

63.00 Constr Mthd: Class of Well: Water supply

SubClass of Well: N/A Chemistry Site ID: Observ. Well No: Well Owner: Owner's Well No: Accepted Status Cd: BCGS ID: BCGS Mapsheet: Seg No: District Lot: Range:

Land District: Township: PID: Lot: Plan: Section: Island: Constr Rpt Rcvd Ind: Latitude:

49.63206 -124.91896 Longitude: Zone: 10 5499491 Easting: 361431 Northing:

Legal Land Distr Cd: Legal Misc:

Well Diameter: 6 Total Depth Drilled Ft

Elev/Diff Site DΒ Map Key Number of Direction/

Bgl:

Records Distance (m) (m)

Aquifer No: 411 Bedrock Depth: Unknown

Aquifer Lithology Cd: Aquifer Lithology: Artesian Flow: Artesian Units: Artesian Pressure Alteration End Date: PSI:

Alteration Start Date: Alt Specs Ind: Alt Specs Rcvd Ind: Backfill Depth ft: Backfill Type: Backfill Material: Capture Zone Flag: Water Quality Colour:

Water Quality Odour: Water Utility Flag: **UTM Accuracy Code:**

J (unknown, accuracy based on parcel size) ICF cadastre, poor or no location sketch, arbitrarily located in center of Location Accuracy:

parcel

Accepted Status:

Class of Well Codclassified by:

Observ. Well Status: Other Chemistry Data: Filter Pack Mtl Thickness:

Yield Units:

Water Supply System Name: Water Supply Well Name: Artesian Flow Unit Cd: Orientation of Well Cd: General Remarks:

Well Details (Cont.)

Permit No: Sealant Mtl: Well ID Plate No: Surfce Seal Length:

Cntrct Well Plate: Well Subclass by:

Well Sequence No: Type of Well Cap: weld solid lid

Observe Well No: User Guid: Well Lic Gen Stat:

Well Disinfect Ind: Not Disinfected

Old Well No: When Created: Indian Reserve: Date Entered: Legal Block: Crew Helper Name: Liner Mtl Cd: Chemistry Lab Data: Field Lab Data: Liner Mtl: Lithology Flag: Other Chem Data: Lith Measure Unit:

Type of Work: Lith Desc Count: Contractor Info 2: Perforation Flag: Who Updated: Plate Attached by: When Updated:

Product Tidal Flag: Other Information: Who Created: Quarter: Info Other: Reports Flag: Ground Water Flag: Info Site: Sieve Flag: Accepted by: Site Flag: Source Application:

Other Flag: Well ID Plate Atta: Pump Flag: Clos End Date: Screen Flag: Clos Mthd Cd: Screen Bottom Cd: Clos Mthd: Screen Bottom: Clos Reason: Screen Info Text: Clos Start Date: Screen Intake Cd: **Development Hours:** Screen Intake: Develop Method Cd:

Final Casing Stick: Screen Mfr: Screen Mtl Cd: Gnd Elev Mthd Cd: UNKNOWN

Develop Meth Desc:

Order No: 22101900780

Screen Mtl: Gnd Elev Mthd: Screen Opening Cd: Old Mapsheet: Coordinate X: Screen Opening: Screen Type Cd: Coordinate Z:

Screen Length:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Coordinate Y:

Pump Desc:

Screen Type: Screen Wire:

Boundary Effect Code: Closure Details: Development Notes: Well Location: Legal Miscellaneous:

Analytic Solution Type: **Testing Duration Hours:** Testing Method: Specific Yield:

Specific Storage 1 M: Hydraulic Conductivity: Transmissivity: Storativity:

Well Details (Cont 2)

EMS ID: FMS.

AVI Years:

Filter Pack from: Filter Pack to: Liner Diameter Inches: Liner from: Liner Thickness

Inches:

Decommission Backfill Mater: **Decommission Details: Decommission End Date: Decommission Method Code:** Decommission Reason: Decommission Sealant Mater: **Decommission Start Date:**

Hydro Fracturing Performed: False Hydro Fracturing Yield Increas:

DOM Intended Water Use Code:

UNLICENSED Licenced Status Code:

Screen Intake Method Code: Static Level Before Test: Static Water Level Ft Btoc: Water Supply Sys Well Name:

VERTICAL Well Orientation:

Yield Estimation Duration: Yield Estimation Method Code: Yield Estimation Rate:

Alternative Specs Submitted: False False Artesian Conditions:

Artesian Pressure Head Ft Agl:

Liner to:

Other Screen Bottom: Otr Screen Mater: Person Responsible: Drawdown:

Co Persn Respsble: Consultant Name:

Drillwell Enterprises

Lithology Information

Lithology Seq No: Lithology Desc ID: Lithology: Lithology Cd: Lithology Desc:

Lithology Colour Cd: grey

Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

Material: clay, grey

Well Yield Unit Code:

Who Created: When Created: When Updated: Who Updated: Depth:

Overburden Depth:

Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

Order No: 22101900780

Lithology Observation: Lithology Edited Data:

Lithology Raw Data: clay, grey

Lithology Meas Unit:

Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Lithology Seq No: Lithology Desc ID: Lithology: Lithology Cd:

Lithology Desc: Lithology Colour Cd: Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

Material: shale

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: shale

Lithology Meas Unit:

Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Lithology Seq No: Lithology Desc ID: Lithology:

Lithology Cd: silty

Lithology Desc: Lithology Colour Cd: Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

Material: Silty gravel

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: Silty gravel

Lithology Meas Unit:

Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Lithology Seq No: Lithology Desc ID: Lithology:

Lithology Cd: silty Lithology Desc:

Lithology Colour Cd: Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

Material: silty clay, rocks

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: silty clay, rocks

Lithology Meas Unit: Water Bearing Est Flw Unt Cd:

Water Bearing Est Flw Unt: Water Bearing Estimated Flow: Who Created: When Created: When Updated: Who Updated:

From 43.00 To 63.00 Depth:

Overburden Depth: Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

Who Created: When Created: When Updated: Who Updated:

Depth:

From 0.00 To 5.00

Overburden Depth: Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

Who Created: When Created: When Updated: Who Updated:

Depth: From 5.00 To 10.00

Overburden Depth: Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

Who Created:

erisinfo.com | Environmental Risk Information Services

Lithology Seq No:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Lithology Desc ID: Lithology:

Lithology Cd: Lithology Desc: Lithology Colour Cd:

Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

Material: till Well Yield Unit Code:

Lithology Observation: Lithology Edited Data: Lithology Raw Data:

Lithology Meas Unit: Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow: till

When Created: When Updated: Who Updated:

From 20.00 To 43.00 Depth:

Overburden Depth: Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

Casing Data

Casing ID: Who Created: When Created:

Standard Used:

Material Code: **STEEL**

Casing Size:

Diameter Inches: 6.000 Drive Shoe Ind: Installed

Casing Code:

Table Used Flag: Casing Wall:

Casing to: 43.00 0.00 Casing from:

Total Length: Who Updated: When Updated:

Production Data (as of Jan 31,

<u>2018)</u>

Production ID: 11662 Who Created: **WELLS** 08-NOV-04 When Created:

Static Level:

Net Drawdown:

Tidal Flag: No Test Rate:

Test Rate Units Cd: UNK

Test Duration:

Yield Estimated Method Code: UNK

Recommended Pump Depth: Recommended Pump Rate:

Max Out feet: Max Out gph: Max Out gpm: Pump Gallons: Pump Setting:

вс

Status Date:

Registration Dt:

Pump Setting from:

Pump Setting gpmh:

PROXY_WELLS_CONVERSION Who Updated:

28-Jun-1993

13-Jan-1995

GEN

Order No: 22101900780

GrdLvI

When Updated: 13-FEB-07

Vancouver Island Ski Services

Royston 3922 Island Hwy

Generator No: BCG05349

1 of 3

Status: Active VANCOUVER ISLAND

Region:

9

Mailing Addr:

Waste Generation Site:

Comments:

Year: 2019; 2021

Waste Detail(s)

NA9378 Intermittently TDG Pin No: Generation Code: TDG Class: 6.1 Handling Code: Storage

15.6 / -28.30

Royston 3922 Island Hwy

NW/10.7

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m)

28-Jun-1993 Reg Status Date: Gen Business Type: Physical State: Liquid Certified By Name: Mike Perry 1435 L 21-Dec-1992 Amount in Storage: Date Certifier Signed:

(m)

Amount Per 30 Days: 6 L

Registered Waste: Tank Tail Ends 78 **Note: Many records provided by the department have a truncated [Registered Waste] field.

9 2 of 3 NW/10.7 15.6 / -28.30 YOUR TURN RETAIL CO

3922 ISLAND HWY S **COURTENAY BC V9N 9T5** RST

RST

Order No: 22101900780

Headcode: 01186800

Headcode Desc: SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS

Phone: List Name: Description:

2503389033

9 3 of 3 NW/10.7 15.6 / -28.30 **ROYSTON ESSO** 3922 ISLAND HWY S

Headcode: 01186800

SERVICE STATIONS GASOLINE OIL & NATURAL Headcode Desc:

Phone: 2503389033

List Name: Description:

> 1 of 2 NW/95.9 7.3 / -36.57 3927 Marine Drive, Royston 10 **SREG** 3927 MARINE DRIVE No Entry

ROYSTON BC

Common Name:

COURTENAY BC

Site ID: 4627 Registered: 02-Apr-1998 Victoria File No: 26250-20/4627 Updated: 07-Nov-2010 Env Rmd ID: 04-Nov-2010 Detail Removed:

Regional File No: 26250-20/4627

Region: Postal Code: V0R 2V0 Record Status: **NOT ASSIGNED** Latitude DMS: 49d 38m 51.0s 124d 56m 37.8s Status as of: Jun 2022 Longitude DMS: Cleanup Status: Latitude: 49.647500

Category: Medium Site, Complex Contamination Longitude: 124.943822

SITE CREATED BY SITE PROFILE, ENTERED 97-12-02. LAT/LONG FOR UPLAND PORTION OF SITE, Location Desc:

CONFIRMED VIA GOOGLE EARTH BY C. HACKINEN ON 04 NOV/10.

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

39274 Event ID:

Notation Type and Act: PRELIMINARY SITE INVESTIGATION REPORT: INTERNAL REVIEW REQUESTED. Waste Management Act:

Contaminated Sites Notations

28-Jun-2001 Initiated Date: 20-Aug-2001 Approved Date:

Region: Nanaimo, Vancouver Island **Ministry Contact:** WALTON, DOUG G

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. **Notation Notes:**

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Shell Canada Products Limited (Calgary) SUBMITTED BY Participant: Role:

Records Distance (m) (m)

Registry Notations

Event ID: 26144

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date: 17-Mar-1997
Approved Date: 17-Mar-1997

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Spill Response, 1996 04 13 Shell Bulk Plant, Royston, Bc.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Morrow Environmental Consultants Inc Role: SUBMITTED BY

(Burnaby (Commerce Court))

Registry Notations

Event ID: 26143

Notation Type and Act: SPILL REPORTED. Administrative

Initiated Date: 13-Apr-1996 Approved Date: 13-Apr-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Dangerous Goods Incident 70123 **Note: Many records provided by the department have a truncated [Notation

Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 46327

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED USING RISK BASED STANDARDS. Environmental Management Act:

| General | Initiated Date: 29-Jul-2004 | Approved Date: 29-Jul-2004 | App

Approved Date:29-Jul-2004Region:Nanaimo, Vancouver Island

Ministry Contact: HARRIS, GLENN E

Notation Notes: Issued To Management Area Associated With 3927 Marine Drive **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Regional District Of Comox-Strathcona Role: RECEIVED BY

(Courtenay)

Participant: Shell Canada Products Limited (Calgary) Role: REQUESTED BY

Participant: Morrow Environmental Consultants Inc Role: RECEIVED BY

(Burnaby (Commerce Court))

Participant: Walton, Doug G Role: ISSUED BY

Registry Notations

Event ID: 25664

Notation Type and Act: SITE PROFILE - NO FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Waste Management Act:

Order No: 22101900780

Contaminated Sites Notations

Initiated Date: 11-Dec-1997
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: BROWN, DAVID F

Records Distance (m) (iii

Notation Notes: However, Verbal Notification Given Of Independent Remediation (97-12-10). Therefore, Site Is Still Active.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 39276

Notation Type and Act: CERTIFICATE OF COMPLIANCE REQUESTED WITHOUT INSPECTION. Waste Management Act: Contaminated

Sites Notations

Initiated Date: 28-Jun-2001 Approved Date: 20-Aug-2001

Region: Nanaimo, Vancouver Island

Ministry Contact: WALTON, DOUG G

Notation Notes: Off-Site Contamination Remaining.
Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Shell Canada Products Limited (Calgary) Role: SUBMITTED BY

Registry Notations

Event ID: 25413

Notation Type and Act: SITE PROFILE RECEIVED. Waste Management Act: Contaminated Sites Notations

Initiated Date: 26-Nov-1997
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: BROWN, DAVID F

Notation Notes: Notation Generated In Site Profile On 97-12-02 By Behalsey **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 25984

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA 28(2)). Waste Management Act:

Contaminated Sites Notations

Initiated Date: 12-Dec-1997
Approved Date: 19-Dec-1997

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Shell Canada Products Limited (Calgary) Role: REQUESTED BY

Participant: Guther, Mike J Role: RECEIVED BY

Participant: Morrow Environmental Consultants Inc Role: SUBMITTED BY

(Burnaby (Commerce Court))

Participant: Sloan, Michael Role: REVIEWED BY

Registry Notations

Event ID: 39275

Notation Type and Act: DETAILED SITE INVESTIGATION REPORT: INTERNAL REVIEW REQUESTED. Waste Management Act:

Order No: 22101900780

Contaminated Sites Notations

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

28-Jun-2001 Initiated Date: 20-Aug-2001 Approved Date:

Region: Nanaimo, Vancouver Island WALTON, DOUG G **Ministry Contact:**

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Participant: Shell Canada Products Limited (Calgary) Role: SUBMITTED BY

Registry Notations

Initiated Date:

Event ID: 46326

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED USING RISK BASED STANDARDS. Environmental Management Act:

General 29-Jul-2004 29-Jul-2004

Approved Date: Nanaimo, Vancouver Island Region:

Ministry Contact: HARRIS, GLENN E

Issued To Pids: 007-359-489, 005-438-519, 005-438-527, 006-154-689, 005-441-536 **Note: Many records **Notation Notes:**

provided by the department have a truncated [Notation Notes] field.

Schedule B; Condition 4: "It Is Recommended That All Groundwater Wells That Are No Longer Required Be Required Actions:

Properly Decommissioned So As To Prevent The Possible Introduction Of Pollutants Into The Subsurface By Way

Of The Well Installation."

Requirement Due Date: Requirement Received Date:

Regional District Of Comox-Strathcona RECEIVED BY Participant: Role:

(Courtenay)

Participant: Walton, Doug G Role: ISSUED BY

Morrow Environmental Consultants Inc RECEIVED BY Participant: Role:

(Burnaby (Commerce Court))

Shell Canada Products Limited (Calgary) REQUESTED BY Participant: Role:

Site Participants

Participant: Shell Canada Products Limited (Calgary) Start Date: Jun-13-2001 End Date:

Participation Type: **ORG**

Notes:

Participants Role: **Property Owner**

Site Participants

Jun-28-2001 Participant: Walton, Doug G Start Date: Jun-14-2021 Participation Type: **EMP** End Date:

Notes:

Participants Role: Alternate Ministry Contact

ORG

Site Participants

Shell Canada Products Limited (Calgary) Mar-06-1950 Start Date: Participant:

End Date:

Order No: 22101900780

Participation Type:

Notes:

Participants Role:

Notice Recipient(Wmaa20.21(3))-Dont Flag

Participants Role: **Property Owner**

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

End Date:

End Date:

End Date:

Order No: 22101900780

Site Participants

Participant: Funk, Marilyn Start Date: Dec-01-1997 Participation Type: **EMP** End Date: Dec-31-1999

Notes:

Alternate Ministry Contact Participants Role:

Site Participants

Participant: Sloan, Michael Start Date: Dec-12-1997 Participation Type: **EMP** End Date: Jan-30-2002

Notes:

Participants Role: Main Ministry Contact

Site Participants

Participant: Regional District Of Comox-Strathcona Start Date: Jul-29-2004

(Courtenay)

Participation Type:

ORG Notes:

Participants Role: Municipal/Regional Contact

Site Participants

Evs Environment Consultants (North Start Date: Jan-01-2002 Participant:

Vancouver, B.C.) **ORG**

Participation Type:

Notes: Participants Role:

Environmental Consultant/Contractor

Site Participants

Guther, Mike J Start Date: Dec-12-1997 Participant: **EMP** End Date: Mar-29-2002 Participation Type:

Notes:

Alternate Ministry Contact Participants Role:

Site Participants

Start Date: Apr-13-1996 Participant: Patten, Barry Participation Type: **EMP** End Date: Mar-31-2003

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant: Analytical Service Laboratories Ltd Start Date: Apr-22-1996

(Vancouver)

Participation Type:

ORG

Notes:

Participants Role: Analytical Lab

Accord

Participant:Harris, Glenn EStart Date:Jul-29-2004Participation Type:EMPEnd Date:Jun-14-2021

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Site Participants

Participant:Brown, David FStart Date:Nov-26-1997Participation Type:EMPEnd Date:Mar-31-2004

Notes:

Participants Role: Main Ministry Contact

Site Participants

Participant: Morrow Environmental Consultants Inc Start Date: Aug-15-1992

Participation Type: (Burnaby (Commerce Court))

Notes:

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant: Shell Canada Products Limited (Burnaby) Start Date: Nov-26-1997

Participation Type:

Notes:

ORG End Date:

End Date:

Order No: 22101900780

Participants Role: Site Profile Completor

Participants Role: Site Profile Contact

Documents on File

Document or Report Title: Investigation And Remediation Former Shell Bulk Plant Royston Bc Location Code P00271, Vol 4 Of 4

Authored Date:13-Jun-2001Submitted Date:28-Jun-2001

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Shell Canada Products Limited (Calgary) - Commissioner

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

<u>Documents on File</u>

Document or Report Title: Groundwater Sampling - 2002 04 03. Former Shell Bulk Plant, Royston Bc

Authored Date: 16-Oct-2002 Submitted Date: 16-Oct-2002

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Investigation And Remediation Former Shell Bulk Plant Royston Bc Location Code P00271, Vol 2 Of 4

Authored Date:13-Jun-2001Submitted Date:28-Jun-2001

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Participant and Role: Shell Canada Products Limited (Calgary) - Commissioner

Documents on File

Document or Report Title: Ground Water/Marine Sediment Problem Formulation

Authored Date:01-Jan-2002Submitted Date:01-Jan-2002

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Evs Environment Consultants (North Vancouver, B.C.) - Author

Documents on File

Document or Report Title: Risk Assessment - Additional Soil Vapour Sampling For Management Area Adjacent To Former Shell Bulk Fuel

Plant, 3927 Marine Dr, Royston, Bc

Authored Date: 31-May-2004 Submitted Date: 31-May-2004

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Human Health Risk Assessment. Management Area Adjacent To Former Shell Bulk Fuel Plant. Royston Bc

Order No: 22101900780

Authored Date:18-Oct-2002Submitted Date:18-Oct-2002

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Spill Response, 1996 04 13 Shell Bulk Plant, Royston, B.C.

Authored Date:27-Jan-1997Submitted Date:17-Mar-1997

Site DΒ Map Key Number of Direction/ Elev/Diff Records Distance (m)

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

(m)

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Participant and Role: Shell Canada Products Limited (Calgary) - Commissioner

Documents on File

Investigation And Remediation Former Shell Bulk Plant Royston Bc Location Code P00271, Vol 1 Of 4 Document or Report Title:

Authored Date: 13-Jun-2001 Submitted Date: 28-Jun-2001

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Participant and Role: Shell Canada Products Limited (Calgary) - Commissioner

Documents on File

Marine Health Risk Assessment. Former Shell Bulk Fuel Plant. Royston Bc Document or Report Title:

Authored Date: 01-Oct-2002 Submitted Date: 01-Oct-2002

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Evs Environment Consultants (North Vancouver, B.C.) - Author

Documents on File

Investigation And Remediation Former Shell Bulk Plant Royston Bc Location Code P00271, Vol 3 Or 4 **Document or Report Title:**

Order No: 22101900780

Authored Date: 13-Jun-2001 Submitted Date: 28-Jun-2001

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author Participant and Role:

Shell Canada Products Limited (Calgary) - Commissioner Participant and Role:

Suspected Land Use - Notes

Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank Land Use Description:

Notes: Inserted For Site Profile Dated 97-11-14

Suspected Land Use - Notes

Petrol Prod., Wholesale Bulk Storage Or Distribution Land Use Description:

Notes: Inserted For Site Profile Dated 97-11-14

Records Distance (m) (m)

Parcel Descriptions

 Date Added:
 11/14/1997
 Crown Land PIN#:

 LTO PID(s):
 005-438-519
 Crown Land File#:

Land Description: LOT 18 BLOCK F SECTION 4 NELSON DISTRICT PLAN 1478 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 11/14/1997
 Crown Land PIN#:

 LTO PID(s):
 006-154-689
 Crown Land File#:

Land Description: LOT 1, SECTION 4, NELSON DISTRICT, PLAN 3418 **Note: Many records provided by the department have a

truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 11/14/1997
 Crown Land PIN#:

 LTO PID(s):
 007-359-489
 Crown Land File#:

Land Description: LOT 17 BLOCK "F" SECTION 4 NELSON DISTRICT PLAN 1478 **Note: Many records provided by the

department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 11/14/1997
 Crown Land PIN#:

 LTO PID(s):
 005-438-527
 Crown Land File#:

Land Description: LOT 19, BLOCK F, SECTION 4, NELSON DISTRICT, PLAN 1478 **Note: Many records provided by the

department have a truncated [Land Description] field.

Current Site Profile Information

 Date Entered:
 Dec-02-1997

 Date Completed:
 Nov-14-1997

 Decision Date:
 Dec-11-1997

 Date Received:
 Nov-26-1997

Date Registrar Recorded:

Date Answer Completed: Nov-14-1997

Reg Date Entered:

Investigation?:

Local Authority: Regional District Of Comox-Strathcona

Local Authority Date Recorded: Nov-25-1997 Site Profile Comments: No Comment

Site Profile Note All Questions

Important Note:

SPECIAL NOTE REGARDING SITE PROFILE QUESTIONS

In the bulk data provided by the Ministry of the Environment, the Current Site Profile information for any given site ONLY INCLUDES QUESTIONS TO WHICH THE ANSWER IS YES. Here, for informational purposes only, we provide the list of ALL current site profile questions.

Order No: 22101900780

All Questions:

AREAS OF POTENTIAL CONCERN

- Petroleum, Solvent Or Other Polluting Substance Spills To The Environment Greater Than 100 Litres?
- Residue Left After Removal Of Piled Materials Such As Chemicals, Coal, Ore, Smelter Slag, Air Quality Control System Baghouse Dust?
- Discarded Barrels, Drums Or Tanks?
- Contamination Resulting From Migration Of Substances From Other Properties?

FILL MATERIALS

- Fill Dirt, Soil, Gravel, Sand Or Like Materials From A Contaminated Site Or From A Source Used For Any Of The Activities Listed Under Schedule 2?
 Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing Material, Spent Foundry Casting Sands, Mine Ore,
- Waste Rock Or Float?
- Dredged Sediments, Or Sediments And Debris Materials Originating From Locations Adjacent To Foreshore Industrial Activities, Or Municipal Sanitary Or Stormwater Discharges?

WASTE DISPOSAL

- Materials Such As Household Garbage, Mixed Municipal Refuse, Or Demolition Debris?
- Waste Or Byproducts Such As Tank Bottoms, Residues, Sludge, Or Flocculation Precipitates From Industrial Processes Or Wastewater Treatment?
- Waste Products From Smelting Or Mining Activities, Such As Smelter Slag, Mine Tailings, Or Cull Materials From Coal Processing?
- Waste Products From Natural Gas And Oil Well Drilling Activities, Such As Drilling Fluids And Muds?
- Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); For From The Cleaning Or Repair Of Parts Of Boats, Ships, Barges, Automobiles Or Trucks, Including Sandblasting Grit Or Paint Scrapings? *[1]

*[1] Note prior to 2009, question 5 was worded as follows: "Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); Or Automobile And Truck Parts Cleaning Or Repair?"

TANKS OR CONTAINERS USED OR STORED, OTHER THAN TANKS USED FOR RESIDENTIAL HEATING FUEL*[2]

- Underground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2A]
- Above Ground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2B]
- *[2] Note prior to 2009, this section was referred to "Tanks Or Containers Used Or Stored".
- *[2A] Note prior to 2009, question 1 was worded as follows: "Underground Fuel Or Chemical Storage Tanks?"
- *[2B] Note prior to 2009, question 2 was worded as follows: "Above Ground Fuel Or Chemical Storage Tanks?"

HAZARDOUS WASTES OR HAZARDOUS SUBSTANCES *[3]

- Pcb-Containing Electrical Transformers Or Capacitors Either At Grade, Attached Above Ground To Poles, Located Within Buildings, Or Stored?
- Waste Asbestos Or Asbestos Containing Materials Such As Pipe Wrapping, Blown-In Insulation Or Panelling Buried?
- Paints, Solvents, Mineral Spirits Or Waste Pest Control Products Or Pest Control Product Containers Stored In Volumes Greater Than 205 Litres?

*[3] Note, prior to 2009, this section was referred to "Special (Hazardous) Wastes Or Substances".

LEGAL OR REGULATORY ACTIONS OR CONSTRAINTS

- Government Orders Or Other Notifications Pertaining To Environmental Conditions Or Quality Of Soil, Water, Groundwater Or Other Environmental Media?
- Liens To Recover Costs, Restrictive Covenants On Land Use, Or Other Charges Or Encumbrances, Stemming From Contaminants Or Wastes Remaining Onsite Or From Other Environmental Conditions?
- Government Notifications Relating To Past Or Recurring Environmental Violations At The Site Or Any Facility Located On The Site?

Site Profile Note - Questions

Category Precursor: Are there currently or to the best of your knowledge have there been previously on the site any:
Category and Question: Tanks Or Containers Used Or Stored - Above Ground Fuel Or Chemical Storage Tanks? Yes

10 2 of 2 NW/95.9 7.3 / -36.57 Shell Canada Products Limited Royston 3927 Marine Dr Rr 1 BC

Order No: 22101900780

 Generator No:
 BCG01366
 Status Date:
 23-Sep-1999

 Status:
 Active
 Registration Dt:
 13-Jan-1995

Mailing Addr:
Waste Generation Site: Royston 3927 Marine Dr Rr 1

VANCOUVER ISLAND

Comments: 6-MAR-1997 SEE BCG06412

Year: 2019; 2021

Region:

Waste Detail(s)

TDG Pin No:UN1203Generation Code:ContinuouslyTDG Class:3.1Handling Code:Storage

Reg Status Date: 23-Sep-1999 Gen Business Type:

Physical State:LiquidCertified By Name:Bill AllenAmount in Storage:0 LDate Certifier Signed:27-Apr-1993Amount Per 30 Days:60 L

Registered Waste: Gasoline Tank Bottoms **Note: Many records provided by the department have a truncated [Registered Waste]

field.

Waste Detail(s)

TDG Pin No:UN1202Generation Code:ContinuouslyTDG Class:3.3Handling Code:Storage

Reg Status Date: 23-Sep-1999 Gen Business Type:

Physical State:LiquidCertified By Name:Bill AllenAmount in Storage:0 LDate Certifier Signed:27-Apr-1993

Amount Per 30 Days: 60 L

Registered Waste: Fuel Oil Tank Bottoms **Note: Many records provided by the department have a truncated [Registered Waste]

field.

Waste Detail(s)

UN1270 Generation Code: Continuously TDG Pin No: TDG Class: 3.3 Handling Code: Recycled Reg Status Date: 23-Sep-1999 Gen Business Type: Liquid Bill Allen Physical State: Certified By Name: 1130 L Date Certifier Signed: 27-Apr-1993 Amount in Storage:

Amount Per 30 Days: 500 L

Registered Waste: Used Oil **Note: Many records provided by the department have a truncated [Registered Waste] field.

11 1 of 1 NW/6.4 11.0 / -32.91 ROCKSTEADY RESTORATIONS

3898 ROYSTON ROAD, ROYSTON, BC

GEN2

Order No: 22101900780

вс

Waste Manifests - 2012

Manifest No: BH343606 Date Shipped: 05-17-2012 UN3077 TDG Code: Date Received: 05-17-2012 Copy 3 Date: TDG Class: 9.0-MISCELLANEOUS 05-29-2012 TDG Group: **III-Moderately Dangerous** Qty Shipped: 0 KG Packing Code: 00-Blank Qty Rcvd: 350 KG Trans Lic No: 06-Secure Landfill No Entry Handling Code:

Waste Receiver: 7 MILE LANDFILL Waste Trans: NORM JONES HOLDINGS LTD.

Receiving Addr: BOX 729, PT MCNEIL, BC Trans Addr: 4311 JINGLE POT ROAD, NANAIMO, BC

Waste Name: ENVIRONMENTALLY HAZARDOUS SUBSTANCES, SOLID, N.O.S.

12 1 of 1 NW/6.9 6.1 / -37.74 Portions Of Royston Road And Marine Dr

PORTIONS OF ROYSTON ROAD AND MARINE

DRIVE No Entry ROYSTON BC

 Site ID:
 16717
 Registered:
 09-May-2014

 Victoria File No:
 26250-20/16717
 Updated:
 13-Nov-2014

 Env Rmd ID:
 Detail Removed:
 13-Nov-2014

Regional File No: No File Common Name:

Region: Postal Code: NA

 Record Status:
 NOT ASSIGNED
 Latitude DMS:
 49d 38m 54.9s

 Status as of:
 Jun 2022
 Longitude DMS:
 124d 56m 41.5s

 Cleanup Status:
 Latitude:
 49.648589

Records Distance (m) (m)

Category: Longitude: 124.944869

LATS/LONGS PROVIDED BY CONSULTANT

Addr (BC Data Catalogue):

Site Note: There are no PIDs for this site.

Registry Notations

Location Desc:

Event ID: 72982

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION FROM NEIGHBOURING

SITE. Environmental Management Act: General

Initiated Date: 02-May-2014 Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island Ministry Contact: SAMWAYS, JENNIFER

Notation Notes: Source Parcel Is 3910 Royston Road, Royston. Site 4727.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 73021

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 02-May-2014
Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: O'GRADY, TYLER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 74992

Notation Type and Act: CERTIFICATE OF COMPLIANCE REQUESTED. Environmental Management Act: General

 Initiated Date:
 04-Nov-2014

 Approved Date:
 04-Nov-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: LOCKHART, DAVE

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: APPROVED PROFESSIONAL

Registry Notations

Initiated Date:

Approved Date:

Event ID: 75148

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED USING NUMERICAL STANDARDS. Environmental Management Act:

General 10-Nov-2014 10-Nov-2014

Region: Nanaimo, Vancouver Island
Ministry Contact: LOCKHART, DAVE

Notation Notes: Issued On The Recommendation Of An Approved Professional (Ajay Tumber) Under Protocol 6 Of The

Contaminated Sites Regulation

**Note: Many records provided by the department have a truncated [Notation Notes] field.

Order No: 22101900780

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Required Actions:

No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: **Parsons** Role: APPROVED PROFESSIONAL

Participant: Imperial Oil Role: RECEIVED BY

Ward, John E H ISSUED BY Participant: Role:

Site Participants

May-02-2014 Participant: **Parsons** Start Date: End Date:

Participation Type: **ORG** Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Start Date: Participant: Ministry Of Transportation And Infracture May-02-2014 End Date:

Participation Type: **ORG** Notes:

Participants Role: Property Owner

Site Participants

Morrow Environmental Consultants Inc Jun-13-2001 Start Date: Participant:

(Burnaby (Commerce Court))

ÒRG End Date: Participation Type:

Notes:

Participants Role: Environmental Consultant/Contractor

Site Participants

Parsons Canada Ltd Dec-12-2003 Participant: Start Date: **ORG** End Date:

Participation Type: Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Lockhart, Dave Nov-04-2014 Participant: Start Date: End Date: Jun-14-2021

Participation Type: **EMP** Notes:

Participants Role: Ministry Contact

Participant:

Site Information Advisor Start Date: May-02-2014 Participation Type: **EMP** End Date: Jun-14-2021

Order No: 22101900780

Notes:

Participants Role: Ministry Contact

Site Participants

Site Participants

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Participant: **Parsons** Start Date: Nov-04-2014

Participation Type: Notes:

ORG

End Date:

Order No: 22101900780

Participants Role:

Environmental Consultant/Contractor

Site Participants

Participant: O'Connor Associates Environmental Inc Start Date:

(Burnaby)

Participation Type:

Dec-12-2003

ÒRG

End Date:

Notes:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

O'Grady, Tyler May-02-2014 Participant: Start Date: Participation Type: **EMP** End Date: Jun-14-2021

Notes:

Participants Role: Ministry Contact

Site Participants

Participant: Ward, John E H Start Date: Nov-10-2014

Participation Type:

Notes:

EMP End Date: Jun-14-2021

Alternate Ministry Contact Participants Role:

ORG

Site Participants

Imperial Oil Start Date: Nov-10-2014 Participant:

Participation Type:

Notes:

Property Owner

Documents on File

Participants Role:

Document or Report Title: Human Health And Ecological Risk Assessment For Area Adjacent To Former Shell Bulk Plant, Royston, B.C.,

End Date:

Location Code: P00217

Authored Date: 18-Oct-2002 18-Oct-2002 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Detailed Site Investigation Report, Former Royston Esso Bulk Plant, 3910 Royston Road, Royston B.C.

12-Dec-2003 Authored Date: 12-Dec-2003 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons Canada Ltd - Author

Documents on File

Document or Report Title: Stage 1 Preliminary Site Investigation Report, Former Royston Esso Bulk Plant, 3910 Royston Road, Royston B.C.

Authored Date:12-Dec-2003Submitted Date:12-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Burnaby) - Author

Documents on File

Document or Report Title: Preliminary Site Investigation/Detailed Site Investigation/Confirmation Of Remediation, 3910 Royston Road,

Royston, British Columbia

Authored Date: 07-Oct-2014 Submitted Date: 07-Oct-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons - Author

Documents on File

Document or Report Title: Investigation And Remediation, Former Shell Bulk Plant, Royston, B.C., Location Code: P00217

Authored Date:13-Jun-2001Submitted Date:13-Jun-2001

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Summary Of Site Conditions, 3910 Royston Road, Royston, British Columbia

 Authored Date:
 07-Oct-2014

 Submitted Date:
 07-Oct-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons Canada Ltd - Author

Documents on File

Document or Report Title: Detailed Site Investigation And Remediation Completion Report, Residential Property Adjacent To The Former

Order No: 22101900780

Records Distance (m) (m)

Royston Esso Bulk Plant, 3943 Marine Drive,

Authored Date:12-Dec-2003Submitted Date:12-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons Canada Ltd - Author

Associated Sites

Associated Site ID: 4727

Notes: SOURCE PARCEL 4727

AFFECTED PARCEL 16717

1 of 2 NW/11.3 7.9 / -35.97 Former Royston Esso Bulk Plant 3910 ROYSTON ROAD No Entry

ROYSTON BC

5/6/2014

SREG

Order No: 22101900780

Effective Date:

 Site ID:
 4727
 Registered:
 13-Feb-1998

 Victoria File No:
 26250-20/4727
 Updated:
 13-Nov-2014

 Env Rmd ID:
 Detail Removed:
 13-Nov-2014

Regional File No: 26250-20/4727 Common Name:

 Regional File No:
 26250-20/4/27
 Common Name:

 Region:
 Postal Code:
 V0R 2V0

 Record Status:
 NOT ASSIGNED
 Latitude DMS:
 49d 38m 53.8s

 Status as of:
 Jun 2022
 Longitude DMS:
 124d 56m 42.2s

 Cleanup Status:
 Latitude:
 49.648278

Category:UnrankedLongitude:124.945056

Location Desc: LATS/LONG CONFIRMED USING ICIS NOV 16

Addr (BC Data Catalogue):

Site Note:

Registry Notations

Event ID: 66183

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 14-Nov-2012
Approved Date: 14-Nov-2012

Region: Nanaimo, Vancouver Island Ministry Contact: SAMWAYS, JENNIFER

Notation Notes: Start: 2012-10-13 **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 73019

Notation Type and Act: SITE RISK CLASSIFIED - AFFECTED SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 02-May-2014
Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: O'GRADY, TYLER

Notation Notes: Affected Parcel Is Crown Land Adjacent To Site (Seaside Park). Site 16716.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Records Distance (m) (m)

Registry Notations

Event ID: 45598

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED (WMA 27.6(2)). Waste Management Act: Contaminated Sites Notations

Initiated Date: 15-Mar-2004 Approved Date: 15-Mar-2004

Region: Nanaimo, Vancouver Island Ministry Contact: WALTON, DOUG G

Notation Notes: Issued On The Advice Of A Rostered Professional Expert (Jerry Naus) Under Protocol 6 Of The Contaminated

Sites Regulation **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Porter, Charles Role: ISSUED BY

Participant: Imperial Oil Limited (Burnaby) Role: RECEIVED BY

Participant: Naus, Jerry Role: ROSTERED EXPERT UNDER PROTOCOL

SIX

Order No: 22101900780

Registry Notations

Event ID: 75150

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED USING NUMERICAL STANDARDS. Environmental Management Act:

| General | 10-Nov-2014 | Approved Date: 10-Nov-2014 | 10-Nov-2014 |

Region: Nanaimo, Vancouver Island

Ministry Contact: LOCKHART, DAVE

Notation Notes: Issued On The Recommendation Of An Approved Professional (Ajay Tumber) Under Protocol 6 Of The

Contaminated Sites Regulation

**Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Imperial Oil Role: RECEIVED BY

Participant: Parsons Role: APPROVED PROFESSIONAL

Participant: Ward, John E H Role: ISSUED BY

Registry Notations

Event ID: 66261

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

 Initiated Date:
 21-Nov-2012

 Approved Date:
 21-Nov-2012

Region: Nanaimo, Vancouver Island

Ministry Contact: O'GRADY, TYLER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 74990

Notation Type and Act: CERTIFICATE OF COMPLIANCE REQUESTED. Environmental Management Act: General

Records Distance (m)

 Initiated Date:
 04-Nov-2014

 Approved Date:
 04-Nov-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: LOCKHART, DAVE

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: APPROVED PROFESSIONAL

(m)

Registry Notations

Event ID: 26146

Notation Type and Act: MONITORING REPORT SUBMITTED. Administrative

 Initiated Date:
 09-Apr-1997

 Approved Date:
 09-Apr-1997

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Royston Esso Bulk Plant 3910 Royston Road Royston, British Columbia **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Imperial Oil Limited (Burnaby) Role: SUBMITTED BY

Registry Notations

Event ID: 72980

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION TO NEIGHBOURING SITE.

Environmental Management Act: General

Initiated Date: 02-May-2014 Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island Ministry Contact: SAMWAYS, JENNIFER

Notation Notes: Affected Roadways Are Portions Of Royston Road And Marine Drive (North And East Of Source Site). Site 16717.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 73018

Notation Type and Act: SITE RISK CLASSIFIED - AFFECTED SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 02-May-2014 Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: O'GRADY, TYLER

Notation Notes: Affected Roadways Are Portions Of Royston Road And Marine Drive (North And East Of Source Site). Site 16717.

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 32208

Notation Type and Act: SPILL REPORTED. Administrative

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

24-Feb-1997 Initiated Date:

Approved Date: 24-Feb-1997

Region: Nanaimo, Vancouver Island **Ministry Contact:** PATTEN, BARRY

Notation Notes: Dangerous Goods Incident Report 73504 **Note: Many records provided by the department have a truncated

(m)

[Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 36759

NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA 28(2)). Waste Management Act: Notation Type and Act:

Contaminated Sites Notations

05-Sep-2000 Initiated Date: Approved Date: 24-Oct-2000

Region: Nanaimo, Vancouver Island

Ministry Contact: SLOAN, MICHAEL

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. **Notation Notes:**

Remediation Schedule Required By November 30, 2000. Required Actions:

Requirement Due Date: Requirement Received Date:

Imperial Oil Limited (Burnaby) SUBMITTED BY Participant: Role:

Registry Notations

66887 Event ID:

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED. Environmental Management Act:

General

16-Jan-2013 Initiated Date: Approved Date: 16-Jan-2013

Region: Nanaimo, Vancouver Island SAMWAYS, JENNIFER **Ministry Contact:**

Completed: 2012-11-08 **Note: Many records provided by the department have a truncated [Notation Notes] field. **Notation Notes:**

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

SUBMITTED BY Participant: **Parsons** Role:

Registry Notations

72979 Event ID:

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION TO NEIGHBOURING SITE.

Order No: 22101900780

Environmental Management Act: General

Initiated Date: 02-May-2014 Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island **Ministry Contact:** SAMWAYS, JENNIFER

Affected Parcel Is Crown Land Adjacent To Site (Seaside Park). Site 16716. **Notation Notes:**

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Canada Ltd Role: SUBMITTED BY

Site Participants

Participant: Philip Analytical Services (Burnaby, B.C.) Start Date: Mar-05-1997

Participation Type: ORG End Date:

Notes:

Participants Role: Analytical Lab

Site Participants

Participant: Sloan, Michael Start Date: Sep-05-2000

Participation Type:EMPEnd Date:Mar-29-2002Notes:Image: Notes:Mar-29-2002

Participants Role: Main Ministry Contact

Site Participants

Site Participants

Site Participants

Site Participants

Notes:

Participant: Parsons Canada Ltd Start Date: Dec-12-2003

Participation Type: ORG End Date:

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant:ParsonsStart Date:Nov-04-2014Participation Type:ORGEnd Date:

Notes:

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant:Irwin, Belinda & FraserStart Date:Nov-17-2000Participation Type:PEREnd Date:

Notes:

Participants Role: Potentially Affected Party

Participant:Naus, JerryStart Date:Mar-15-2004

Participation Type: PER End Date:
Notes:

Participants Role: Rostered Expert Under Protocol Six

Participant:Walton, Doug GStart Date:Mar-15-2004Participation Type:EMPEnd Date:Jun-14-2021

Participation Type:EMPEnd Date:Jun-14-2021Notes:Image: Control of the participation Type:Image: Control of the participation Type: Date: Date:

Participants Role: Main Ministry Contact

Participant: Imperial Oil Start Date: Nov-10-2014

Participant:Imperial OilStart Date:Nov-10-2014Participation Type:ORGEnd Date:Notes:

Order No: 22101900780

Participants Role: Property Owner

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Site Participants

Participant: Morrow Environmental Consultants Inc

(Burnaby (Commerce Court))

Participation Type:

ÒRG

Start Date: End Date:

Jun-13-2001

Notes:

Participants Role:

Environmental Consultant/Contractor

Site Participants

Participant: Participation Type: Lockhart, Dave **EMP**

Start Date: End Date:

Nov-04-2014 Jun-14-2021

Notes:

Ministry Contact Participants Role:

Site Participants

Participant:

O'Grady, Tyler

Start Date: End Date:

Nov-21-2012 Jun-14-2021

Participation Type: Notes:

EMP

Ministry Contact Participants Role:

Site Participants

Participant: Participation Type: Patten, Barry

Start Date: End Date:

Feb-24-1997

Notes:

EMP

Mar-31-2003

Participants Role: Alternate Ministry Contact

Site Participants

Participant: Participation Type: Porter, Charles **EMP**

Start Date: End Date:

Mar-15-2004 Jun-14-2021

Feb-28-1997

Notes:

Alternate Ministry Contact Participants Role:

Site Participants

O'Connor Associates Environmental Inc Participant:

Start Date:

(Langley (92a Avenue))

Participation Type: Notes:

Notes:

ORG

End Date:

Participants Role: Environmental Consultant/Contractor

Site Participants

Parsons Participant: Participation Type:

ORG

Start Date: End Date:

Nov-14-2012

Order No: 22101900780

Environmental Consultant/Contractor Participants Role:

Site Participants

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

End Date:

May-02-2014

Order No: 22101900780

Participant: **Parsons** Start Date: Participation Type: **ORG** End Date:

Notes:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Participant: Imperial Oil Limited (Burnaby) Start Date: Feb-28-1997 End Date:

Participation Type: ORG

Notes:

Participants Role: **Property Owner**

Site Participants

Ministry Of Transportation And Highways Nov-17-2000 Participant: Start Date:

(Courtenay) ÒRG

Participation Type: Notes:

Participants Role: Potentially Affected Party

Site Participants

Imperial Oil Limited (Burnaby) Mar-15-2004 Start Date: Participant: ORG End Date:

Participation Type:

Notes:

Participants Role: **Property Owner**

Site Participants

Participant: Imperial Oil Limited (Burnaby) Start Date: Sep-05-2000 ORG End Date:

Participation Type:

Notes:

Property Owner Participants Role:

Site Participants

Participant: Site Information Advisor Start Date: Nov-14-2012 Jun-14-2021

Participation Type:

Notes:

EMP End Date:

Ministry Contact Participants Role:

Site Participants

Ward, John E H Start Date: Nov-10-2014 Participant: **EMP** End Date: Jun-14-2021 Participation Type:

Notes:

Participants Role: Ministry Contact

Documents on File

Document or Report Title: Royston Esso Bulk Plant 3910 Royston Road Royston, British Columbia Location No. 990059

Authored Date: 24-Mar-1997 09-Apr-1997 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Participant and Role: Imperial Oil Limited (Burnaby) - Commissioner

Documents on File

Document or Report Title: Detailed Site Investigation And Remediation Completion Report

Authored Date:05-Dec-2003Submitted Date:05-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Documents on File

Document or Report Title: Stage 1 Preliminary Site Investigation Report, Former Royston Esso Bulk Plant, 3910 Royston Road, Royston B.

Cdetailed Site Investigation Report, Forme

Authored Date:12-Dec-2003Submitted Date:13-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Documents on File

Document or Report Title: (Appendix A) Detailed Site Investigation Report For 3910 Royston Road

Authored Date: 12-Dec-2003 Submitted Date: 16-Dec-2003

Document Entry Notes:

Report Is Filed With Site 7063 In The Victoria Office.

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Documents on File

Document or Report Title: Detailed Site Investigation And Remediation Completion Report, Residential Property Adjacent To The Former

Order No: 22101900780

Royston Esso Bulk Plant, 3943 Marine Drive

Authored Date:12-Dec-2003Submitted Date:12-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons Canada Ltd - Author

Site DΒ Map Key Number of Direction/ Elev/Diff Distance (m)

Records

Documents on File

Human Health And Ecological Risk Assessment For Area Adjacent To Former Shell Bulk Plant, Royston, B.C.,

Location Code: P00217

Authored Date: 18-Oct-2002 Submitted Date: 18-Oct-2002

Document Entry Notes:

Document or Report Title:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

(m)

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Summary Of Site Conditions, 3910 Royston Road, Royston, British Columbia

Authored Date: 07-Oct-2014 07-Oct-2014 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Parsons Canada Ltd - Author Participant and Role:

Documents on File

Document or Report Title: Preliminary Site Investigation/Detailed Site Investigation/Confirmation Of Remediation, 3910 Royston Road,

Royston, British Columbia

Authored Date: 07-Oct-2014 Submitted Date: 07-Oct-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons Canada Ltd - Author

Documents on File

Detailed Site Investigation Report, Former Royston Esso Bulk Plant, 3910 Royston Road, Royston B.C. **Document or Report Title:**

Authored Date: 12-Dec-2003 Submitted Date: 12-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Documents on File

Document or Report Title: Investigation And Remediation, Former Shell Bulk Plant, Royston, B.C., Location Code: P00217

Order No: 22101900780

Authored Date: 13-Jun-2001 13-Jun-2001 Submitted Date:

Document Entry Notes:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Associated Sites

Associated Site ID: 7063 Effective Date: 12/6/2000

Notes: ADJACENT PROPERTY

Associated Sites

Associated Site ID: 16717 Effective Date: 5/6/2014

Notes: SOURCE PARCEL 4727
AFFECTED PARCEL 16717

Associated Sites

Associated Site ID: 16716 Effective Date: 5/6/2014

Notes: SOURCE PARCEL 4727
AFFECTED PARCEL 16716

Suspected Land Use - Notes

Land Use Description: Petrol Prod., Wholesale Bulk Storage Or Distribution

Notes: No Entry

Parcel Descriptions

 Date Added:
 10/16/2000
 Crown Land PIN#:

 LTO PID(s):
 007-355-190
 Crown Land File#:

LOT 21, BLOCK E, SECTION 4, NELSON DISTRICT, PLAN 1478 **Note: Many records provided by the

department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 12/30/1997
 Crown Land PIN#:

 LTO PID(s):
 007-355-165
 Crown Land File#:

LOT 20, BLOCK E, SECTION 4, NELSON DISTRICT, PLAN 1478 **Note: Many records provided by the

department have a truncated [Land Description] field.

13 2 of 2 NW/11.3 7.9 / -35.97 Crown Land Adjacent To 3910 Royston Rd

CROWN LAND ADJACENT TO 3910 ROYSTON

Order No: 22101900780

RD No Entry ROYSTON BC

 Site ID:
 16716
 Registered:
 09-May-2014

 Victoria File No:
 26250-20/16716
 Updated:
 13-Nov-2014

 Env Rmd ID:
 Detail Removed:
 13-Nov-2014

Regional File No: No File Common Name:

Region: Postal Code: NA

 Record Status:
 NOT ASSIGNED
 Latitude DMS:
 49d 38m 55.2s

 Status as of:
 Jun 2022
 Longitude DMS:
 124d 56m 41.5s

 Cleanup Status:
 Latitude:
 49.648656

 Category:
 Longitude:
 124.944869

Location Desc: LATS/LONGS PROVIDED BY CONSULTANT

Addr (BC Data Catalogue):

Site Note: There are no PIDs for this site.

Records Distance (m) (m)

Registry Notations

Initiated Date:

Approved Date:

Event ID: 75149

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED USING NUMERICAL STANDARDS. Environmental Management Act:

General 10-Nov-2014 10-Nov-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: LOCKHART, DAVE

Notation Notes: Issued On The Recommendation Of An Approved Professional (Ajay Tumber) Under Protocol 6 Of The

Contaminated Sites Regulation

**Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Imperial Oil Limited Role: RECEIVED BY

Participant: Parsons Role: APPROVED PROFESSIONAL

Participant: Ward, John E H Role: ISSUED BY

Registry Notations

Event ID: 73020

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 02-May-2014 Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: O'GRADY, TYLER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: SUBMITTED BY

Registry Notations

Event ID: 74991

Notation Type and Act: CERTIFICATE OF COMPLIANCE REQUESTED. Environmental Management Act: General

Initiated Date: 04-Nov-2014
Approved Date: 04-Nov-2014

Region: Nanaimo, Vancouver Island

Ministry Contact: LOCKHART, DAVE

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Role: APPROVED PROFESSIONAL

Registry Notations

Event ID: 72981

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION FROM NEIGHBOURING

Order No: 22101900780

SITE. Environmental Management Act: General

Initiated Date: 02-May-2014 Approved Date: 02-May-2014

Region: Nanaimo, Vancouver Island Ministry Contact: SAMWAYS, JENNIFER

Notation Notes: Source Parcel Is 3910 Royston Road, Royston. Site 4727.

Required Actions: No Actions Entered

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

End Date:

End Date:

End Date:

Requirement Due Date: Requirement Received Date:

SUBMITTED BY Participant: **Parsons** Role:

Site Participants

Imperial Oil Limited Nov-10-2014 Participant: Start Date: ORG End Date:

Participation Type: Notes:

Property Owner Participants Role:

Site Participants

Participant: Morrow Environmental Consultants Inc Start Date: Jun-13-2001

(Burnaby (Commerce Court))

Participation Type: ÖRG Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant: O'Connor Associates Environmental Inc Start Date: Dec-12-2003

(Burnaby) **ORG**

Participation Type: Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Parsons Start Date: May-02-2014 Participant: ORG End Date:

Participation Type: Notes:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Participant: Crown Land Start Date: May-02-2014

Participation Type: Notes:

Participants Role: **Property Owner**

ORG

Site Participants

May-02-2014 Participant: Site Information Advisor Start Date: End Date: Jun-14-2021

EMP Participation Type:

Notes:

Ministry Contact Participants Role:

Site Participants

May-02-2014 Participant: O'Grady, Tyler Start Date:

Jun-14-2021 **EMP** Participation Type: End Date:

Notes:

Order No: 22101900780

Direction/ Number of Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Participants Role: Ministry Contact

Site Participants

Ward, John E H Start Date: Nov-10-2014 Participant: **EMP** End Date: Jun-14-2021 Participation Type:

Notes:

Participants Role: Ministry Contact

Site Participants

Parsons Start Date: Nov-04-2014 Participant:

Participation Type: **ORG** End Date: Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Parsons Canada Ltd Dec-12-2003 Start Date: Participant:

Participation Type: ORG End Date:

Notes: **Environmental Consultant/Contractor**

Site Participants

Participants Role:

Participant: Lockhart, Dave Start Date: Nov-04-2014 **EMP** Jun-14-2021 Participation Type: End Date:

Notes:

Ministry Contact Participants Role:

Documents on File

Document or Report Title: Preliminary Site Investigation/Detailed Site Investigation/Confirmation Of Remediation, 3910 Royston Road,

Royston, British Columbia

Authored Date: 07-Oct-2014 Submitted Date: 07-Oct-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Parsons Canada Ltd - Author Participant and Role:

Documents on File

Detailed Site Investigation Report, Former Royston Esso Bulk Plant, 3910 Royston Road, Royston B.C. Document or Report Title:

Order No: 22101900780

12-Dec-2003 Authored Date: 12-Dec-2003 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Parsons Canada Ltd - Author Participant and Role:

Records Distance (m)

Documents on File

Document or Report Title: Human Health And Ecological Risk Assessment For Area Adjacent To Former Shell Bulk Plant, Royston, B.C.,

Location Code: P00217

Authored Date:18-Oct-2002Submitted Date:18-Oct-2002

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

(m)

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Investigation And Remediation, Former Shell Bulk Plant, Royston, B.C., Location Code: P00217

Authored Date: 13-Jun-2001 Submitted Date: 13-Jun-2001

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Morrow Environmental Consultants Inc (Burnaby (Commerce Court)) - Author

Documents on File

Document or Report Title: Summary Of Site Conditions, 3910 Royston Road, Royston, British Columbia

Authored Date:07-Oct-2014Submitted Date:07-Oct-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Parsons Canada Ltd - Author

Documents on File

Document or Report Title: Stage 1 Preliminary Site Investigation Report, Former Royston Esso Bulk Plant, 3910 Royston Road, Royston B.C

Authored Date:12-Dec-2003Submitted Date:12-Dec-2003

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Burnaby) - Author

Documents on File

Document or Report Title: Detailed Site Investigation And Remediation Completion Report, Residential Property Adjacent To The Former

Order No: 22101900780

Royston Esso Bulk Plant, 3943 Marine Drive

 Authored Date:
 12-Dec-2003

 Submitted Date:
 12-Dec-2003

Document Entry Notes:

Elev/Diff DΒ Map Key Number of Direction/ Site

Records Distance (m) (m)

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: O'Connor Associates Environmental Inc (Burnaby) - Author

Associated Sites

Associated Site ID: 4727

Notes: **SOURCE PARCEL 4727**

AFFECTED PARCEL 16716

1 of 1 NW/15.5 6.5 / -37.34 14 3943 Marine Drive, Royston

3943 MARINE DRIVE No Entry

5/6/2014

SREG

ROYSTON BC

Postal Code:

Effective Date:

Site ID: 26-Jan-2001 7063 Registered: Victoria File No: 26250-20/7063 Updated: 13-Oct-2004 06-Oct-2004

Env Rmd ID: Detail Removed: Common Name:

Regional File No: 26250-20/7063

Region:

V0R 2V0 Record Status: NOT ASSIGNED Latitude DMS: 49d 38m 55.5s Status as of: Jun 2022 Longitude DMS: 124d 56m 44.3s Cleanup Status: Latitude: 49.648758 Unranked 124.945647 Category: Longitude:

Location Desc: LAT/LONG CONFIRMED USING GOAT BY MINISTRY STAFF

Addr (BC Data Catalogue):

Site Note:

Registry Notations

46142 Event ID:

Notation Type and Act: CERTIFICATE OF COMPLIANCE ISSUED (WMA 27.6(2)). Waste Management Act: Contaminated Sites Notations

Initiated Date: 17-Jun-2004 17-Jun-2004 Approved Date:

Region: Nanaimo, Vancouver Island PORTER, CHARLES **Ministry Contact:**

Notation Notes: Issued On The Advice Of A Rostered Professional Expert (Jerry Naus) Under Protocol 6 Of The Contaminated

Sites Regulation.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Imperial Oil Limited (Burnaby) Participant: Role: REQUESTED BY

Participant: Regional District Of Comox-Strathcona Role: RECEIVED BY

(Courtenay)

ISSUED BY Participant: Porter, Charles Role:

Participant: Irwin, Belinda & Fraser Role: RECEIVED BY

Participant: Role: ROSTERED EXPERT UNDER PROTOCOL Naus, Jerry

SIX

Order No: 22101900780

Registry Notations

Event ID: 44249

SITE PROFILE RECEIVED. Waste Management Act: Contaminated Sites Notations Notation Type and Act:

Initiated Date: 16-Sep-2003 Approved Date: No Entry

Nanaimo. Vancouver Island Region: **Ministry Contact:** ALEXANDER, RANDY

Records Distance (m) (m)

Notation Notes: Notation Generated In Site Profile On 2003-09-19 By Rapatter **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Irwin, Belinda & Fraser Role: SITE PROFILE SUBMITTED BY

Registry Notations

Event ID: 37490

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA 28(2)). Waste Management Act:

Contaminated Sites Notations

 Initiated Date:
 17-Nov-2000

 Approved Date:
 17-Nov-2000

Region: Nanaimo, Vancouver Island

Ministry Contact: BOLLANS, RON A

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Imperial Oil Limited (Burnaby) Role: SUBMITTED BY

Registry Notations

Event ID: 44368

Notation Type and Act: SITE PROFILE - NO FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Waste Management Act:

Contaminated Sites Notations

Initiated Date: 30-Sep-2003
Approved Date: No Entry

Region: Nanaimo, Vancouver Island Ministry Contact: ALEXANDER, RANDY

Notation Notes: Auto Inserted From Site Profile **Note: Many records provided by the department have a truncated [Notation

Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Site Participants

Participant: Regional District Of Comox-Strathcona Start Date: Jun-17-2004

(Courtenay)

Participation Type: ORG End Date:

Notes:

Participants Role: Municipal/Regional Contact

Site Participants

Participant:Patterson, Roberta AStart Date:Sep-16-2003Participation Type:EMPEnd Date:Dec-05-2006

Notes:

Participants Role: Main Ministry Contact

Site Participants

Participant: Imperial Oil Limited (Burnaby) Start Date: Nov-17-2000

Order No: 22101900780

Participation Type: ORG End Date:

Notes:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

End Date:

End Date:

Participants Role: Responsible Person

Site Participants

Participant:Bollans, Ron AStart Date:Nov-17-2000Participation Type:EMPEnd Date:Mar-29-2002

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant: O'Connor Associates Environmental Inc Start Date: Dec-12-2003

(Langley (92a Avenue))

Participation Type: ORG

Participation Type: Notes:

Participants Role: Environmental Consultant/Contractor

Site Participants

Notes:

Participant:Irwin, Belinda & FraserStart Date:Nov-17-2000Participation Type:PEREnd Date:

Participants Role: Property Owner

Participants Role: Site Profile Contact

Participants Role: Site Profile Completor

EMP

Site Participants

Participant: Alexander, Randy Start Date: Sep-16-2003

Participation Type:

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant:Porter, CharlesStart Date:Jun-17-2004Participation Type:EMPEnd Date:Jun-14-2021

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant:Naus, JerryStart Date:Jun-17-2004Participation Type:PEREnd Date:

Participation Type: Notes:

Participants Role: Rostered Expert Under Protocol Six

Documents on File

Document or Report Title: Detailed Site Investigation And Remediation Completion Report, Residential Property Adjacent To The Former

Order No: 22101900780

Royston Esso Bulk Plant, 3943 Marine Drive

Authored Date: 05-Dec-2003

Submitted Date: 16-Dec-2003

Records

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

(m)

Distance (m)

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Associated Sites

Associated Site ID: 4727 Effective Date: 12/6/2000

Notes: ADJACENT PROPERTY

Suspected Land Use - Notes

Land Use Description:Sites Which Have Possible Contamination From Other PropertyNotes:Off-Site Migration From Esso Home Heating Oil Storage Site

Parcel Descriptions

 Date Added:
 12/6/2000
 Crown Land PIN#:

 LTO PID(s):
 017-685-290
 Crown Land File#:

Land Description: LOT B (DD EF18887), BLOCK E, SECTION 4, NELSON DISTRICT, PLAN 1478 **Note: Many records provided by

the department have a truncated [Land Description] field.

Current Site Profile Information

Date Entered:Dec-06-2000Date Completed:Aug-17-2003Decision Date:Sep-30-2003Date Received:Sep-16-2003Date Registrar Recorded:Sep-16-2003Date Answer Completed:Aug-17-2003Reg Date Entered:Sep-19-2003

Investigation?: No

Local Authority: Regional District Comox Strathcona

Local Authority Date Recorded: Aug-18-2003

Site Profile Comments: Lot Is Beside Old Esso Home Heating Oil Storage Site. Esso Has Closed The Site And Cleaned The Lot. At That

Time They Also Removed Contaminated Soil From Our Lot. The Work Was Completed Over Two Years Ago. It Is

Order No: 22101900780

At The Opposite Side Of The Lot As The Garage.

Site Profile Note All Questions

Important Note:

SPECIAL NOTE REGARDING SITE PROFILE QUESTIONS

In the bulk data provided by the Ministry of the Environment, the Current Site Profile information for any given site ONLY INCLUDES QUESTIONS TO WHICH THE ANSWER IS YES. Here, for informational purposes only, we provide the list of ALL current site profile questions.

All Questions:

AREAS OF POTENTIAL CONCERN

- Petroleum, Solvent Or Other Polluting Substance Spills To The Environment Greater Than 100 Litres?
- Residue Left After Removal Of Piled Materials Such As Chemicals, Coal, Ore, Smelter Slag, Air Quality Control System Baghouse Dust?
- Discarded Barrels, Drums Or Tanks?
- Contamination Resulting From Migration Of Substances From Other Properties?

FILL MATERIALS

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

- Fill Dirt, Soil, Gravel, Sand Or Like Materials From A Contaminated Site Or From A Source Used For Any Of The Activities Listed Under Schedule 2?
- Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing Material, Spent Foundry Casting Sands, Mine Ore, Waste Rock Or Float?
- Dredged Sediments, Or Sediments And Debris Materials Originating From Locations Adjacent To Foreshore Industrial Activities, Or Municipal Sanitary Or Stormwater Discharges?

WASTE DISPOSAL

- Materials Such As Household Garbage, Mixed Municipal Refuse, Or Demolition Debris?
- Waste Or Byproducts Such As Tank Bottoms, Residues, Sludge, Or Flocculation Precipitates From Industrial Processes Or Wastewater Treatment?
- Waste Products From Smelting Or Mining Activities, Such As Smelter Slag, Mine Tailings, Or Cull Materials From Coal Processing?
- Waste Products From Natural Gas And Oil Well Drilling Activities, Such As Drilling Fluids And Muds?
- Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); For From The Cleaning Or Repair Of Parts Of Boats, Ships, Barges, Automobiles Or Trucks, Including Sandblasting Grit Or Paint Scrapings? *[1]
- *[1] Note prior to 2009, question 5 was worded as follows: "Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); Or Automobile And Truck Parts Cleaning Or Repair?"

TANKS OR CONTAINERS USED OR STORED, OTHER THAN TANKS USED FOR RESIDENTIAL HEATING FUEL*[2]

- Underground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2A]
- Above Ground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2B]
- *[2] Note prior to 2009, this section was referred to "Tanks Or Containers Used Or Stored".
- *[2A] Note prior to 2009, question 1 was worded as follows: "Underground Fuel Or Chemical Storage Tanks?"
- *[2B] Note prior to 2009, question 2 was worded as follows: "Above Ground Fuel Or Chemical Storage Tanks?"

HAZARDOUS WASTES OR HAZARDOUS SUBSTANCES *[3]

- Pcb-Containing Electrical Transformers Or Capacitors Either At Grade, Attached Above Ground To Poles, Located Within Buildings, Or Stored?
- Waste Asbestos Or Asbestos Containing Materials Such As Pipe Wrapping, Blown-In Insulation Or Panelling Buried?
- Paints, Solvents, Mineral Spirits Or Waste Pest Control Products Or Pest Control Product Containers Stored In Volumes Greater Than 205 Litres?

*[3] Note, prior to 2009, this section was referred to "Special (Hazardous) Wastes Or Substances".

LEGAL OR REGULATORY ACTIONS OR CONSTRAINTS

- Government Orders Or Other Notifications Pertaining To Environmental Conditions Or Quality Of Soil, Water, Groundwater Or Other Environmental Media?
- Liens To Recover Costs, Restrictive Covenants On Land Use, Or Other Charges Or Encumbrances, Stemming From Contaminants Or Wastes Remaining Onsite Or From Other Environmental Conditions?
- Government Notifications Relating To Past Or Recurring Environmental Violations At The Site Or Any Facility Located On The Site?

Site Profile Note - Questions

Category Precursor: Is there currently or to the best of your knowledge has there previously been on the site any:

Category and Question:

Areas Of Potential Concern - Petroleum, Solvent Or Other Polluting Substance Spills To The Environment Greater

Than 100 Litres? Yes

15 1 of 1 NNW/39.7 0.0 / -43.88 Royston Wharf, Royston ROYSTON WHARF No Entry SREG

ROYSTON BC

Order No: 22101900780

 Site ID:
 6386
 Registered:
 28-Jan-2000

 Victoria File No:
 No File
 Updated:
 07-Apr-2004

 Total Part ID:
 Part ID:
 31 May 2004

 Env Rmd ID:
 Detail Removed:
 31-Mar-2004

 Regional File No:
 26250-20/6386
 Common Name:

 Region:
 Postal Code:
 No Entry

 Record Status:
 NOT ASSIGNED
 Latitude DMS:
 49d 38m 57.0s

 Status as of:
 Jun 2022
 Longitude DMS:
 124d 56m 38.5s

 Cleanup Status:
 Latitude:
 49.649175

Category: Not Applicable Longitude: 124.944025

DΒ Map Key Number of Direction/ Elev/Diff Site

> Records Distance (m) (m)

SITE CREATED BY SITE PROFILE, ENTERED 2000-01-04. LAT/LONG CONFIRMED USING GOAT BY Location Desc:

MINISTRY STAFF (APPROXIMATE)

Addr (BC Data Catalogue):

There are no Associated Sites for this site. Site Note:

Registry Notations

34545 Event ID:

Notation Type and Act: SITE PROFILE RECEIVED. Waste Management Act: Contaminated Sites Notations

Initiated Date: 29-Dec-1999 No Entry Approved Date:

Region: Nanaimo, Vancouver Island

BOLLANS, RON A **Ministry Contact:**

Notation Generated In Site Profile On 2000-01-04 By Msloan **Note: Many records provided by the department Notation Notes:

have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Shell Canada Products Limited (Head Office SITE PROFILE SUBMITTED BY Participant: Role:

For Alberta)

Registry Notations

34567 Event ID:

Notation Type and Act: SITE PROFILE - NO FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Waste Management Act:

Contaminated Sites Notations

Initiated Date: 05-Jan-2000 Approved Date: No Entry

Nanaimo, Vancouver Island Region:

Ministry Contact: BOLLANS, RON A

Auto Inserted From Site Profile **Note: Many records provided by the department have a truncated [Notation **Notation Notes:**

End Date:

End Date:

Order No: 22101900780

Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Site Participants

Dec-29-1999 Dean Associates Ltd (Calgary) Start Date: Participant:

Participation Type: **ORG**

BRADLEY MERCEREAU Notes:

Participants Role: **Environmental Consultant/Contractor**

Site Profile Contact Participants Role:

Site Participants

Participant: Bollans, Ron A Start Date: Dec-29-1999 Participation Type: **EMP** End Date: Mar-29-2002

Notes:

Participants Role: Main Ministry Contact

Site Participants

Start Date: Dec-29-1999 Participant: Bc Assets And Land Corporation (Nanaimo)

Participation Type:

ORG

Notes:

Participants Role: **Property Owner**

Number of Direction/ Elev/Diff Site DΒ Map Key

Start Date:

End Date:

Dec-29-1999

Records

Participant:

Site Participants

Shell Canada Products Limited (Head Office For Alberta)

Distance (m)

(m)

Participation Type: ORG

Notes: SHERI BECHTEL

Participants Role: Site Profile Completor

Former Operator Participants Role:

Suspected Land Use - Notes

Land Use Description: Petrol Prod., Wholesale Bulk Storage Or Distribution

Inserted For Site Profile Dated 1999-12-22 Notes:

Parcel Descriptions

Date Added: 12/22/1999 Crown Land PIN#: LTO PID(s): 000-740-990 Crown Land File#:

Land Description:

22.7 / -21.17 16 1 of 2 NW/43.7 3747 Island Highway South **EHS** Courtenay BC V9N 9T6

Order No: 22012600489 Nearest Intersection:

Status:

Report Type: Standard Express Report

26-JAN-22 Report Date:

Date Received: 26-JAN-22

Previous Site Name: Lot/Building Size: Additional Info Ordered: Municipality: Client Prov/State: BC

Search Radius (km): .25

X: -124.9582666 Y: 49.6515906

16 2 of 2 NW/43.7 22.7 / -21.17 3747 Island Highway South **EHS** Courtenay BC V9N 9T6

Order No: 22012600489 Nearest Intersection:

Status: Report Type: Standard Express Report

Report Date: 26-JAN-22

Date Received: 26-JAN-22 Previous Site Name:

Lot/Building Size: Additional Info Ordered: Municipality: Client Prov/State: BC Search Radius (km): .25

-124.9582666 Y: 49.6515906

1 of 2 NW/2.8 20.2 / -23.68 CANADIAN CULTURED DAIRY INC. TREE 17

ISLAND YOGURT

3747 Island Highway, Courtenay BC V9N 9T4

AMS

Order No: 22101900780

Comox Valley BC

Authorization No: 110088 Compliance: Address Type:

File No: File No Version:

Status: Expired

Status as of:

Date Amended: Date Issued: 3/27/2020 Program Area: Authorizations - South Region FS:

Section Code:

Nearest Municip:

Courtenay Latitude: 49.651636

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

SIC Code: Longitude:

124.958687 Case Manager: Waste Type:

(m)

3/31/2021 Expiry Date: Current Assignee: Office: Doing Business as: CPIX: Signing Authority:

Southern Interior Admin Area: Billing Address: Risk Level: MEM No:

PIN or PID: Major Mines Per No:

EA Certificate No: Permit Type Code: Approval -Permit Type: Authorization Type: Approval

Primary BCENICID: 311000 Food - Manufacturing/Processing

Secondary BCENICID:

WDR Regulation: Schedule 1

WDR Description: **Dairy Products Industry**

Region Case Mngr: Facility Operator: Fac Operator Phone: Fac Operator Email: **MEM Description:** PID PIN Crown File No: SIC:

3474 Island Highway South, Courtenay BC V9N 9T4 Mailing Address:

Artisan Yogurt maker Facility produces artisan yogurt and products using the traditional slow-kettle cooking Facility Type Description:

method. Process wash-water is collected into a 11,365 L three-chamber concrete septic tank and eventually

discharged into an infiltration tile field.

Legal Address:

Lot 20, Block 2, DL 82 and 86, Comox Land District Plan 1878 Legal Land Description:

3747 Island Highway, Courtenay BC V9N 9T4 Location:

*Note:

Authorization Details

Company: CANADIAN CULTURED DAIRY INC. TREE ISLAND YOGURT

Waste Type: Effluent

17 2 of 2 NW/2.8 20.2 / -23.68 CANADIAN CULTURED DAIRY INC. doing CONV

business as TREE ISLAND YOGURT 3747 Island Highway, Courtenay BC V9N 9T4

Artisan Yogurt maker Facility

Order No: 22101900780

BC

Action: Disposition: Disposition Date: Penalty:

Date:

Act: **Environmental Management Act** Year: Section: 109 (-) (-) Quarter: Charge Date: Court Location:

49.651636/-124.958687 Site Project: Lat Long:

Type: Inspection Issued on Edit:

3747 Island Highway, Courtenay BC V9N 9T4 Artisan Yogurt maker Facility Location: CANADIAN CULTURED DAIRY INC. doing business as TREE ISLAND YOGURT Issued To:

Inspection to verify compliance with regulatory requirement. Description:

Note:

Regulation:

Ministry of Environment and Climate Change Strategy Issuing Agency:

Issued on: Oct 22, 2020

Offence:

Outcome Description: Out of Compliance - Advisory Documents: Tree Island Yogurt Advisory pdf

Documents URL: https://nrs.objectstore.gov.bc.ca/lteczn/5fcabe0373cb0b0021aace65/Tree Island Yogurt Advisory.pdf

Map Key	Numbe Record	_	Direction/ Distance (m)	Elev/Diff (m)	Site		D
18	1 of 1	1	VW/54.1	24.2 / -19.68	TREE ISLAND GOUR	MET YOGURT	_ EN
					ВС		
Monitoring	Loc ID:	E317870			Calc Statistics Ind:	No	
Permit ID:					Client Location ID:	11	
Prmt Rishp	:				Office CD:	10	
Contaminat	ed Site ID:				Well Ident Plate No:		
Discharge I	Media CD:	3			Location Area Ind:	No	
Discharge I	/ledia:	GROUND			Mobile Location Ind:	No	
Smpl Cnt:		0			ECO Region CD:		
Rsit Cnt:		0			Watershed CD:		
Frt Smp Dt:					Feature Code:	EP10020100	
Lst Smp Dt.					Geometry:		
Established	l Date:	20190904			Elevation:		
Closed Date	e <i>:</i>				Latitude:	49.65162	
Location Ty	pe CD:	36			Longitude:	124.9585539999999	
Location Ty	pe:	TILE FIELD			X:	-124.95855400066407	
Location Pu	Irpose CD:	4			Y:	49.65161999973948	
Location Pu	rpose:	NON-PERM	ITTED DISCHAF	RGE	Geo Ref Source CD:	GOOGLE	
Source Clas	ss CD:						
Source Clas	ss Narrative.	•					
Monitoring	Loc Comme	nt:					
Legal Desci	ription:						
Description	:	Yo	ogurt facility with	septic system.			
19	1 of 1		NW/27.4	24.1 / -19.83	TIY process water		
_					ВС		EN
		==					
Monitoring	Loc ID:	E319332			Calc Statistics Ind:	No	
Permit ID:		110088	_		Client Location ID:	11	
Prmt Rishp		DISCHARG	E		Office CD:	10	
Contaminat		_			Well Ident Plate No:		
Discharge l		3			Location Area Ind:	No	
Discharge l	Media:	GROUND			Mobile Location Ind:	No	
Smpl Cnt:		0			ECO Region CD:		
RsIt Cnt:		0			Watershed CD:		
Frt Smp Dt:					Feature Code:	EP10020100	
Lst Smp Dt.	•				Geometry:		
Established		20200305			Elevation:		
Closed Date					Latitude:	49.65190000000005	
Location Ty		36			Longitude:	124.9585	
Location Ty	•	TILE FIELD			X:	-124.95849999982376	
Location Purpose CD:		3			Y :	49.65190000031526	
Location Pu Source Clas		PERMITTED	D DISCHARGE		Geo Ref Source CD:	GOOGLE	
	ss Narrative.	;					
	Loc Comme						
Legal Desci Description	ription:	Lo			x Land District, Plan 1878 grease trap, Zabel filters (in	2nd and 3rd compartments), micro-dose	
		pr	ogrammed pump	, tile field (4-latera	ls at 20 m with a centre bea	m)	
20	1 of 1	ı	NW/34.1	24.2 / -19.69	TREE ISLAND YOGO	DURT	EM
					ВС		
Monitoring Loc ID:		E316550			Calc Statistics Ind:	No	

Order No: 22101900780

Elev/Diff Site DΒ Map Key Number of Direction/ Records

Distance (m) (m)

Discharge Media: Mobile Location Ind: Smpl Cnt: ECO Region CD:

RsIt Cnt: 13 Watershed CD:

20190509143000 Frt Smp Dt: Feature Code: EP10020100

Lst Smp Dt: 20190509143000 Geometry: 20190507 Established Date: Elevation:

Closed Date: Latitude: Location Type CD: Longitude:

124.959047 Location Type: **TILE FIELD** -124.95904699993042 X: Location Purpose CD: Y: 49.65210700007091 **GOOGLE**

BACKGROUND Location Purpose: Geo Ref Source CD: Source Class CD: Source Class Narrative: Monitoring Loc Comment:

Description: Artisan yogourt company that is located just south of Courtenay, BC.

21 1 of 1 NW/64.4 20.2 / -23.64 COURTENAY CEMENT WORK AND PAVING

> LTD. 3631 PARK LN, COURTENAY, BC, CA

No

49.652107

PES

Order No: 22101900780

BC

1374

Registration No: Expiry Date: 04/01/1991 Registration Type: Provides Service:

INDUSTRIAL VEGETATION & NOXIOUS WEED - PAVERS Category: Regions of Operation:

NW/10.9 15.2 / -28.73 **Newalta Corporation** 22 1 of 1 **GEN**

Courtenay 3663 South Island Highway

BC

BCG13325 Generator No: Status Date: 13-Sep-2007 Status: Active Registration Dt: 13-Sep-2007

VANCOUVER ISLAND Region: Mailing Addr:

Courtenay 3663 South Island Highway Waste Generation Site:

Comments:

Pesticides to be used: Treatment Description:

Legal Description:

Year: 2019; 2021

Waste Detail(s)

TDG Pin No: UN2588 Generation Code: Generated One Time Only

TDG Class: 6.1 Handling Code: Storage

Reg Status Date: 13-Sep-2007 Gen Business Type:

Solid Certified By Name: Jim Hibbard Physical State: 0 KG Amount in Storage: Date Certifier Signed: 12-Sep-2007

Amount Per 30 Days: 300 KG

Registered Waste: Pesticides, Solid, Toxic, N.O.S.

Waste Detail(s)

TDG Pin No: UN2902 Generation Code: Generated One Time Only

TDG Class: Handling Code: Storage 6.1

13-Sep-2007 Reg Status Date: Gen Business Type:

Physical State: Liquid Certified By Name: Jim Hibbard 12-Sep-2007 Amount in Storage: 0 L Date Certifier Signed:

2000 L Amount Per 30 Days:

Registered Waste: Pesticides, Liquid, Toxic, N.O.S.

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) 1 of 1 NW/4.1 18.0 / -25.93 3573 Island Highway 19 Campbell River Bc 23 **EHS** Campbell River BC V9H0C2 Order No: 20150121025 Nearest Intersection: Status: Municipality: **BC Standard Report Plus** Client Prov/State: Report Type: TX Report Date: 21-JAN-15 Search Radius (km): .25 Date Received: 21-JAN-15 X: -124.969601 Y: 49.659999 Previous Site Name: Lot/Building Size: Additional Info Ordered: 1 of 2 NW/62.0 19.8 / -24.08 3573 Island Highway South 24 **EHS** Courtenay BC V9N 9T8 21033000032 Order No: Nearest Intersection: Status: Municipality: Report Type: Standard Express Report Client Prov/State: ΤX Report Date: 30-MAR-21 Search Radius (km): .25 -124.9702784 Date Received: 30-MAR-21 X: Previous Site Name: Y: 49.6596445 Lot/Building Size: Additional Info Ordered: NW/62.0 2 of 2 19.8 / -24.08 3573 Island Highway South 24 **EHS** Courtenay BC V9N 9T8 21033000032 Order No: Nearest Intersection: Status: Municipality: Standard Express Report Client Prov/State: TX Report Type: 30-MAR-21 Search Radius (km): Report Date: .25 Date Received: 30-MAR-21 X: -124.9702784 Previous Site Name: Y: 49.6596445 Lot/Building Size: Additional Info Ordered: 25 1 of 1 NW/98.5 3.8 / -40.05 MILLARD CREEK AT FISH FENCE **EM** ВС Monitoring Loc ID: E327738 Calc Statistics Ind: No Permit ID: Client Location ID: 11 Prmt Rishp: Office CD: 10 Contaminated Site ID: Well Ident Plate No: Discharge Media CD: Location Area Ind: Nο Discharge Media: Mobile Location Ind: No Smpl Cnt: 46 ECO Region CD: RsIt Cnt: 89 Watershed CD: Frt Smp Dt: 20170322111500 Feature Code: EP10020300 Lst Smp Dt: 20211109111500 Geometry: 20220302 Established Date: Elevation: Closed Date: Latitude: 49.665825 124.973004 Location Type CD: Longitude: Location Type: RIVER, STREAM OR CREEK -124.97300399986858 X: Location Purpose CD: v. 49.665824999644855 Location Purpose: GOOGLE **TREND** Geo Ref Source CD:

Order No: 22101900780

Source Class CD: Source Class Narrative: Monitoring Loc Comment: Legal Description:

Number of Elev/Diff Site DΒ Map Key Direction/

> Records Distance (m) (m)

Travelling south on Cliffe Ave, turn left onto Millard Rd. Park at Millard Lookout at bottom of hill. Walk along Description:

Courtenay Riverway Heritage Walk to the sample site. Sample site is U/S of where trail crosses stream.

1 of 1 SE/14.4 16.5 / -27.42 5084 Island Highway, Union Bay 26 **SREG**

5084 ISLAND HIGHWAY No Entry

UNION BAY BC

Site ID: 8850 Registered: 19-Feb-2004 Victoria File No: 26250-20/8850 Updated: 25-Feb-2010 Env Rmd ID: Detail Removed: 24-Feb-2010

26250-20/8850 Regional File No: Common Name:

Region: Postal Code: V9N 9S2 **NOT ASSIGNED** Record Status: Latitude DMS: 49d 36m 05.2s 124d 53m 36.7s Status as of: Jun 2022 Longitude DMS: Cleanup Status: Latitude: 49.601447

Category: Unranked Longitude: 124.893531

Location Desc: APPROX 15KM S OF COURTENAY. SITE CREATED BY SITE PROFILE, ENTERED 2004-02-12. LAT/LONG

DERIVED BY STAFF USING GOAT.

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

53957 Event ID:

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

01-Oct-2007 Initiated Date: Approved Date: No Entry

Region: Nanaimo, Vancouver Island

ROSSER, CRAIG L **Ministry Contact:**

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Terrawest Environmental Inc Role: SUBMITTED BY Participant:

Registry Notations

56290 Event ID:

NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General Notation Type and Act:

Initiated Date: 14-Jul-2000 Approved Date: 14-Jul-2000

Region: Nanaimo, Vancouver Island

SLOAN, MICHAEL **Ministry Contact:**

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

SUBMITTED BY Participant: Seacor Environmental Engineering Inc Role:

(Nanaimo (Skinner Street))

Registry Notations

56291 Event ID:

NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED. Environmental Management Act: Notation Type and Act:

General

20-Nov-2000 Initiated Date: 20-Nov-2000 Approved Date:

Nanaimo, Vancouver Island Region: ROSSER, CRAIG L **Ministry Contact:**

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Order No: 22101900780

Records Distance (m)

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(m)

(Nanaimo (Skinner Street))

No Actions Entered

Registry Notations

Required Actions:

Event ID: 45379

Notation Type and Act: SITE PROFILE RECEIVED. Waste Management Act: Contaminated Sites Notations

Initiated Date: 05-Feb-2004
Approved Date: No Entry

Region: Nanaimo, Vancouver Island
Ministry Contact: HACKINEN, COLEEN (SURREY)

Notation Notes: Notation Generated In Site Profile On 2004-02-12 By Rapatter **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Hancock Forest Management Inc. Role: SITE PROFILE SUBMITTED BY

Registry Notations

Event ID: 45582

Notation Type and Act: SITE PROFILE - FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Waste Management Act:

Contaminated Sites Notations

Initiated Date: 04-Mar-2004
Approved Date: No Entry

Region: Nanaimo, Vancouver Island
Ministry Contact: HACKINEN, COLEEN (SURREY)

Notation Notes: Released Pursuant To Section 946.2(2)(D) Of The Local Government Act By The Assistant Regional Waste

Manager, Coleen Hackinen Because, In The Opinion Of The Manager, The Site Would Not Present A Significant

Order No: 22101900780

Threat Or Risk If The Subject Development Permit Was Approved.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Site Participants

Participant: Comox Timber Ltd. Start Date: Feb-05-2004

Participation Type: ORG End Date:

Notes:

Participants Role: Property Owner

Site Participants

Participant: Union Bay Industries Ltd. Start Date: Jan-12-2009

Participation Type: ORG End Date:

Notes:

Participants Role: Property Owner

Site Participants

Participant:Site Information AdvisorStart Date:Nov-20-2000Participation Type:EMPEnd Date:Jun-14-2021

Notes:

Participants Role: Alternate Ministry Contact

End Date:

Records

Distance (m)

Site Participants

Participant: Hancock Forest Management Inc. Start Date: Feb-05-2004

(m)

Participation Type: ORG

Notes: IAN DELISLE

Participants Role: Site Profile Completor

Participants Role: Site Profile Contact

Site Participants

Participant: Terrawest Environmental Inc Start Date: Jan-12-2009

Participation Type: ORG End Date:

Notes:

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant:Hackinen, Coleen (Surrey)Start Date:Feb-05-2004Participation Type:EMPEnd Date:Jun-06-2013

Notes:

Participants Role: Main Ministry Contact

Site Participants

Participant:Patterson, Roberta AStart Date:Feb-05-2004Participation Type:EMPEnd Date:Dec-05-2006

Notes:

Participants Role: Alternate Ministry Contact

Suspected Land Use - Notes

Land Use Description: Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank

Notes: Inserted For Site Profile Dated 2003-12-08

Parcel Descriptions

 Date Added:
 7/17/2000
 Crown Land PIN#:

 LTO PID(s):
 004-758-901
 Crown Land File#:

Land Description: PARCEL A (D.D. 27784N) OF LOT 11, NELSON DISTRICT, EXCEPT PARTS OUTLINEDIN RED ON PLANS 397

R.W. AND 1414R, AND EXCEPT THOSE PARTS IN PLANS 7190,8906, 21511, 22414, 28338, 29341, AND

Order No: 22101900780

29342 **Note: Many records provided by the department have a truncated [Land Description] field.

Current Site Profile Information

Date Entered:Feb-12-2004Date Completed:Dec-08-2003Decision Date:Mar-04-2004Date Received:Feb-05-2004Date Registrar Recorded:Feb-05-2004Date Answer Completed:Dec-08-2003Reg Date Entered:Feb-12-2004

Investigation?: Yes

Local Authority: Regional District Comox Strathcona

Local Authority Date Recorded:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Site Profile Comments: No Comment

Site Profile Note All Questions

Important Note:

SPECIAL NOTE REGARDING SITE PROFILE QUESTIONS

In the bulk data provided by the Ministry of the Environment, the Current Site Profile information for any given site ONLY INCLUDES QUESTIONS TO WHICH THE ANSWER IS YES. Here, for informational purposes only, we provide the list of ALL current site profile questions.

All Questions:

AREAS OF POTENTIAL CONCERN

- Petroleum, Solvent Or Other Polluting Substance Spills To The Environment Greater Than 100 Litres?
- Residue Left After Removal Of Piled Materials Such As Chemicals, Coal, Ore, Smelter Slag, Air Quality Control System Baghouse Dust?
- Discarded Barrels, Drums Or Tanks?
- Contamination Resulting From Migration Of Substances From Other Properties?

FILL MATERIALS

- Fill Dirt, Soil, Gravel, Sand Or Like Materials From A Contaminated Site Or From A Source Used For Any Of The Activities Listed Under Schedule 2?
- Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing Material, Spent Foundry Casting Sands, Mine Ore, Waste Rock Or Float?
- Dredged Sediments, Or Sediments And Debris Materials Originating From Locations Adjacent To Foreshore Industrial Activities, Or Municipal Sanitary Or Stormwater Discharges?

WASTE DISPOSAL

- Materials Such As Household Garbage, Mixed Municipal Refuse, Or Demolition Debris?
- Waste Or Byproducts Such As Tank Bottoms, Residues, Sludge, Or Flocculation Precipitates From Industrial Processes Or Wastewater Treatment?
- Waste Products From Smelting Or Mining Activities, Such As Smelter Slag, Mine Tailings, Or Cull Materials From Coal Processing?
- Waste Products From Natural Gas And Oil Well Drilling Activities, Such As Drilling Fluids And Muds?
- Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); For From The Cleaning Or Repair Of Parts Of Boats, Ships, Barges, Automobiles Or Trucks, Including Sandblasting Grit Or Paint Scrapings? *[1]
- *[1] Note prior to 2009, question 5 was worded as follows: "Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); Or Automobile And Truck Parts Cleaning Or Repair?"

TANKS OR CONTAINERS USED OR STORED, OTHER THAN TANKS USED FOR RESIDENTIAL HEATING FUEL*[2]

- Underground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2A]
- Above Ground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2B]
- *[2] Note prior to 2009, this section was referred to "Tanks Or Containers Used Or Stored".
- *[2A] Note prior to 2009, question 1 was worded as follows: "Underground Fuel Or Chemical Storage Tanks?"
- *[2B] Note prior to 2009, question 2 was worded as follows: "Above Ground Fuel Or Chemical Storage Tanks?"

HAZARDOUS WASTES OR HAZARDOUS SUBSTANCES *[3]

- Pcb-Containing Electrical Transformers Or Capacitors Either At Grade, Attached Above Ground To Poles, Located Within Buildings, Or Stored?
- Waste Asbestos Or Asbestos Containing Materials Such As Pipe Wrapping, Blown-In Insulation Or Panelling Buried?
- Paints, Solvents, Mineral Spirits Or Waste Pest Control Products Or Pest Control Product Containers Stored In Volumes Greater Than 205 Litres?
- *[3] Note, prior to 2009, this section was referred to "Special (Hazardous) Wastes Or Substances".

LEGAL OR REGULATORY ACTIONS OR CONSTRAINTS

- Government Orders Or Other Notifications Pertaining To Environmental Conditions Or Quality Of Soil, Water, Groundwater Or Other Environmental Media?

Order No: 22101900780

- Liens To Recover Costs, Restrictive Covenants On Land Use, Or Other Charges Or Encumbrances, Stemming From Contaminants Or Wastes Remaining Onsite Or From Other Environmental Conditions?
- Government Notifications Relating To Past Or Recurring Environmental Violations At The Site Or Any Facility Located On The Site?

Elev/Diff Site DΒ Map Key Number of Direction/

Records Distance (m) (m)

Site Profile Note - Questions

Category Precursor: Are there currently or to the best of your knowledge have there been previously on the site any:

Category and Question: Tanks Or Containers Used Or Stored - Above Ground Fuel Or Chemical Storage Tanks? Yes

1 of 1 SE/2.3 16.5 / -27.42 4988 South Island Highway, Union Bay 27 **SREG**

4988 SOUTH ISLAND HIGHWAY No Entry

03-May-2007

49d 35m 52.8s

124d 53m 36.2s

Order No: 22101900780

V9N 9S1

UNION BAY BC

Detail Removed:

Common Name:

Longitude DMS:

Postal Code:

Latitude DMS:

10340 16-Apr-2007 Site ID: Registered: Victoria File No: 26250-20/10340 Updated: 16-May-2007

Env Rmd ID:

26250-20/10340 Regional File No:

Region: Record Status: **NOT ASSIGNED** Status as of: Jun 2022

Cleanup Status: Latitude: 49.598003 124.893397 Category: Not Applicable Lonaitude:

SITE CREATED BY SITE PROFILE, ENTERED 2007-04-11 Location Desc:

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

50675 Event ID:

Notation Type and Act: SITE PROFILE REVIEWED - FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Environmental

Management Act: General

Initiated Date: 17-Apr-2007 No Entry Approved Date:

Region: Nanaimo, Vancouver Island

Ministry Contact: HANEMAYER, VINCENT (SURREY) C

Release Of The Subdivision Application Granted Because In The Opinion Of The Director The Release Of The **Notation Notes:**

Subject Application Would Not Pose Significant Risk Or Threat.

Required Actions: Preliminary Site Investigation Required.

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID:

Notation Type and Act: SITE PROFILE RECEIVED. Environmental Management Act: General

Initiated Date: 02-Apr-2007 Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: HANEMAYER, VINCENT (SURREY) C

Notation Generated In Site Profile On 2007-04-11 By Kellarse **Note: Many records provided by the department **Notation Notes:**

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Zaharko Land Surveying Inc SITE PROFILE SUBMITTED BY Participant: Role:

Site Participants

Hanemayer, Vincent (Surrey) C Start Date: Apr-02-2007 Participant:

Participation Type: **EMP** End Date:

Notes:

Participants Role: Main Ministry Contact

Elev/Diff Site DΒ Map Key Number of Direction/

Records

Site Participants

(m)

Participation Type:

Zaharko Land Surveying Inc ORG

Start Date: End Date:

Apr-02-2007

Notes:

Participant:

Participants Role: Site Profile Completor

Site Profile Contact Participants Role:

Site Participants

Participant: Oyster Catcher Resort Ltd Start Date: Apr-02-2007

Participation Type: Notes:

ORG

End Date:

Participants Role: **Property Owner**

Suspected Land Use - Notes

Land Use Description: Bulk Commodity Storage Or Shipping (Eg. Coal)

Distance (m)

Inserted For Site Profile Dated 2007-03-14 Notes:

Suspected Land Use - Notes

Auto/Truck/Bus/Subway/Othr Vehicle Repair/Salvage/Wrecking Land Use Description:

Inserted For Site Profile Dated 2007-03-14 Notes:

Parcel Descriptions

12/8/2003 Date Added: Crown Land PIN#: LTO PID(s): 006-642-390 Crown Land File#:

THOSE PARTS OF PARCEL A (DD 27784N), DISTRICT LOT 11, NELSON DISTRICTSHOWN OUTLINED IN Land Description:

RED ON PLAN 397 RW, EXCEPT PART IN PLAN VIP85278 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

Date Added: 7/17/2008 12:26:21 AM Crown Land PIN#: LTO PID(s): 027-566-293 Crown Land File#:

THAT PART OF THOSE PARTS OF PARCEL A (DD27784N) DISTRICT LOT 11 NELSON DISTRICT, SHOWN Land Description:

OUTLINED IN RED ON PLAN 397 RW, INCLUDED IN LOT 1, PLAN VIP85278 **Note: Many records provided by

the department have a truncated [Land Description] field.

Parcel Descriptions

Date Added: 12/8/2003 Crown Land PIN#: LTO PID(s): 006-667-988 Crown Land File#:

THAT PART OF DISTRICT LOT 11, NELSON DISTRICT, LYING 25 FEET ON EITHERSIDE OF THE CENTRE Land Description:

LINE OF PLAN 20 RW AND BEING THE AREA SHOWN OUTLINED INYELLOW ON PLAN 397 RW, EXCEPT PART IN PLAN VIP85278 **Note: Many records provided by the department have a truncated [Land Description]

field.

Parcel Descriptions

Date Added: 7/17/2008 12:26:35 AM Crown Land PIN#: LTO PID(s): 027-566-307 Crown Land File#:

THAT PART OF THAT PART OF DISTRICT LOT 11, NELSON DISTRICT, LYING 25 FEET ON EITHER SIDE OF Land Description:

THE CENTRE LINE OF PLAN 20 RW AND BEING THE AREA SHOWN OUTLINED IN YELLOW ON PLAN 397

Order No: 22101900780

Records Distance (m) (m)

RW, INCLUDED IN LOT 1, PLAN VIP85278 **Note: Many records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 3/14/2007
 Crown Land PIN#:

 LTO PID(s):
 005-756-707
 Crown Land File#:

Land Description: LOT 15, DISTRICT LOT 11, NELSON DISTRICT, PLAN 7190 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 7/17/2008 12:21:55 AM
 Crown Land PIN#:

 LTO PID(s):
 027-566-447
 Crown Land File#:

Land Description: LOT 1 DISTRICT LOT 11 NELSON DISTRICT PLAN VIP85278 **Note: Many records provided by the department

have a truncated [Land Description] field.

Current Site Profile Information

Date Entered:Apr-11-2007Date Completed:Mar-14-2007Decision Date:Apr-17-2007Date Received:Apr-02-2007Date Registrar Recorded:Mar-14-2007

Reg Date Entered:

Investigation?: Yes

Local Authority: Ministry Of Transportation

Local Authority Date Recorded: Mar-26-2007
Site Profile Comments: No Comment

Site Profile Note All Questions

Important Note:

SPECIAL NOTE REGARDING SITE PROFILE QUESTIONS

In the bulk data provided by the Ministry of the Environment, the Current Site Profile information for any given site ONLY INCLUDES QUESTIONS TO WHICH THE ANSWER IS YES. Here, for informational purposes only, we provide the list of ALL current site profile questions.

All Questions:

AREAS OF POTENTIAL CONCERN

- Petroleum, Solvent Or Other Polluting Substance Spills To The Environment Greater Than 100 Litres?
- Residue Left After Removal Of Piled Materials Such As Chemicals, Coal, Ore, Smelter Slag, Air Quality Control System Baghouse Dust?
- Discarded Barrels, Drums Or Tanks?
- Contamination Resulting From Migration Of Substances From Other Properties?

FILL MATERIALS

- Fill Dirt, Soil, Gravel, Sand Or Like Materials From A Contaminated Site Or From A Source Used For Any Of The Activities Listed Under Schedule 2?
- Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing Material, Spent Foundry Casting Sands, Mine Ore, Waste Rock Or Float?
- Dredged Sediments, Or Sediments And Debris Materials Originating From Locations Adjacent To Foreshore Industrial Activities, Or Municipal Sanitary Or Stormwater Discharges?

WASTE DISPOSAL

- Materials Such As Household Garbage, Mixed Municipal Refuse, Or Demolition Debris?
- Waste Or Byproducts Such As Tank Bottoms, Residues, Sludge, Or Flocculation Precipitates From Industrial Processes Or Wastewater Treatment?

Order No: 22101900780

- Waste Products From Smelting Or Mining Activities, Such As Smelter Slag, Mine Tailings, Or Cull Materials From Coal Processing?
- Waste Products From Natural Gas And Oil Well Drilling Activities, Such As Drilling Fluids And Muds?

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

- Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); For From The Cleaning Or Repair Of Parts Of Boats, Ships, Barges, Automobiles Or Trucks, Including Sandblasting Grit Or Paint Scrapings? *[1]

*[1] Note prior to 2009, question 5 was worded as follows: "Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); Or Automobile And Truck Parts Cleaning Or Repair?"

TANKS OR CONTAINERS USED OR STORED, OTHER THAN TANKS USED FOR RESIDENTIAL HEATING FUEL*[2]

- Underground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2A]
- Above Ground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2B]
- *[2] Note prior to 2009, this section was referred to "Tanks Or Containers Used Or Stored".
- *[2A] Note prior to 2009, question 1 was worded as follows: "Underground Fuel Or Chemical Storage Tanks?"
- *[2B] Note prior to 2009, question 2 was worded as follows: "Above Ground Fuel Or Chemical Storage Tanks?"

HAZARDOUS WASTES OR HAZARDOUS SUBSTANCES *[3]

- Pcb-Containing Electrical Transformers Or Capacitors Either At Grade, Attached Above Ground To Poles, Located Within Buildings, Or Stored?
- Waste Asbestos Or Asbestos Containing Materials Such As Pipe Wrapping, Blown-In Insulation Or Panelling Buried?
- Paints, Solvents, Mineral Spirits Or Waste Pest Control Products Or Pest Control Product Containers Stored In Volumes Greater Than 205 Litres?

*[3] Note, prior to 2009, this section was referred to "Special (Hazardous) Wastes Or Substances".

LEGAL OR REGULATORY ACTIONS OR CONSTRAINTS

- Government Orders Or Other Notifications Pertaining To Environmental Conditions Or Quality Of Soil, Water, Groundwater Or Other Environmental Media?
- Liens To Recover Costs, Restrictive Covenants On Land Use, Or Other Charges Or Encumbrances, Stemming From Contaminants Or Wastes Remaining Onsite Or From Other Environmental Conditions?
- Government Notifications Relating To Past Or Recurring Environmental Violations At The Site Or Any Facility Located On The Site?

Site Profile Note - Questions

Category Precursor: Are there currently or to the best of your knowledge have there been previously on the site any: Category and Question: Tanks Or Containers Used Or Stored - Above Ground Fuel Or Chemical Storage Tanks? Yes

12.2 / -31.64

Site Profile Note - Questions

Category Precursor: Category and Question: Is there currently or to the best of your knowledge has there previously been on the site any deposit of: Fill Materials - Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing

Material, Spent Foundry Casting Sands, Mine Ore, Waste Rock Or Float? Yes

Veyron Properties Group Ltd. Courtenay 3260 Cliffe Avenue

> 28-Mar-2014 28-Mar-2014

GEN

Order No: 22101900780

вс

Status Date:

Registration Dt:

Generator No: BCG19357 Status: Active

1 of 1

VANCOUVER ISLAND Region:

Mailing Addr:

28

Waste Generation Site: Courtenay 3260 Cliffe Avenue

NW/8.8

Comments:

2021 Year:

Waste Detail(s)

TDG Pin No: UN2590 Generation Code: Generated One Time Only TDG Class: Handling Code: Off Site Management

Reg Status Date: 28-Mar-2014

Gen Business Type: Solid Certified By Name: Brett Giese - Veyron Physical State:

Number of Direction/ Elev/Diff Site DΒ Map Key

> Records Distance (m) (m)

Amount in Storage: KG Date Certifier Signed: 27-Mar-2014 Amount Per 30 Days: 2000 KG

Asbestos, White **Note: Many records provided by the department have a truncated [Registered Waste] field. Registered Waste:

29 1 of 1 NW/31.2 9.2 / -34.65 3220 Cliffe Ave **SREG**

3220 CLIFFE AVE No Entry

No Entry

Order No: 22101900780

NANAIMO BC

Postal Code:

Site ID: 7388 Registered: 21-Aug-2001 31-Aug-2001 Victoria File No: No File Updated: Env Rmd ID: Detail Removed: 28-Aug-2001

26250-20/7388 Common Name:

Regional File No:

Region: Record Status: **NOT ASSIGNED**

Latitude DMS: 49d 40m 07.7s 124d 58m 31.7s Status as of: Jun 2022 Longitude DMS: Cleanup Status: Latitude: 49.668794 Category: Unranked Longitude: 124.975486

Location Desc: Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

39434 Event ID:

NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA 28(2)). Waste Management Act: Notation Type and Act:

Contaminated Sites Notations

Initiated Date: 19-Jul-2001 Approved Date: 19-Jul-2001

Region: Nanaimo, Vancouver Island **Ministry Contact:** COLLISON-BAKER, JOHN

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. **Notation Notes:**

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Amec Earth & Environmental Limited Role: SUBMITTED BY Participant:

(Nanaimo)

Site Participants

First Professional Management Inc. Jul-19-2001 Participant: Start Date:

(Richmond)

ORG End Date: Participation Type:

Notes:

Participants Role: **Property Owner**

Site Participants

Participant: Amec Earth & Environmental Limited Start Date: Jul-19-2001

(Nanaimo)

Participation Type: ÒRG End Date:

Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant: Collison-Baker, John Start Date: Jul-19-2001

Participation Type: **EMP** End Date:

Notes:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Main Ministry Contact Participants Role:

Parcel Descriptions

Date Added: 9/11/2001 Crown Land PIN#: LTO PID(s): 001-245-309 Crown Land File#:

LOT 5, BLOCK 1, SECTION 67, COMOX DISTRICT, PLAN 9900 **Note: Many records provided by the Land Description:

department have a truncated [Land Description] field.

30 1 of 2 NW/45.7 7.8 / -36.08 3210 Cliffe Avenue, **EHS** Courtenay BC V9N 2L7

Order No: 21092900462

Status:

BC Standard Report Plus Report Type:

Report Date: 04-OCT-21 Date Received: 29-SEP-21

Previous Site Name: Lot/Building Size: Additional Info Ordered:

Municipality: Client Prov/State:

Search Radius (km): .5

Nearest Intersection:

-124.9770744 X: **Y**: 49.6688745

BC

28-Mar-2014

28-Mar-2014

Order No: 22101900780

30 2 of 2 NW/45.7 7.8 / -36.08 3210 Cliffe Avenue, **EHS** Courtenay BC V9N 2L7

Order No: 21092900462

Status: C

BC Standard Report Plus Report Type:

04-OCT-21 Report Date: Date Received: 29-SEP-21

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality: Client Prov/State: ВС

Search Radius (km): .5

-124.9770744 X: Y: 49.6688745

31 1 of 1 NW/1.3 10.5 / -33.34 Veyron Properties Group Ltd. **GEN** Courtenay 3230 Cliffe Avenue вс

Status Date:

Registration Dt:

BCG19355 Generator No: Status: Active

VANCOUVER ISLAND Region:

Mailing Addr:

Waste Generation Site: Courtenay 3230 Cliffe Avenue

Comments:

Year: 2021

Waste Detail(s)

TDG Pin No: UN2590 Generation Code: Generated One Time Only TDG Class: Handling Code: Off Site Management

Reg Status Date: 28-Mar-2014

Gen Business Type: Physical State: Solid Certified By Name: Brett Giese - Veyron 27-Mar-2014 Amount in Storage: KG Date Certifier Signed:

2000 KG Amount Per 30 Days:

Registered Waste: Asbestos, White **Note: Many records provided by the department have a truncated [Registered Waste] field.

NW/34.9 8.4 / -35.47 3170 Cliffe Avenue **32** 1 of 1 **EHS** Courtenay BC V9N 8X1

Order No: 20190729184 Nearest Intersection:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Status: С

Report Type: **BC Premium Report** Client Prov/State: ВС 31-JUL-19 Report Date: Search Radius (km): .25

29-JUL-19 -124.977408 Date Received: X: Previous Site Name: Y: 49.669075

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

33 1 of 1 NW/64.8 11.5 / -32.42 WASTE MANAGEMENT OF CANADA CORP **GEN2** 2966 KILPATRICK STREET, COURTENAY, BC

BC

Municipality:

Waste Manifests - 2014

Manifest No: BK448666 Date Shipped: 02-27-2014 BC0007 02-28-2014 TDG Code: Date Received: TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 03-14-2014 **III-Moderately Dangerous** 200 L TDG Group: Qty Shipped: Packing Code: 01-Drum Qty Rcvd: 200 L Handling Code: 07-Recycling Trans Lic No: LT0859

NEWALTA CORPORATION NEWALTA CORPORATION Waste Receiver: Waste Trans: 1080 MAUGHAN RD, NANAIMO, BC 1080 MAUGHAN RD, NANAIMO, BC Receiving Addr: Trans Addr:

(L17 OILY WATER SLUDGE/DEBRIS) CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND Waste Name:

1 of 1 NW/49.3 10.2 / -33.69 34 Unknown **NEES** Dumpster behind Cloverdale Paint at 468 29th

Street

Courtenay BC

7/7/01 15:40 Incident Date: Contaminant: MDI Amount: 40

Gallons (Imperial) Units:

Quantity: [Other] Cause: Discharge Unknown Source: Reason: Intent Sector: Unknown

35 1 of 1 NW/54.0 10.2 / -33.69 **GREAT CANADIAN OIL CHANGE**

450-29TH ST, COURTNAY, BC

GEN2

2673 SOOKE RD, VICTORIA, BC

Order No: 22101900780

BC

Trans Addr:

Waste Manifests - 2013

BH952638 09-23-2013 Manifest No: Date Shipped: TDG Code: BC0007 Date Received: 09-23-2013 9.0-MISCELLANEOUS TDG Class: Qty Shipped: 500 L TDG Group: **III-Moderately Dangerous** Qty Rcvd: 500 L

Packing Code: 03-Bulk Trans Lic No: LT1103 01-Storage COAST ENVIRONMENTAL LTD. Handling Code: Waste Trans:

Waste Receiver: **NEWALTA CORPORATION** 1080 MAUGHAN RD, NANAIMO, BC Receiving Address:

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH952638 Date Shipped: 09-23-2013 BC0007 09-23-2013 TDG Code: Date Received:

9.0-MISCELLANEOUS TDG Class: Qty Shipped: 4000 L

Records Distance (m) (m)

TDG Group:III-Moderately DangerousQty Rcvd:4000 LPacking Code:03-BulkTrans Lic No:LT1103

Handling Code:01-StorageWaste Trans:COAST ENVIRONMENTAL LTD.Waste Receiver:NEWALTA CORPORATIONTrans Addr:2673 SOOKE RD, VICTORIA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH981157 04-27-2013 Date Shipped: TDG Code: BC0001 Date Received: 04-29-2013 TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 2000 L **III-Moderately Dangerous** Qty Rcvd: 2000 I TDG Group: Packing Code: 03-Bulk Trans Lic No: LT1103

Handling Code:01-StorageWaste Trans:COAST ENVIRONMENTAL LTD.Waste Receiver:NEWALTA CORPORATIONTrans Addr:2673 SOOKE RD, VICTORIA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: LEACHABLE TOXIC -L17 OIL, COMPRESSION OIL, GEAR, HYDRAULIC. GREASE, AQUACENT, PREMIUM

SOLVENT

36 1 of 2 NW/26.2 11.0 / -32.83 2900 Cliffe Avenue, Courtenay SREG 2900 CLIFFE AVENUE No Entry

COURTENAY BC

Site ID: 23386 **Registered:** 03-Apr-2020

Victoria File No: 26250-20/23386 Updated:
Env Rmd ID: Detail Removed:
Pagional File No: No File Common Name:

Regional File No: No File Common Name:

 Region:
 Postal Code:
 V9N 2L7

 Record Status:
 NOT ASSIGNED
 Latitude DMS:
 49d 40m 19.0s

 Status as of:
 Jun 2022
 Longitude DMS:
 124d 58m 46.0s

 Cleanup Status:
 Latitude:
 49.671944

 Category:
 Not Applicable
 Longitude:
 124.979444

Location Desc: LOCATION CONFIRMED USING GOOGLE EARTH/LTSA

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

Event ID: 97136

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED. Environmental Management Act:

| General | 31-Mar-2020 | Approved Date: 31-Mar-2020 | 31-Mar-2020 |

Region: Nanaimo, Vancouver Island
Ministry Contact: FREDERICK, PABLO
Notation Notes: Completed: 2020-03-28

Residential: Suspected Historical Dumping Of Waste Oil Or Fuel In Perimeter Around Historic Building On-Site

**Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Terrawest Environmental Inc. Role: SUBMITTED BY

Registry Notations

Event ID: 97135

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date:31-Mar-2020Approved Date:31-Mar-2020

Region:Nanaimo, Vancouver IslandMinistry Contact:FREDERICK, PABLONotation Notes:Start: 2020-02-05

Residential: Suspected Historical Dumping Of Waste Oil Or Fuel In Perimeter Around Historic Building On-Site

Order No: 22101900780

**Note: Many records provided by the department have a truncated [Notation Notes] field.

Elev/Diff Site DΒ Map Key Number of Direction/ (m)

Records Distance (m)

No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Terrawest Environmental Inc. Role: SUBMITTED BY

Registry Notations

Required Actions:

97137 Event ID:

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 31-Mar-2020 31-Mar-2020 Approved Date:

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Terrawest Environmental Inc. Role: SUBMITTED BY Participant:

Site Participants

Start Date: Mar-31-2020 Frederick, Pablo Participant: Participation Type: End Date: Jun-14-2021

Notes:

Participants Role: Ministry Contact

Site Participants

Participant: Terrawest Environmental Inc. Start Date: Mar-31-2020

Participation Type: **ORG** End Date:

Notes:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Participant: Pace Setter Construction Ltd. Start Date: Mar-31-2020

Participation Type:

Notes:

Property Owner Participants Role:

ORG

Parcel Descriptions

Date Added: 3/31/2020 Crown Land PIN#: 030-813-409 LTO PID(s): Crown Land File#:

Land Description: LOT 1 SECTION 67 COMOX DISTRICT PLAN EPP70886 **Note: Many records provided by the department have

a truncated [Land Description] field.

Pace Setter Construction Ltd 11.0 / -32.83 36 2 of 2 NW/26.2 **GEN**

Courtenay 2900 Cliffe Ave

Order No: 22101900780

BC

End Date:

Generator No: BCG99863 Status Date: 20-May-2020 Status: Active Registration Dt: 20-May-2020

VANCOUVER ISLAND Region:

Mailing Addr:

Courtenay 2900 Cliffe Ave Waste Generation Site:

Comments:

Year: 2021

Records

Waste Detail(s)

TDG Pin No: UN2212 Generation Code: Generated One Time Only

TDG Class: 9 Handling Code: Secure Landfill

(m)

Reg Status Date: 20-May-2020 Gen Business Type:

Distance (m)

Physical State:SolidCertified By Name:Rick BennettAmount in Storage:7000 kgDate Certifier Signed:20-May-2020

Amount Per 30 Days: 7000 kg

Registered Waste: Amphibole Asbestos **Note: Many records provided by the department have a truncated [Registered Waste] field.

37 1 of 5 NW/25.1 9.5 / -34.42 ZELLERS LTD #029 2801 CLIFFE AVE

COURTENAY BC

Registration No: 3837V Expiry Date:

Registration Type: Provides Service:

Category: VENDOR- NET TREATMENT PROD. Regions of Operation:

37 2 of 5 NW/25.1 9.5 / -34.42 ZELLERS LTD #029

2801 CLIFFE AVE

COURTENAY BC V9N 2L8

Registration No: 3837V

Registration Type:

Category: Regions of Operation:

Pesticides to be used: Treatment Description:

Regions of Operation: Pesticides to be used: Treatment Description:

37 3 of 5 NW/25.1 9.5 / -34.42 ZELLERS LTD #029

2801 CLIFFE AVE, COURTENAY, BC, CA V9N

PES

PES

GEN2

Order No: 22101900780

2L8 BC

Expiry Date:

Provides Service:

Registration No: 3837 Expiry Date: 04/01/2002

Registration Type: Provides Service:

Category: 3 - GENERAL; DOMESTIC PESTICIDES

Regions of Operation:
Pesticides to be used:
Treatment Description:

37 4 of 5 NW/25.1 9.5 / -34.42 TARGET CANADA CO.

2801 CLIFFE AVENUE, COURTENAY, BC

вс

Waste Manifests - 2014

Manifest No: BK541395 Date Shipped: 08-06-2014 TDG Code: UN1993 Date Received: 08-08-2014 09-19-2014 TDG Class: 3.0-FLAMMABLE Copy 3 Date: TDG Group: II-Dangerous Qty Shipped: 15 KG

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

15 KG Packing Code: 04-Carton Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0976

(m)

STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans: Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

Waste Name: FLAMMABLE LIQUIDS, N.O.S.

Manifest No: BK541395 Date Shipped: 08-06-2014 TDG Code: UN1950 Date Received: 08-08-2014 2.1-FLAMMABLE GAS 09-19-2014 TDG Class: Copy 3 Date: TDG Group: N/R-Not Regulated Qty Shipped: 1 KG Packing Code: 04-Carton Qty Rcvd: 1 KG Handling Code: 01-Storage Trans Lic No: LT0976

STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans:

104-1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr:

COQUITLAM, BC Waste Name: **AEROSOLS**

Manifest No: BK541395 Date Shipped: 08-06-2014 BC0005 08-08-2014 TDG Code: Date Received: 8.0-CORROSIVE 09-19-2014 TDG Class: Copy 3 Date: Qty Shipped: 1 KG TDG Group: **III-Moderately Dangerous** Packing Code: 04-Carton Qty Rcvd: 1 KG Handling Code: 01-Storage Trans Lic No: LT0976

Waste Trans: STERICYCLE INC Waste Receiver: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

LEACHABLE TOXIC WASTE (L19 MERCURY)(LIGHT BULB FILAMENT) Waste Name:

Manifest No: BK541965 Date Shipped: 07-16-2014 TDG Code: UN3090 Date Received: 07-18-2014 TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 08-13-2014 TDG Group: II-Dangerous Qty Shipped: 1 KG Qty Rcvd: Packing Code: 04-Carton 1 KG 01-Storage LT0976 Handling Code: Trans Lic No:

Waste Receiver: STERICYCLE, ULC Waste Trans: STERICYCLE, ULC

104 1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr:

COQUITLAM, BC

LITHIUM BATTERIES Waste Name:

Manifest No: BK541965 Date Shipped: 07-16-2014 UN1950 07-18-2014 TDG Code: Date Received: TDG Class: 2.1-FLAMMABLE GAS Copy 3 Date: 08-13-2014 N/R-Not Regulated TDG Group: Qty Shipped: 12 KG Packing Code: 04-Carton Qty Rcvd: 12 KG Handling Code: 01-Storage Trans Lic No: LT0976

STERICYCLE, ULC Waste Receiver: STERICYCLE, ULC Waste Trans:

Receiving Addr: 104 1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC **AEROSOLS** Waste Name:

Manifest No: BK541965 Date Shipped: 07-16-2014 TDG Code: UN1760 Date Received: 07-18-2014 8.0-CORROSIVE 08-13-2014 TDG Class: Copy 3 Date: II-Dangerous TDG Group: Qty Shipped: 10 KG 10 KG Packing Code: 04-Carton Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0976

Waste Receiver: STERICYCLE, ULC Waste Trans: STERICYCLE, ULC

104 1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr:

Order No: 22101900780

COQUITLAM, BC

CORROSIVE LIQUIDS, N.O.S. Waste Name:

BK151260 06-11-2014 Manifest No: Date Shipped: UN3028 06-13-2014 TDG Code: Date Received: TDG Class: 8.0-CORROSIVE Copy 3 Date: 07-08-2014 TDG Group: **III-Moderately Dangerous** Qty Shipped: 1 KG

 Packing Code:
 04-Carton
 Qty Rcvd:
 1 KG

 Handling Code:
 01-Storage
 Trans Lic No:
 LT0976

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

Waste Name: BATTERIES, DRY, CONTAINING POTASSIUM HYDROXIDE8 III

Manifest No: BK151260 Date Shipped: 06-11-2014 TDG Code: UN1950 Date Received: 06-13-2014 2.1-FLAMMABLE GAS 07-08-2014 TDG Class: Copy 3 Date: TDG Group: N/R-Not Regulated Qty Shipped: 4 KG Packing Code: 04-Carton Qty Rcvd: 4 KG Handling Code: 01-Storage Trans Lic No: LT0976

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC AEROSOLS

Waste Name:

Waste Name:

Waste Name:

Manifest No: BK121065 Date Shipped: 05-14-2014 TDG Code: UN3175 Date Received: 05-16-2014 4.1-FLAMMABLE SOLIDS 06-09-2014 TDG Class: Copy 3 Date: TDG Group: Qty Shipped: 12 KG **II-Dangerous** Packing Code: 04-Carton Qty Rcvd: 12 KG Handling Code: 01-Storage Trans Lic No: LT0976

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

Waste Name: SOLIDS CONTAINING FLAMMABLE LIQUID, N.O.S.

Manifest No: BK121065 Date Shipped: 05-14-2014 TDG Code: UN1950 Date Received: 05-16-2014 TDG Class: 2.1-FLAMMABLE GAS Copy 3 Date: 06-09-2014 TDG Group: N/R-Not Regulated Qty Shipped: 2 KG Qty Rcvd: Packing Code: 04-Carton 2 KG 01-Storage LT0976 Handling Code: Trans Lic No:

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC AEROSOLS

Manifest No: BK115745 Date Shipped: 04-30-2014 UN1950 TDG Code: Date Received: 05-02-2014 TDG Class: 2.1-FLAMMABLE GAS Copy 3 Date: 06-09-2014 N/R-Not Regulated 15 KG TDG Group: Qty Shipped: Packing Code: 04-Carton Qty Rcvd: 15 KG Handling Code: 01-Storage Trans Lic No: LT0976

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC AEROSOLS

Manifest No: BK115745 Date Shipped: 04-30-2014 TDG Code: UN3139 Date Received: 05-02-2014 5.2-OXIDIZING & ORGANIC 06-09-2014 Copy 3 Date: TDG Class: TDG Group: II-Dangerous Qty Shipped: 30 KG 30 KG Packing Code: 04-Carton Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0976

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Order No: 22101900780

COQUITLAM, BC

Waste Name: OXIDIZING SUBSTANCES, LIQUID, N.O.S.

BK115745 04-30-2014 Manifest No: Date Shipped: UN3090 05-02-2014 TDG Code: Date Received: TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 06-09-2014 TDG Group: **II-Dangerous** Qty Shipped: 1 KG

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

Qty Rcvd: 03-Bulk 1 KG Packing Code: Handling Code: 01-Storage Trans Lic No: LT0976

STERICÝCLE INC Waste Trans: STERICYCLE, ULC Waste Receiver:

(m)

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

Waste Name: LITHIUM BATTERIES

Manifest No: BK115760 04-30-2014 Date Shipped: TDG Code: UN2811 Date Received: 05-02-2014 6.1-POISONOUS 06-09-2014 TDG Class: Copy 3 Date: TDG Group: II-Dangerous Qty Shipped: 10 KG Packing Code: 04-Carton Qty Rcvd: 10 KG Handling Code: 01-Storage Trans Lic No: LT0976

STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans:

104-1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr:

COQUITLAM, BC

POISONOUS SOLIDS, N.O.S. Waste Name:

Manifest No: BK115745 Date Shipped: 04-30-2014 Date Received: 05-02-2014 TDG Code: UN1760 8.0-CORROSIVE 06-09-2014 TDG Class: Copy 3 Date: TDG Group: Qty Shipped: 1 KG **II-Dangerous** Packing Code: 04-Carton Qty Rcvd: 1 KG Handling Code: 01-Storage Trans Lic No: LT0976

STERICYCLE INC Waste Trans: Waste Receiver: STERICYCLE, ULC

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

CORROSIVE LIQUIDS, N.O.S. Waste Name:

Manifest No: BK305692 Date Shipped: 02-19-2014 TDG Code: UN3028 Date Received: 02-21-2014 TDG Class: 8.0-CORROSIVE Copy 3 Date: 03-13-2014 TDG Group: **III-Moderately Dangerous** Qty Shipped: 1 KG Qty Rcvd: Packing Code: 04-Carton 1 KG 01-Storage LT0976 Handling Code: Trans Lic No:

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

104-1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr:

COQUITLAM, BC

BATTERIES, DRY, CONTAINING POTASSIUM HYDROXIDE8 III Waste Name:

Manifest No: BK186498 Date Shipped: 02-19-2014 UN1950 TDG Code: Date Received: TDG Class: 2.1-FLAMMABLE GAS Copy 3 Date: 04-22-2014

N/R-Not Regulated TDG Group: Qty Shipped: 18 KG Packing Code: 04-Carton Qty Rcvd: 18 KG Handling Code: 01-Storage Trans Lic No: LT0976

STERICYCLE, ULC Waste Receiver: STERICYCLE INC Waste Trans:

150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: 200 - 1407 KEBET WAY, PORT COQUITLAM, Trans Addr:

BC

AEROSOLS Waste Name:

Manifest No: BK186498 Date Shipped: 02-19-2014 TDG Code: UN1993 Date Received: 3.0-FLAMMABLE 04-22-2014

Copy 3 Date: TDG Class: II-Dangerous TDG Group: Qty Shipped: 8 KG 04-Carton Qty Rcvd: 8 KG Packing Code: Handling Code: 01-Storage Trans Lic No: LT0976

Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC

200 - 1407 KEBET WAY, PORT COQUITLAM, 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr:

Order No: 22101900780

BC

Waste Name: FLAMMABLE LIQUIDS, N.O.S.

BK186498 02-19-2014 Manifest No: Date Shipped: UN3090 TDG Code: Date Received: TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 04-22-2014

TDG Group: **II-Dangerous** Qty Shipped: ,1 KG

Records Distance (m) (m) ,1 KG Packing Code: 04-Carton Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0976 STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans: Receiving Addr: 200 - 1407 KEBET WAY, PORT COQUITLAM, Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC BC Waste Name: LITHIUM BATTERIES Manifest No: BK305692 Date Shipped: 02-19-2014 TDG Code: UN1950 Date Received: 02-21-2014 2.1-FLAMMABLE GAS TDG Class: Copy 3 Date: 03-13-2014 TDG Group: N/A-Not Applicable Qty Shipped: 5 KG Packing Code: 04-Carton Qty Rcvd: 5 KG Handling Code: 01-Storage Trans Lic No: LT0976 STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans: 104-1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr: COQUITLAM, BC Waste Name: **AEROSOLS** Manifest No: BK305692 Date Shipped: 02-19-2014 UN1993 TDG Code: Date Received: 02-21-2014 3.0-FLAMMABLE 03-13-2014 TDG Class: Copy 3 Date: Qty Shipped: 14 KG TDG Group: **II-Dangerous** Packing Code: 04-Carton Qty Rcvd: 14 KG Handling Code: 01-Storage Trans Lic No: LT0976 STERICYCLE INC Waste Trans: Waste Receiver: STERICYCLE, ULC Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC COQUITLAM, BC FLAMMABLE LIQUIDS, N.O.S. Waste Name: Manifest No: BK333629 Date Shipped: 01-22-2014 TDG Code: UN1993 Date Received: 01-24-2014 TDG Class: 3.0-FLAMMABLE Copy 3 Date: 02-19-2014 TDG Group: II-Dangerous Qty Shipped: 20 KG Qty Rcvd: Packing Code: 04-Carton 20 KG 01-Storage LT0976 Handling Code: Trans Lic No: Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: COQUITLAM, BC FLAMMABLE LIQUIDS, N.O.S. Waste Name: Manifest No: BK333629 Date Shipped: 01-22-2014 UN1950 01-24-2014 TDG Code: Date Received: TDG Class: 2.1-FLAMMABLE GAS Copy 3 Date: 02-19-2014 N/A-Not Applicable 25 KG TDG Group: Qty Shipped: Packing Code: 04-Carton Qty Rcvd: 25 KG Handling Code: 01-Storage Trans Lic No: LT0976 STERICYCLE, ULC Waste Receiver: STERICYCLE INC Waste Trans: Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC COQUITLAM, BC **AEROSOLS** Waste Name: Manifest No: BK333637 Date Shipped: 01-22-2014 TDG Code: UN2811 Date Received: 01-24-2014 02-19-2014 6.1-POISONOUS TDG Class: Copy 3 Date: TDG Group: **II-Dangerous** Qty Shipped: 2 KG 2 KG Packing Code: 04-Carton Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0976 Waste Receiver: STERICYCLE INC Waste Trans: STERICYCLE, ULC 104-1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr: COQUITLAM, BC POISONOUS SOLIDS, N.O.S. Waste Name: BK333629 01-22-2014 Manifest No: Date Shipped: UN3028 01-24-2014 TDG Code: Date Received: TDG Class: 8.0-CORROSIVE Copy 3 Date: 02-19-2014

Qty Shipped:

2 KG

Order No: 22101900780

III-Moderately Dangerous

TDG Group:

Elev/Diff Site DΒ Map Key Number of Direction/

Records Distance (m)

04-Carton 2 KG Packing Code: Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0976

STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans:

(m)

Receiving Addr: 104-1772 BROADWAY STREET, PORT Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

COQUITLAM, BC

Waste Name: BATTERIES, DRY, CONTAINING POTASSIUM HYDROXIDE8 III

BK333629 01-22-2014 Manifest No: Date Shipped: TDG Code: UN1760 Date Received: 01-24-2014 8.0-CORROSIVE TDG Class: Copy 3 Date: 02-19-2014 TDG Group: II-Dangerous Qty Shipped: 3 KG Packing Code: 04-Carton Qty Rcvd: 3 KG 01-Storage Trans Lic No: LT0976 Handling Code:

STERICYCLE INC STERICYCLE, ULC Waste Receiver: Waste Trans:

104-1772 BROADWAY STREET, PORT 150B 1407 KEBET WAY, PORT COQ, BC Receiving Addr: Trans Addr:

COQUITLAM. BC

CORROSIVE LIQUIDS, N.O.S. Waste Name:

Waste Manifests - 2013

BK331110 Manifest No: Date Shipped: 12-18-2013 TDG Code: UN2810 Date Received: 12-20-2013 6.1-POISONOUS TDG Class: Qty Shipped: 42 KG TDG Group: II-Dangerous Qty Rcvd: 42 KG Packing Code: 03-Bulk LT0976 Trans Lic No:

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

104-1772 BROADWAY STREET, PORT Receiving Address:

COQUITLAM, BC

POISONOUS LIQUID, N.O.S. Waste Name:

BK331110 Manifest No: Date Shipped: 12-18-2013 TDG Code: UN3175 Date Received: 12-20-2013 TDG Class: 4.1-FLAMMABLE SOLIDS Qty Shipped: 6 KG TDG Group: **II-Dangerous** Qty Rcvd: 6 KG Packing Code: 04-Carton Trans Lic No: LT0976

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: SOLIDS CONTAINING FLAMMABLE LIQUID, N.O.S.

Manifest No: BJ955407 Date Shipped: 11-27-2013 UN2811 Date Received: TDG Code: 11-29-2013 6.1-POISONOUS TDG Class: Qty Shipped: 50 KG TDG Group: **II-Dangerous** Qty Rcvd: 50 KG LT0976 Packing Code: 04-Carton Trans Lic No:

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC STERICYCLE INC 150B 1407 KEBET WAY, PORT COQ, BC Waste Receiver: Trans Addr:

Receiving Address: 104-1772 BROADWAY STREET, PORT COQUITLAM, BC

POISONOUS SOLIDS, N.O.S. Waste Name:

Manifest No: BJ955407 Date Shipped: 11-27-2013 11-29-2013 TDG Code: UN2811 Date Received: 6.1-POISONOUS TDG Class: Qty Shipped: 2 KG TDG Group: **II-Dangerous** Qty Rcvd: 2 KG Packing Code: 04-Carton Trans Lic No: LT0976

Waste Trans: Handling Code: 01-Storage STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Order No: 22101900780

104-1772 BROADWAY STREET, PORT Receiving Address: COQUITLAM, BC

Waste Name: POISONOUS SOLIDS, N.O.S.

Manifest No: BJ955399 Date Shipped: 11-27-2013

Records Distance (m) (m)

11-29-2013 TDG Code: UN1950 Date Received: TDG Class: 2.1-FLAMMABLE GAS Qty Shipped: 2 KG N/R-Not Regulated TDG Group: Qty Rcvd: 2 KG Trans Lic No: Packing Code: 04-Carton LT0976

Handling Code: 04-Carton Irans Lic No: L10976

Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: AEROSOLS

Manifest No: BJ955399 Date Shipped: 11-27-2013 TDG Code: UN1750 Date Received: 11-29-2013 TDG Class: 8.0-CORROSIVE Qty Shipped: 3 KG Qty Rcvd: 3 KG TDG Group: **II-Dangerous** Trans Lic No: LT0976 Packing Code: 04-Carton

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT COQUITLAM, BC

Waste Name: Chloroacetic acid, liquid

Manifest No: BJ955399 Date Shipped: 11-27-2013 UN1993 11-29-2013 TDG Code: Date Received: TDG Class: 3.0-FLAMMABLE Qty Shipped: 15 KG TDG Group: II-Dangerous Qty Rcvd: 15 KG Packing Code: 04-Carton Trans Lic No: LT0976

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: FLAMMABLE LIQUIDS, N.O.S.

Manifest No: BJ955399 Date Shipped: 11-27-2013 TDG Code: UN3028 Date Received: 11-29-2013 8.0-CORROSIVE TDG Class: Qty Shipped: 15 KG **III-Moderately Dangerous** Qty Rcvd: 15 KG TDG Group: Packing Code: 04-Carton LT0976 Trans Lic No:

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: BATTERIES, DRY, CONTAINING POTASSIUM HYDROXIDE8 III

BJ955407 Manifest No: Date Shipped: 11-27-2013 TDG Code: UN3175 Date Received: 11-29-2013 TDG Class: 4.1-FLAMMABLE SOLIDS Qty Shipped: 50 KG Qty Rcvd: TDG Group: **II-Dangerous** 50 KG Trans Lic No: Packing Code: 04-Carton I T0976

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: SOLIDS CONTAINING FLAMMABLE LIQUID, N.O.S.

Manifest No: BJ925038 Date Shipped: 11-06-2013 TDG Code: UN2811 Date Received: 11-08-2013 TDG Class: 6.1-POISONOUS Qty Shipped: 143 KG TDG Group: II-Dangerous Qty Rcvd: 143 KG LT0976 Packing Code: 04-Carton Trans Lic No:

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Order No: 22101900780

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: POISONOUS SOLIDS, N.O.S.

Manifest No: BJ925038 Date Shipped: 11-06-2013

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

UN1760 11-08-2013 TDG Code: Date Received: TDG Class: 8.0-CORROSIVE Qty Shipped: 5 KG 5 KG TDG Group: II-Dangerous Qty Rcvd:

(m)

Trans Lic No: Packing Code: 04-Carton LT0976 Waste Trans:

Handling Code: 01-Storage STERICYCLE, ULC STERICYCLE INC 150B 1407 KEBET WAY, PORT COQ, BC Trans Addr: Waste Receiver:

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: CORROSIVE LIQUIDS, N.O.S.

Manifest No: BJ376620 Date Shipped: 09-04-2013 TDG Code: UN1993 Date Received: 09-06-2013 TDG Class: 3.0-FLAMMABLE Qty Shipped: 2 KG Qty Rcvd: 2 KG TDG Group: **II-Dangerous** Trans Lic No: LT0976 Packing Code: 04-Carton

01-Storage Handling Code: Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

104-1772 BROADWAY STREET, PORT Receiving Address: COQUITLAM, BC

Waste Name: FLAMMABLE LIQUIDS, N.O.S.

Manifest No: BJ376620 Date Shipped: 09-04-2013 UN1760 09-06-2013 TDG Code: Date Received: TDG Class: 8.0-CORROSIVE Qty Shipped: 2 KG TDG Group: II-Dangerous Qty Rcvd: 2 KG Packing Code: 04-Carton Trans Lic No: LT0976

STERICYCLE, ULC Handling Code: 01-Storage Waste Trans:

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: CORROSIVE LIQUIDS, N.O.S.

Manifest No: BJ376323 Date Shipped: 07-31-2013 TDG Code: UN2926 Date Received: 08-02-2013 4.1-FLAMMABLE SOLIDS TDG Class: Qty Shipped: 7,5 KG II-Dangerous Qty Rcvd: 7,5 KG TDG Group:

Packing Code: 04-Carton LT0976 Trans Lic No: Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

104-1772 BROADWAY STREET, PORT Receiving Address:

COQUITLAM, BC

Flammable solids, poisonous, n.o.s. Waste Name:

BJ376323 Manifest No: Date Shipped: 07-31-2013 TDG Code: UN1950 Date Received: 08-02-2013 TDG Class: 2.1-FLAMMABLE GAS Qty Shipped: 1 KG N/A-Not Applicable Qty Rcvd: TDG Group: 1 KG Trans Lic No: LT0976 Packing Code: 04-Carton

STERICYCLE, ULC Handling Code: 01-Storage Waste Trans:

STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC Waste Receiver:

Receiving Address: 104-1772 BROADWAY STREET, PORT

COQUITLAM, BC

Waste Name: **AEROSOLS**

Manifest No: BJ376323 Date Shipped: 07-31-2013 UN3028 TDG Code: Date Received: 08-02-2013 TDG Class: 8.0-CORROSIVE Qty Shipped: 1 KG TDG Group: **III-Moderately Dangerous** Qty Rcvd: 1 KG LT0976 Packing Code: 04-Carton Trans Lic No:

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

STERICYCLE INC Waste Receiver: Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

Order No: 22101900780

104-1772 BROADWAY STREET, PORT Receiving Address:

COQUITLAM, BC

BATTERIES, DRY, CONTAINING POTASSIUM HYDROXIDE8 III Waste Name:

Manifest No: BJ376323 Date Shipped: 07-31-2013

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

LT0976

Order No: 22101900780

08-02-2013 TDG Code: UN3265 Date Received: TDG Class: 8.0-CORROSIVE Qty Shipped: 8 KG TDG Group: II-Dangerous Qty Rcvd: 8 KG Trans Lic No:

(m)

Handling Code: 01-Storage Waste Trans: STERICYCLE, ULC

STERICYCLE INC 150B 1407 KEBET WAY, PORT COQ, BC Waste Receiver: Trans Addr:

Receiving Address: 104-1772 BROADWAY STREET, PORT COQUITLAM, BC

04-Carton

Waste Name: CORROSIVE LIQUID, ACIDIC, ORGANIC, N.O.S.

Manifest No: BJ375184 Date Shipped: 07-03-2013 TDG Code: UN1950 Date Received: 07-05-2013 TDG Class: 2.1-FLAMMABLE GAS 3 KG Qty Shipped: N/R-Not Regulated 3 KG TDG Group: Qty Rcvd:

Trans Lic No: LT0976 Packing Code: 04-Carton 01-Storage Waste Trans: STERICYCLE, ULC Handling Code:

Waste Receiver: STERICYCLE INC Trans Addr: 150B 1407 KEBET WAY, PORT COQ, BC

104-1772 BROADWAY STREET, PORT Receiving Address:

COQUITLAM, BC

Waste Name: **AEROSOLS**

NW/25.1 **37** 5 of 5 9.5 / -34.42 **CANADIAN TIRE ASSOC STORE #350 PES** 2801 CLIFFE AVE, COURTENAY, BC, V9N2L8

ВС

Registration No: 928 Expiry Date: 01-APR-19 Nο

LICENCE Registration Type: Provides Service: Category: VENDOR

Regions of Operation: VANCOUVER ISLAND

Pesticides to be used: Treatment Description:

Packing Code:

38 1 of 1 SE/57.3 12.2 / -31.69 **WWIS UNION BAY BC**

Consultant Company: Contractor Info 1: Constr Report Ind: Use: Est. Yield: 0.000 Filter Pack Size:

Well ID: Filter Pack Size Cd:

Surface Seal Mthd Cd: Surface Seal Mtl Cd: Status of Well Code: NEW Subclass of Well Cd: Class of Well Code: UNK Constr Mthd Cd: Well Use Code: Yield Unit Code:

Well Status: New Orientation of Well: Crew Driller Name: Gravel Packed Flag: Gravel Packed From: Gravel Packed To: **Driller Company Cd: Drilling Company:** Surface Seal Driller Well ID: Thickness Inches:

Drilling Mthd Cd: OTHER Drilling Mthd: Meridian: Elevation:

Existing Well Tag No: Filter Pack Mtl Cd:

Filter Pack Mtl: Well Tag No: 65650 Surf Seal Flag: Surf Seal Mtl: Surf Seal Mthd: Surface Seal Depth ft: Constr Start Dt: Constr End Dt: Water Depth: Final Well Depth: 68.00

Constr Mthd: Class of Well: SubClass of Well: Chemistry Site ID:

Observ. Well No: Well Owner: Owner's Well No: Accepted Status Cd: BCGS Mapsheet: BCGS ID: 28 Seq No:

District Lot:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Land District:NELSONRange:Township:PID:Lot:Plan:

Lot: Plan:
Section: Island:
Constr Rpt Rcvd Ind: Latitude:

 Constr Rpt Rcvd Ind:
 Latitude:
 49.59555

 Longitude:
 -124.8915
 Zone:
 10

 Easting:
 363312
 Northing:
 5495382

 Legal Land Distr Cd:
 34
 Legal Misc:

Well Diameter: 0.0 Total Depth Drilled Ft

Bgl:

Order No: 22101900780

Bedrock Depth: Aquifer No: 1143

Aquifer Lithology Cd:UnknownAquifer Lithology:Artesian Flow:Artesian Units:Artesian PressureAlteration End Date:PSI:

Alteration Start Date:

Alt Specs Ind:

Backfill Material:

Alt Specs Ind:

Backfill Depth ft:

Backfill Material:

Backfill Type:

Capture Zone Flag: Water Quality Colour: Water Quality Odour: Water Utility Flag:

UTM Accuracy Code:

Location Accuracy:

G
G (unknown, accuracy based on parcel size) No ICF cadastre, poor or no location sketch; site located in center of

primary parcel Accepted Status:

Class of Well Codclassified by:

Observ. Well Status: Other Chemistry Data: Filter Pack Mtl Thickness:

Yield Units:

Water Supply System Name: Water Supply Well Name: Artesian Flow Unit Cd: Orientation of Well Cd: General Remarks:

Well Details (Cont.)

Permit No: Sealant Mtl:

Well ID Plate No:
Cntrct Well Plate:
Well Subclass by:
Well Sequence No:
Observe Well No:
User Guid:

Well Lic Gen Stat: Well Disinfect Ind: Not Disinfected

When Created:

Old Well No: When Created: Indian Reserve: Date Entered: Legal Block: Crew Helper Name: Chemistry Lab Data: Liner Mtl Cd: Liner Mtl: Field Lab Data: Lithology Flag: Other Chem Data: Lith Measure Unit: Type of Work: Lith Desc Count: Contractor Info 2: Who Updated: Perforation Flag: When Updated: Plate Attached by:

Product Tidal Flag: Other Information: Quarter: Who Created: Info Other: Reports Flag: Ground Water Flag: Info Site: Sieve Flag: Accepted by: Site Flag: Source Application: Other Flag: Well ID Plate Atta: Pump Flag: Clos End Date: Screen Flag: Clos Mthd Cd: Screen Bottom Cd: Clos Mthd: Screen Bottom: Clos Reason: Screen Info Text: Clos Start Date:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Screen Intake Cd: Screen Intake: Screen Length: Screen Mfr: Screen Mtl Cd: Screen Mtl:

Screen Opening Cd: Screen Opening: Screen Type Cd: Screen Type: Screen Wire:

Boundary Effect Code: Closure Details: Development Notes: Well Location: Legal Miscellaneous: Analytic Solution Type: **Testing Duration Hours:** Testing Method: Specific Yield: Specific Storage 1 M: Hydraulic Conductivity:

Transmissivity: Storativity: AVI Years:

Well Details (Cont 2)

EMS ID: EMS:

Filter Pack from: Filter Pack to: Liner Diameter Inches: Liner from: Liner Thickness

Inches:

Decommission Backfill Mater: **Decommission Details: Decommission End Date: Decommission Method Code:** Decommission Reason: Decommission Sealant Mater: **Decommission Start Date:** Hydro Fracturing Performed:

Hydro Fracturing Yield Increas: Intended Water Use Code: NA

False

VERTICAL

UNLICENSED

Licenced Status Code:

Screen Intake Method Code: Static Level Before Test: Static Water Level Ft Btoc: Water Supply Sys Well Name:

Well Orientation:

Yield Estimation Duration:

Yield Estimation Method Code: Yield Estimation Rate:

Alternative Specs Submitted:

False Artesian Conditions: False Artesian Pressure Head Ft Agl:

Lithology Information

Lithology Seq No: Lithology Desc ID:

Development Hours: **Develop Method Cd:** Develop Meth Desc:

Final Casing Stick:

Gnd Elev Mthd Cd:

Gnd Elev Mthd: Old Mapsheet: Coordinate X: Coordinate Z: Coordinate Y: Pump Desc:

UNKNOWN

Liner to:

Other Screen Bottom: Otr Screen Mater: Person Responsible: Drawdown:

Co Persn Respsble: Consultant Name:

Pacific Water Wells

Order No: 22101900780

Who Created:

When Created:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Lithology: When Updated: Lithology Cd: Who Updated:

From 0.00 To 0.00 Lithology Desc: Depth:

Lithology Colour Cd: Overburden Depth: Lithology Colour: Bedrock Depth: Total Depth: Lithology Mtl Cd: Lithology Mtl: Rel Hardness Cd: GENERAL LOG FOR THE THREE TEST Rel Hardness:

Material: **HOLES**

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: GENERAL LOG FOR THE THREE TEST HOLES

Lithology Meas Unit: Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Lithology Seg No: Who Created: Lithology Desc ID: When Created: Lithology: When Updated: Lithology Cd: Who Updated:

From 49.00 To 68.00 Lithology Desc: Depth:

Lithology Colour Cd: Overburden Depth: Lithology Colour: Bedrock Depth: Lithology Mtl Cd: Total Depth: Lithology Mtl: Rel Hardness Cd: Material: MED SAND & GRAVEL WB SL 11FT Rel Hardness:

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: MED SAND & GRAVEL WB SL 11FT

Lithology Meas Unit: Water Bearing Est Flw Unt Cd:

Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Who Created: Lithology Seq No: Lithology Desc ID: When Created: Lithology: When Updated: Lithology Cd: Who Updated:

Lithology Desc: Depth: From 0.00 To 22.00 Lithology Colour Cd: Overburden Depth:

Lithology Colour: Bedrock Depth: Lithology Mtl Cd: Total Depth: Lithology Mtl: Rel Hardness Cd: Material: FILL SHELLS & CLAY Rel Hardness:

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: **FILL SHELLS & CLAY**

Lithology Meas Unit: Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Who Created: Lithology Seq No: Lithology Desc ID: When Created: When Updated: Lithology: Lithology Cd: Who Updated:

Lithology Desc: Depth: From 68.00 To 68.00 Lithology Colour Cd: Overburden Depth: Lithology Colour: Bedrock Depth: Lithology Mtl Cd: Total Depth:

Order No: 22101900780

Lithology Mtl: Rel Hardness Cd: **CLAY HARDPAN** Material: Rel Hardness:

Elev/Diff Site DΒ Map Key Number of Direction/ Distance (m) (m)

Records

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

Lithology Raw Data: **CLAY HARDPAN**

Lithology Meas Unit: Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

Lithology Seq No: Who Created: Lithology Desc ID: When Created: Lithology: When Updated: Lithology Cd: Who Updated:

Lithology Desc: Depth: From 22.00 To 49.00 Overburden Depth:

Lithology Colour Cd: Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

CLAY HARDPAN Material:

Well Yield Unit Code: Lithology Observation: Lithology Edited Data:

CLAY HARDPAN Lithology Raw Data:

Lithology Meas Unit: Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow:

> NW/35.8 39 1 of 1 9.2 / -34.73 Winter Garden Restaurant **SREG**

2790 CLIFFE AVENUE No Entry

V9N 2L3 49d 40m 27.0s

49.674164

124d 58m 53.0s

Order No: 22101900780

COURTENAY BC

Detail Removed:

Common Name:

Postal Code:

Latitude:

Latitude DMS:

Longitude DMS:

Bedrock Depth:

Rel Hardness Cd:

Total Depth:

Rel Hardness:

Site ID: 3282 07-Oct-1997 Registered: Updated:

26250-20/3282 Victoria File No:

Env Rmd ID:

Region:

26250-20/3282 Regional File No:

Record Status:

NOT ASSIGNED Status as of: Jun 2022 Cleanup Status:

Small Site, Simple Contamination 124.981383 Category: Longitude:

Location Desc: LAT/LONG DERIVED BY BC ENVIRONMENT REFERENCING THE TRANSPORTATION CENTERLINE

NETWORK (TCN), NAD 83.

Addr (BC Data Catalogue):

There are no Associated Sites for this site. Site Note:

Registry Notations

13604 Event ID:

SITE INVESTIGATION REPORT SUBMITTED. Administrative Notation Type and Act:

02-Nov-1994 Initiated Date: Approved Date: 16-Nov-1994

Nanaimo, Vancouver Island Region: **Ministry Contact:** DAVIES, ROBERT J

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. Notation Notes:

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

REVIEWED BY Participant: Davies, Robert J Role:

Participant: Eba Environmental Ltd (Nanaimo) SUBMITTED BY Role:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

End Date:

Site Participants

Participant: Winter, Johann Start Date: Nov-18-1988

Participation Type: PER

Notes:

Notice Recipient(Wmaa20.21(3))-Dont Flag

Participants Role: Property Owner

Site Participants

Participants Role:

Participant:Eba Environmental Ltd (Nanaimo)Start Date:Nov-02-1994Participation Type:ORGEnd Date:Nov-16-1994

Notes: CONTACT: MARTIN JARMAN

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant:Davies, Robert JStart Date:Nov-02-1994Participation Type:EMPEnd Date:Nov-30-1994

Notes: REPORT FROM EBA ENVIRONMENTAL RECEIVED

Participants Role: Main Ministry Contact

Documents on File

Document or Report Title: Tank Pull Assessment Results

Authored Date:16-Nov-1994Submitted Date:16-Nov-1994

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: Winter Garden Restaurant (Courtenay) - Commissioner

Participant and Role: Eba Environmental Ltd (Nanaimo) - Author

Suspected Land Use - Notes

Land Use Description: Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank

Notes: Ust Removal On The North Side Of Property Where Leased Gas Station Used To Operate.

Parcel Descriptions

 Date Added:
 7/2/1996
 Crown Land PIN#:

 LTO PID(s):
 003-646-246
 Crown Land File#:

Land Description: LOT 13 SECTION 67 COMOX DISTRICT PLAN 7471 EXCEPT THAT PART IN PLAN 47645 **Note: Many records

provided by the department have a truncated [Land Description] field.

40 1 of 1 NW/2.1 10.2 / -33.69 Payless Station #7 SREG

2740 CLIFFE AVENUE No Entry

Order No: 22101900780

COURTENAY BC

 Site ID:
 1719
 Registered:
 09-Oct-1997

 Victoria File No:
 No File
 Updated:
 14-Nov-1997

Records Distance (m) (m)

Env Rmd ID: Detail Removed: 09-Oct-1997

Regional File No: 26250-20/1719 Common Name:

 Region:
 Postal Code:
 No Entry

 Record Status:
 NOT ASSIGNED
 Latitude DMS:
 49d 40m 29.8s

 Status as of:
 Jun 2022
 Longitude DMS:
 124d 53m 53.4s

 Cleanup Status:
 Latitude:
 49.674931

Category: Unranked Longitude: 124.898161

Location Desc: NEW BLDG - MONKS OFFICE SUPPLIES, VALLEY SPORT & SKI
LOCATION DERIVED FROM GPS PROJECT ENVIC RVR#P103118B

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

Event ID: 6080

Notation Type and Act: REMEDIATED TO COMMERCIAL/INDUSTRIAL LEVELS (DRAFT CMCS 21/11/89). Administrative

Initiated Date: 29-Sep-1994 Approved Date: 29-Sep-1994

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 6072

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date: 02-May-1994
Approved Date: 02-May-1994

Region:Nanaimo, Vancouver IslandMinistry Contact:DAVIES, ROBERT J

Notation Notes: Environmental Assessments And Proposed Remediation Payless Station #7, Courtenay, B.C.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Canadian Turbo Inc (Calgary) Role: REQUESTED BY

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Vancouver (West 6th Avenue))

Registry Notations

Event ID: 6079

Notation Type and Act: LETTER OF COMFORT ISSUED. Administrative

Initiated Date: 29-Sep-1994 Approved Date: 29-Sep-1994

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Canadian Turbo Inc (Calgary) Role: REQUESTED BY

Registry Notations

Event ID: 23634

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Number of Elev/Diff Site DΒ Map Key Direction/

Records Distance (m)

02-May-1994 Initiated Date: Approved Date: 02-May-1994

Nanaimo, Vancouver Island Region:

FUNK, MARILYN **Ministry Contact:**

Notation Notes: Initial Generator Registration (For #00314) Dated 94-05-02 **Note: Many records provided by the department have

a truncated [Notation Notes] field.

(m)

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

6081 Event ID:

CASE MANAGEMENT ITEM. Administrative Notation Type and Act:

06-Oct-1994 Initiated Date: 06-Oct-1994 Approved Date:

Region: Nanaimo, Vancouver Island

DAVIES, ROBERT J **Ministry Contact:**

Soil Remediated At Pidgeon Lake Landfill Has Been Remediated To Within Class 2 Delisting **Note: Many records **Notation Notes:**

provided by the department have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 6068

CONCENTRATION CRITERIA APPROACH USED. Administrative Notation Type and Act:

Initiated Date: 26-Apr-1993 Approved Date: 26-Apr-1993

Region: Nanaimo, Vancouver Island **Ministry Contact:** OLDHAM, GEORGE (TED) E

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. **Notation Notes:**

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID:

REMEDIATED TO RESIDENTIAL/RECREATIONAL/AGRICULTURAL LEVELS (DRAFT CMCS 21/11/89). Notation Type and Act:

Administrative 02-Nov-1994

Initiated Date: 02-Nov-1994 Approved Date:

Nanaimo, Vancouver Island Region: DAVIES, ROBERT J

Ministry Contact:

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

6074 Event ID:

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

02-May-1994 Initiated Date: Approved Date: 02-May-1994

Nanaimo, Vancouver Island Region: **Ministry Contact:** DAVIES, ROBERT J

Environmental Assessments And Proposed Remediation Payless Station #7, Courtenay, B.C. **Notation Notes:**

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Records Distance (m) (m)

Participant: Canadian Turbo Inc (Calgary) Role: REQUESTED BY

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Vancouver (West 6th Avenue))

Registry Notations

Event ID: 6078

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

Initiated Date: 07-Sep-1994
Approved Date: 07-Sep-1994

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

Notation Notes: Plan To Remediate To Level B **Note: Many records provided by the department have a truncated [Notation

Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Hongkong Bank Of Canada Ltd. (Head Office) Role: SUBMITTED BY

Registry Notations

Event ID: 6082

Notation Type and Act: LETTER OF COMFORT ISSUED. Administrative

Initiated Date: 02-Nov-1994
Approved Date: 02-Nov-1994

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Canadian Turbo Inc (Calgary) Role: REQUESTED BY

Registry Notations

Event ID: 6070

Notation Type and Act: WASTE MANAGEMENT APPROVAL ISSUED. Legal Requirement

Initiated Date: 26-Apr-1993 Approved Date: 26-Apr-1993

Region: Nanaimo, Vancouver Island
Ministry Contact: OLDHAM, GEORGE (TED) E

Notation Notes: Pursuent To Section 41.1 Of Waste Management Act - Authorized To Construct And Operate A Soil

Bioremediation Facility Located At The Pidgeon Lake Landfill (Payless - 1972) **Note: Many records provided by

Order No: 22101900780

the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Payless Gas Company Ltd. Role: REQUESTED BY

Registry Notations

Event ID: 6077

Notation Type and Act: REMEDIATION COMPLETION REPORT SUBMITTED. Administrative

Initiated Date: 29-Jun-1994 Approved Date: 29-Jun-1994

Region:Nanaimo, Vancouver IslandMinistry Contact:DAVIES, ROBERT JNotation Notes:Target Remedial Level C

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Requisition For Environmental Closure Payless Station #7, 2770 Cliffe Avenue, Courtenay, B.C.

End Date:

End Date:

End Date:

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Canadian Turbo Inc (Calgary) Role: REQUESTED BY

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY (Vancouver (West 6th Avenue))

·

<u>Site Participants</u>

Participant: Levelton Engineering Associates Ltd Start Date: Aug-08-1994

(Courtenay) (Courtenay)

Participation Type: ORG
Notes: KAY BARAN

Participants Role: Environmental Consultant/Contractor

Participant:Canadian Turbo Inc (Calgary)Start Date:Jan-05-1994

Participation Type: ORG End Date:

Notes:

Site Participants

Participants Role: Former Property Owner

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Site Participants

Participant: Department Of Fisheries And Oceans Start Date: May-27-1994

(Nanaimo) (Nanaimo) rticipation Type:

Participation Type: Notes:

Participants Role: Associated Federal Government Contact

Site Participants

Participant:Davies, Robert JStart Date:Mar-31-1993Participation Type:EMPEnd Date:Mar-31-2004

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant: Cpi Construction & Remediation Services Ltd. Start Date: Mar-26-1993

(Calgary, Alberta)

Participation Type: ORG

Notes: JAN FELLENUIS

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant: Regional District Of Comox-Strathcona Start Date: Mar-31-1993

(Courtenay)

Participation Type: ORG End Date:

Notes:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

End Date:

End Date:

End Date:

Order No: 22101900780

Participants Role: Municipal/Regional Contact

Site Participants

Participant:Oldham, George (Ted) EStart Date:Mar-31-1993Participation Type:EMPEnd Date:Mar-31-1997

Participation Type: Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participants Role:

Participant:Patten, BarryStart Date:May-27-1994Participation Type:EMPEnd Date:Mar-31-2003

Participation Type: Notes:

Total Control of the Control of the

Main Ministry Contact

Secured Creditor

Site Participants

Participant: Seacor Environmental Engineering Inc Start Date: Jan-05-1994

(Vancouver (West 6th Avenue))

Participation Type: ORG

Notes: W.N. DIDDENS

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant:Hongkong Bank Of Canada Ltd. (Head Office)Start Date:Sep-07-1994Participation Type:ORGEnd Date:

Participation Type: Notes:

Participants Role:

Site Participants

Participant: Corporation Of The City Of Courtenay Start Date: May-27-1994

(Courtenay)
Participation Type: ORG

Notes:

ORG

Participants Role: Municipal/Regional Contact

Site Participants

Participant:Pidgeon Lake LandfillStart Date:Mar-31-1993

Participation Type:

Notes:

Participants Role: Fill Recipient

Site Participants

Participant:Analytical Service Laboratories LtdStart Date:Mar-26-1993

(Vancouver)

Participation Type: ORG End Date:

Notes:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

End Date:

End Date:

End Date:

Participants Role: Analytical Lab

Site Participants

Participant: Parhar Holdings Start Date: Aug-08-1994

Participation Type:

Participants Role:

Notes:

Notice Recipient(Wmaa20.21(3))-Dont Flag

Participants Role: **Property Owner**

ORG

Site Participants

Payless Gas Company Ltd. Start Date: Mar-26-1993 Participant:

Participation Type: ORG

Notes:

1972 AND 1993

Potentially Affected Party Participants Role:

Participants Role: Former Operator

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Site Participants

Orchard And Company (Duncan, B.C.) Start Date: Dec-08-1994 Participant:

Participation Type:

Notes:

Participants Role: Lawyer/Solicitor

ORG

Site Participants

Start Date: May-02-1994 Participant: Funk, Marilyn **EMP** End Date: Jan-01-2000

Participation Type: Notes:

Participants Role: Alternate Ministry Contact

Documents on File

Document or Report Title: Environmental Assessment And Proposed Remediation Payless Station #7 Courtney Bc

Authored Date: 02-May-1994 Submitted Date: 02-May-1994

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: Canadian Turbo Inc (Calgary) - Commissioner

Participant and Role: Seacor Environmental Engineering Inc (Vancouver (West 6th Avenue)) - Author

Documents on File

Document or Report Title: Requisition For Environmental Closure Payless Station #7 2770 Cliffe Avenue Courtney Bc

Order No: 22101900780

Authored Date: 27-Jun-1994 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Submitted Date: 29-Jun-1994

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Canadian Turbo Inc (Calgary) - Commissioner

Participant and Role: Seacor Environmental Engineering Inc (Vancouver (West 6th Avenue)) - Author

Participant and Role: Davies, Robert J - Reviewer

Documents on File

Document or Report Title: Requisition For Soil Disposal Pidgeon Lake Landfill Bio-Cells (Payless No. 7) Cumberland Bc

Authored Date:19-Sep-1994Submitted Date:28-Sep-1994

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Vancouver (West 6th Avenue)) - Author

Participant and Role: Canadian Turbo Inc (Calgary) - Commissioner

Participant and Role: Davies, Robert J - Reviewer

Documents on File

Document or Report Title: Proposed Commercial/Residential Building 2770 Cliffe Avenue Courtney Bc (Supervision Of Environmental

Order No: 22101900780

Remediation During Construction)

Authored Date: 16-Aug-1994 Submitted Date: 07-Sep-1994

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Levelton Engineering Associates Ltd (Courtenay) - Author

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: Parhar Holdings - Commissioner

Suspected Land Use - Notes

Land Use Description: Petrol Prod., Dispense Facility, Inc. Serv Sta./Cardlot

Notes: No Entry

Suspected Land Use - Notes

Land Use Description: Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank

Notes: No Entry

Parcel Descriptions

 Date Added:
 10/7/1997
 Crown Land PIN#:

 LTO PID(s):
 003-679-209
 Crown Land File#:

Number of Site DΒ Map Key Direction/ Elev/Diff Records Distance (m) (m)

Land Description: LOT 11, SECTION 67, COMOX DISTRICT, PLAN 7471 **Note: Many records provided by the department have a

truncated [Land Description] field.

1 of 2 NW/62.1 12.0 / -31.92 **Driftwood Mall** 41

Courtenay BC V9N 2L8

Nearest Intersection: Municipality:

Client Prov/State:

Search Radius (km):

BC

.25

BC

.25 -124.982885

49.675078

Nanaimo

49.675855

124.981765

Authorizations - South Region

Order No: 22101900780

-124.982885

49.675078

EHS

20191024121 Order No:

Status: C

BC Premium Report

Report Type: Report Date: 29-OCT-19 Date Received: 24-OCT-19

Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches

2 of 2 NW/62.1 12.0 / -31.92 **Driftwood Mall** 41 **EHS** Courtenay BC V9N 2L8

X:

X:

Y:

Order No: 20191024121 Nearest Intersection:

Status:

BC Premium Report Report Type:

29-OCT-19 Report Date: 24-OCT-19

Date Received: Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches

IMPERIAL OIL LIMITED 42 1 of 1 NW/45.3 7.8 / -36.09 **AMS** 99-088, VANANDA

BC

FS:

Compliance:

Address Type:

Program Area:

Section Code:

Latitude:

Longitude:

Nearest Municip:

Case Manager:

Current Assignee:

Doing Business as:

Major Mines Per No:

Signing Authority:

Billing Address: MEM No:

Municipality:

Client Prov/State: Search Radius (km):

Authorization No: 14021

File No:

File No Version:

Status: Active

Status as of:

Date Amended:

9/1/1994 Date Issued:

SIC Code:

Waste Type: Expiry Date: Office: CPIX:

Risk Level:

Admin Area: Southern Interior

PIN or PID: EA Certificate No:

Permit Type Code: Petroleum Storage and Distribution Facilities Storm Water Regulation -Permit Type: Authorization Type: Petroleum Storage and Distribution Facilities Storm Water Regulation

412110 Storage - Fuel

Primary BCENICID: Secondary BCENICID:

WDR Regulation: Schedule 2 WDR Description: Petroleum Storage Region Case Mngr:

Facility Operator: Fac Operator Phone: Fac Operator Email: **MEM Description:** PID PIN Crown File No:

SIC:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

Courtenay 2650 Cliffe Avenue

02-Oct-2009

02-Oct-2009

William Ng

14-Sep-2009

Francis Galbraith

31-Oct-2012

Status Date:

Registration Dt:

Certified By Name:

Certified By Name:

Date Certifier Signed:

ENEX FUELS LTD

2650 CLIFFE AVE **COURTENAY BC V9N2L6**

Date Certifier Signed:

Mailing Address:

PO BOX 8 VANANDA, BC V0N 3K0

(m)

Facility Type Description:

Legal Address:

Legal Land Description: 99-088, VANANDA 99-088, VANANDA

Location: *Note:

Authorization Details

Company: IMPERIAL OIL LIMITED

Waste Type:

1 of 3 NW/53.3 7.8 / -36.09 Imperial Oil Limited 43

BCG14323 Generator No:

Status: Active VANCOUVER ISLAND Region:

Mailing Addr:

Courtenay 2650 Cliffe Avenue Waste Generation Site:

Comments: See Notes: 2019; 2021 Year:

Waste Detail(s)

TDG Pin No: UN1993 Generation Code: Intermittently Off Site Management TDG Class: Handling Code: Gen Business Type:

Reg Status Date: 02-Oct-2009

Physical State: Liquid Amount in Storage: Amount Per 30 Days: 500 L

Flammable Liquids, N.O.S. Registered Waste:

Waste Detail(s)

TDG Pin No: BC0010 Generation Code: Intermittently Off Site Management TDG Class: Handling Code: Gen Business Type:

7.8 / -36.09

02-Oct-2009 Reg Status Date:

Physical State: Solid 500 KG Amount in Storage: Amount Per 30 Days: KG

2 of 3

Contaminated Soil With-(Hydrocarbons/Oil Btex) **Note: Many records provided by the department have a Registered Waste:

truncated [Registered Waste] field.

NW/53.3

00924800 Headcode:

OILS FUEL Headcode Desc: Phone: 8669733639

List Name: Info-direct(TM) BUSINESS FILE

Description:

118

43

NW/53.3 7.8 / -36.09 **QUANTUM MURRAY LP** 43 3 of 3

2650 CLIFFE AVENUE, COURTNEY, BC

GEN

RST

GEN2

BC

Order No: 22101900780 erisinfo.com | Environmental Risk Information Services

Records Distance (m) (m)

Waste Manifests - 2013

Manifest No: BH752012 Date Shipped: 11-15-2013 TDG Code: BC0007 Date Received: 11-15-2013 TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 6000 L **III-Moderately Dangerous** 6000 L TDG Group: Qty Rcvd: Packing Code: 03-Bulk Trans Lic No: LT0029

Handling Code: 01-Storage Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Waste Receiver: NEWALTA CORPORATION Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH752012 Date Shipped: 11-15-2013 TDG Code: BC0007 Date Received: 11-15-2013 TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 2000 L **III-Moderately Dangerous** Qty Rcvd: 2000 L TDG Group: Packing Code: 03-Bulk Trans Lic No: LT0029

Handling Code: 01-Storage Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Waste Receiver: NEWALTA CORPORATION Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH908929 Date Shipped: 11-14-2013 BC0007 11-14-2013 TDG Code: Date Received: TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 5500 L **III-Moderately Dangerous** Qty Rcvd: 5500 L TDG Group: Packing Code: 03-Bulk Trans Lic No: LT0029

Handling Code: 01-Storage Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Waste Receiver: NEWALTA CORPORATION Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH908903 Date Shipped: 11-13-2013 BC0007 11-13-2013 TDG Code: Date Received: 9.0-MISCELLANEOUS Qty Shipped: 2000 L TDG Class: **III-Moderately Dangerous** 9080 L TDG Group: Qty Rcvd: Packing Code: 03-Bulk Trans Lic No: LT0029

Handling Code: 01-Storage Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Waste Receiver: NEWALTA CORPORATION Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH909911 Date Shipped: 11-13-2013 BC0007 Date Received: 11-14-2013 TDG Code: TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 7500 L TDG Group: **III-Moderately Dangerous** Qty Rcvd: 7500 L Packing Code: 03-Bulk Trans Lic No: LT0029

Handling Code: 01-Storage Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Waste Receiver: NEWALTA CORPORATION Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

44 1 of 1 NW/24.8 8.2 / -35.68 Imperial Oil Limited Courtenay 2650 Cliff Ave

BC

Order No: 22101900780

 Generator No:
 BCG14323
 Status Date:
 02-Oct-2009

 Status:
 Active
 Registration Dt:
 02-Oct-2009

Region: VANCOUVER ISLAND

Mailing Addr:

Waste Generation Site: Courtenay 2650 Cliff Ave

Comments:See Notes:Year:2019; 2021

Elev/Diff Site DΒ Map Key Number of Direction/ Distance (m) (m)

Records

Waste Detail(s)

TDG Pin No: BC0007 Generation Code: Generated One Time Only TDG Class: Handling Code: Off Site Management Gen Business Type:

Reg Status Date: 02-Oct-2009

Stephen Pinto - Quantum Murray Physical State: Sludge Certified By Name:

Date Certifier Signed: 07-Nov-2013 Amount in Storage: 100 L Amount Per 30 Days:

Registered Waste: (L17 Oily Water Sludge/Debris)Ceramic Beads, Waste Oil Filter Cake, Aluminium, Sand **Note: Many records

provided by the department have a truncated [Registered Waste] field.

Waste Detail(s)

BC0011 Generated One Time Only TDG Pin No: Generation Code: TDG Class: Handling Code: Off Site Management

Reg Status Date: 02-Oct-2009 Gen Business Type:

Physical State: Certified By Name: Stephen Pinto - Quantum Murray Liquid

Date Certifier Signed: 07-Nov-2013 Amount in Storage: Amount Per 30 Days: 5000 L

Registered Waste: Leachable Toxic Waste- N/R - (Oily Water)Water Contaminated With Diesel **Note: Many records provided by the

department have a truncated [Registered Waste] field.

45 1 of 2 NW/40.3 8.7 / -35.14 478008 Bc Ltd.

Courtenay 2500 Cliffe Street

GEN

Order No: 22101900780

BC

BCG13385 Status Date: 15-Dec-2008 Generator No: Registration Dt: 15-Dec-2008 Active Status:

Region: VANCOUVER ISLAND

Mailing Addr:

Waste Generation Site: Courtenay 2500 Cliffe Street

Comments:

Year: 2019; 2021

Waste Detail(s)

TDG Pin No: UN3077 Generation Code: Generated One Time Only

TDG Class: Handling Code: Secure Landfill 9

15-Dec-2008 Reg Status Date: Gen Business Type:

Physical State: Solid Certified By Name: Matthew Douthwright

1230 KG 09-Dec-2008 Amount in Storage: Date Certifier Signed:

Amount Per 30 Days: KG

Registered Waste: Environmentally Hazardous Substances, Solid, N.O.S.

45 2 of 2 NW/40.3 8.7 / -35.14 2500 Cliffe Avenue, Courtenay **SREG**

2500 CLIFFE AVENUE No Entry

COURTENAY BC

Site ID: 18353 Registered: 11-Sep-2015 Victoria File No: 26250-20/18353 Updated: 23-Sep-2015 Env Rmd ID: Detail Removed: 21-Sep-2015

Regional File No: No File Common Name:

Region: Postal Code: V9N 5M6 **NOT ASSIGNED** Record Status: Latitude DMS: 49d 40m 35.1s Jun 2022 124d 58m 55.7s Status as of: Longitude DMS: Cleanup Status: Latitude: 49.676419 124.982144

Longitude: Category: Unranked LATS/LONGS CONFIRMED USING GOOGLE AND ICIS SEPT 9, 2015 Location Desc:

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Number of Elev/Diff Site DΒ Map Key Direction/

Records Distance (m) (m)

Registry Notations

Event ID: 78785

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 09-Sep-2015 Approved Date: 09-Sep-2015

Region: Nanaimo, Vancouver Island SAMWAYS, JENNIFER **Ministry Contact:**

Notation Notes: Start: 2015-09-14 **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Terrawest Environmental Inc SUBMITTED BY Participant: Role:

Registry Notations

Event ID: 78906

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 09-Sep-2015 Approved Date: 09-Sep-2015

Region: Nanaimo, Vancouver Island

Ministry Contact: JERADE, LILIANA

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. Notation Notes:

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Site Participants

Terrawest Environmental Inc Sep-09-2015 Participant: Start Date: ORG End Date:

Participation Type:

Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

478008 B.C. Ltd Sep-09-2015 Start Date: Participant:

Participation Type:

Notes:

Property Owner

ORG

Site Participants

Participants Role:

Site Information Advisor Start Date: Sep-09-2015 Participant: Participation Type: **EMP** End Date: Jun-14-2021

Notes:

Participants Role: Ministry Contact

Parcel Descriptions

Date Added: 9/9/2015 Crown Land PIN#: LTO PID(s): 015-980-651 Crown Land File#:

LOT A, (DD ED45064), SECTION 66, COMOX DISTRICT, PLAN 7471 **Note: Many records provided by the Land Description:

department have a truncated [Land Description] field.

9.0 / -34.92 **COLUMBIA FUELS INC** 1 of 3 NW/45.2 46 RST 2440 CLIFFE AVE

Order No: 22101900780

End Date:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

COURTENAY BC V9N2L6

Headcode:

Headcode Desc: Phone: List Name:

Propane Gas 2503343377

Description:

COLUMBIA FUELS 46 2 of 3 NW/45.2 9.0 / -34.92

2440 CLIFFE AVE **COURTENAY BC V9N 2L6** RST

Order No: 22101900780

Headcode: 924800 Headcode Desc: Oils-Fuel 2503343377 Phone:

List Name: Description:

> 3 of 3 NW/45.2 9.0 / -34.92 2440f Cliffe Avenue, Courtenay 46 **SREG**

Site ID: 12139

26250-20/12139 Victoria File No:

Env Rmd ID:

Regional File No: No File

Region:

Record Status: **NOT ASSIGNED** Jun 2022

Status as of: Cleanup Status:

Unranked Category:

Location Desc:

Addr (BC Data Catalogue):

Site Note:

2440F CLIFFE AVENUE No Entry

COURTENAY BC

Updated: 25-Aug-2011 Detail Removed: 19-Aug-2011

19-Mar-2010

Common Name:

Registered:

Postal Code: V9N 2L6 Latitude DMS: 49d 40m 36.0s 124d 58m 58.0s Longitude DMS: Latitude: 49.676667

124.982778 Longitude:

Registry Notations

56358 Event ID:

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION TO NEIGHBOURING SITE.

Environmental Management Act: General

Initiated Date: 03-Mar-2010 03-Mar-2010 Approved Date:

Region: Nanaimo, Vancouver Island **Ministry Contact:** SAMWAYS, JENNIFER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Terrawest Environmental Inc SUBMITTED BY Participant: Role:

Registry Notations

56819 Event ID:

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 17-May-2010 Approved Date: 17-May-2010

Region: Nanaimo, Vancouver Island SAMWAYS, JENNIFER **Ministry Contact:**

Notation Notes: Start: 2010-05-12 **Note: Many records provided by the department have a truncated [Notation Notes] field.

Records Distance (m) (m)

No Actions Entered

Required Actions:
Requirement Due Date:
Requirement Received Date:

Participant: Terrawest Environmental Inc Role: SUBMITTED BY

Registry Notations

Event ID: 60977

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED. Environmental Management Act:

General

Initiated Date: 16-Aug-2011 Approved Date: 16-Aug-2011

Region: Nanaimo, Vancouver Island Ministry Contact: SAMWAYS, JENNIFER

Notation Notes: Completed: 2011-08-15 **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Terrawest Environmental Inc Role: SUBMITTED BY

Registry Notations

Event ID: 56909

Notation Type and Act: CONTAMINATED SOIL RELOCATION AGREEMENT REQUESTED. Environmental Management Act: General

Initiated Date: 27-May-2010 Approved Date: 27-May-2010

Region: Nanaimo, Vancouver Island

Ministry Contact: HEWLETT, LUCY

Notation Notes: Source Site Of Soil Relocation **Note: Many records provided by the department have a truncated [Notation Notes]

field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Columbia Energy Role: REQUESTED BY

Registry Notations

Event ID: 57272

Notation Type and Act: CONTAMINATED SOIL RELOCATION AGREEMENT APPROVED. Environmental Management Act: General

Initiated Date: 08-Jul-2010 Approved Date: 08-Jul-2010

Region: Nanaimo, Vancouver Island

Ministry Contact: HANEMAYER, VINCENT (SURREY) C

Notation Notes: Relocation Of Approximately 2,500 Cubic Metres Of Contaminated Soil Located At 2440f Cliffe Avenue, Courtenay

(The Source Site) To 9401 Trans Canada Highway, Chemainus (The Receiving Site).

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Hanemayer, Vincent (Surrey) C Role: ISSUED BY

Participant: Columbia Energy Role: RECEIVED BY

Site Participants

Participant: Columbia Energy Start Date: Mar-03-2010

Participation Type: ORG End Date:

Notes:

Participants Role: Operator

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site Participants

Participant: Terrawest Environmental Inc. Start Date: May-19-2010

Participation Type: ORG End Date: Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Site Participants

Site Participants

Notes:

Participant: Hewlett, Lucy Start Date: May-27-2010

Participation Type: **EMP** End Date:

Participants Role: Alternate Ministry Contact

Participant:

Terrawest Environmental Inc Start Date: Aug-16-2011 Participation Type: ORG End Date:

Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant: Terrawest Environmental Inc Start Date: Mar-03-2010

ORG Participation Type: End Date: Notes:

Participants Role: **Environmental Consultant/Contractor**

Mar-03-2010 Site Information Advisor Participant: Start Date:

EMP Jun-14-2021 Participation Type: End Date: Notes:

Main Ministry Contact Participants Role:

Summary Of Site Condition Document or Report Title:

Authored Date: 19-May-2010 Submitted Date: 27-May-2010

Document Entry Notes:

Documents on File

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Terrawest Environmental Inc. - Author

Associated Sites

Associated Site ID: 7265 Effective Date: 5/27/2010

SITE 12139 IS SOURCE SITE AND SITE 7265 IS RECEIVING SITE Notes:

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

Parcel Descriptions

3/16/2010 Date Added: Crown Land PIN#: 017-660-785 LTO PID(s): Crown Land File#:

Land Description: STRATA LOT 1, SECTION 66, COMOX DISTRICT, STRATA PLAN VIS2250, TOGETHERWITH AN INTEREST IN

THE COMMON PROPERTY IN PROPORTION TO THE UNIT ENTITLEMENTOF THE STRATA LOT AS SHOWN

ON FORM 1 **Note: Many records provided by the department have a truncated [Land Description] field.

1 of 4 NW/48.9 10.2 / -33.64 **COURTENAY SHELL** 47 **RST** 2591 CLIFFE AVE

COURTENAY BC V9N 2L5

Headcode: 01186800

SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS Headcode Desc:

Phone: List Name: Description:

> 47 2 of 4 NW/48.9 10.2 / -33.64 SHELL CANADA PRODUCTS **RST** 2591 CLIFFE AVE

COURTENAY BC V9N 2L5

1186800 Headcode:

Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas

Phone: 2503343433

List Name: Description:

> 47 3 of 4 NW/48.9 10.2 / -33.64 **COURTENAY SHELL**

2591 CLIFFE AVE **COURTENAY BC V9N2L5**

01186800 Headcode:

SERVICE STATIONS GASOLINE OIL & NATURAL Headcode Desc:

Phone: 2503343433

List Name: Description:

NW/48.9 47 4 of 4

10.2 / -33.64 SHELL CANADA PRODUCTS LIMITED GEN2 2591 CLIFFE AVE, COURTNEY, BC

RST

Order No: 22101900780

BC

Waste Manifests - 2011

BH835817 Manifest No: Date Shipped: 12-19-2011 TDG Code: BC0007 Date Received: 12-19-2011 TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 12-20-2011 TDG Group: **III-Moderately Dangerous** Qty Shipped: 950 L Packing Code: 950 L 03-Bulk Qty Rcvd: 01-Storage Handling Code: Trans Lic No: LT0029

Waste Receiver: **NEWALTA CORPORATION** Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

7783 PROGRESS WAY, DELTA, BC 1080 MAUGHAN RD, NANAIMO, BC Receiving Addr: Trans Addr:

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

BH835817 Manifest No: Date Shipped: 12-19-2011 TDG Code: BC0007 Date Received: 12-19-2011 9.0-MISCELLANEOUS 12-20-2011 TDG Class: Copy 3 Date: TDG Group: **III-Moderately Dangerous** 2240 L Qty Shipped:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

03-Bulk 2240 L Packing Code: Qty Rcvd: Handling Code: 01-Storage Trans Lic No: LT0029

NEWALTA CORPORATION Waste Receiver: Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Receiving Addr: 1080 MAUGHAN RD, NANAIMO, BC Trans Addr: 7783 PROGRESS WAY, DELTA, BC Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

BH272391 Manifest No: Date Shipped: 06-22-2011 BC0007 Date Received: 06-22-2011 TDG Code: TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 06-28-2011 TDG Group: **III-Moderately Dangerous** Qty Shipped: 200 L Packing Code: Qty Rcvd: 200 I 03-Bulk

Handling Code: 01-Storage Trans Lic No: LT0029 **NEWALTA CORPORATION** Waste Receiver: Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Receiving Addr: 1080 MAUGHAN RD, NANAIMO, BC Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BH272391 Date Shipped: 06-22-2011 TDG Code: BC0007 Date Received: 06-22-2011 TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 06-28-2011 TDG Group: **III-Moderately Dangerous** Qty Shipped: 2000 I Packing Code: 01-Drum Qty Rcvd: 2000 L Handling Code: 01-Storage Trans Lic No: LT0029

NEWALTA CORPORATION MCRAE'S ENVIRONMENTAL SERVICES LTD. Waste Receiver: Waste Trans:

1080 MAUGHAN RD, NANAIMO, BC 7783 PROGRESS WAY, DELTA, BC Receiving Addr: Trans Addr: (L17 OILY WATER SLUDGE/DEBRIS) CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND Waste Name:

BG706522 Manifest No: Date Shipped: 03-08-2011 BC0007 Date Received: TDG Code: 03-08-2011 TDG Class: 9.0-MISCELLANEOUS 03-10-2011 Copy 3 Date: **III-Moderately Dangerous** Qty Shipped: 5600 L TDG Group: Packing Code: 03-Bulk Qty Rcvd: 5600 L

Handling Code: 01-Storage Trans Lic No: LT0029 Waste Receiver: **NEWALTA CORPORATION** Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

1080 MAUGHAN RD, NANAIMO, BC Receiving Addr: Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS) CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

48 1 of 1 NW/88.8 11.2/-32.69 MACLEODS HARDWARE/EDMO INVESTMENTS

2599 CLIFFE AVE, COURTENAY, BC, CA V9N

04/01/1992

PES

SREG

Order No: 22101900780

2L5 BC

Expiry Date:

Provides Service:

Registration No: 2118

Registration Type:

Category:

1 - GENERAL

Regions of Operation: Pesticides to be used: Treatment Description:

> 49 1 of 1 NW/42.3 8.0 / -35.85 2400 Cliffe Avenue, Courtenay

2400 CLIFFE AVENUE No Entry

COURTENAY BC

Common Name:

22300 24-Mar-2019 Site ID: Registered: 26250-20/22300 Victoria File No: Updated: 13-May-2021 Detail Removed: Env Rmd ID: 10-May-2021

Regional File No: No File

Region:

Postal Code: V9N2L6 Record Status: **NOT ASSIGNED** Latitude DMS: 49d 40m 39.0s Status as of: Jun 2022 Longitude DMS: 124d 58m 58.0s Cleanup Status: Latitude: 49.677500 Not Applicable Longitude: 124.982778 Category:

Location Desc: LOCATION CONFIRMED USING GOOGLE EARTH. AND VERIFIED USING LTSA PARCELMAP 2021-03-26

Records Distance (m) (m)

Addr (BC Data Catalogue):

Site Note:

Registry Notations

Event ID: 100348

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 12-Apr-2021
Approved Date: 12-Apr-2021

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: Access Denied By The Property Owner.

Required Actions: Submit Communication Record By April 27, 2021

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Participant: Yan, Peter Role: REQUESTED BY

Registry Notations

Event ID: 100114

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS HIGH RISK. Environmental Management Act: General

Initiated Date: 16-Nov-2018
Approved Date: 16-Nov-2018

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: Source Parcel Is 2350 Cliffe Avenue; Site Id 1907

Hydrocarbons In Soil Vapour Exceeded Upper Cap Concentrations **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: Submit Summary Of Site Conditions And Remedial Plan And Schedule For High Risk Conditions By June 13, 2019

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 93029

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION FROM NEIGHBOURING

SITE. Environmental Management Act: General

Initiated Date: 16-Nov-2018
Approved Date: 16-Nov-2018

Region: Nanaimo, Vancouver Island Ministry Contact: FREDERICK, PABLO

Notation Notes: Source Parcel Is 2350 Cliffe Avenue; Site Id 1907 **Note: Many records provided by the department have a

truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Site Participants

Participant:Amb Consulting Group LtdStart Date:Nov-16-2018

Participation Type: ORG End Date:

Notes:

Participants Role: Property Owner

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

Frederick, Pablo Participant:

Participation Type:

Site Participants

EMP

Start Date: End Date:

Nov-16-2018 Jun-14-2021

Notes:

Participants Role: Ministry Contact

Site Participants

SIr Consulting (Canada) Ltd Participant:

Participation Type: **ORG**

Notes:

Start Date: End Date:

End Date:

Nov-16-2018

EP10040100

EM

Order No: 22101900780

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Yan, Peter Start Date: Nov-16-2018 Participant:

Participation Type: **EMP**

Notes:

Participants Role: Ministry Contact

Associated Sites

Associated Site ID: 1907 Effective Date: 3/19/2019 11:43:15 AM

Notes: ASSOCIATIONS:

SOURCE SITE ID: 1907

AFFECTED PARCEL SITE ID: 22300

Parcel Descriptions

1/5/1998 Date Added: Crown Land PIN#: LTO PID(s): 018-461-662 Crown Land File#:

LOT B, SECTION 66, COMOX DISTRICT, PLAN VIP57515 **Note: Many records provided by the department Land Description:

have a truncated [Land Description] field.

MOHAWK OIL CO. LTD. **50** 1 of 1 NW/43.9 9.1 / -34.76

вс

Monitoring Loc ID: E224744 Calc Statistics Ind: No Permit ID: 14702 Client Location ID: 11 **STORAGE** Office CD: 10 Prmt Rishp: Contaminated Site ID: 1907 Well Ident Plate No: Discharge Media CD: 3 Location Area Ind: No Discharge Media: **GROUND** Mobile Location Ind: No

Smpl Cnt: 0 ECO Region CD: RsIt Cnt: 0 Watershed CD: Frt Smp Dt: Feature Code:

Lst Smp Dt: Geometry:

Established Date: 19970128 Elevation: Closed Date: Latitude:

49.677800000000005 Location Type CD: 39 Longitude: 124.983

Location Type: **STORAGE** X: -124.9829999956456 Location Purpose CD: 49.6778000000812 Y:

Location Purpose: NONE OF THE ABOVE Geo Ref Source CD: **DGPS**

Source Class CD: 30187008 Source Class Narrative:

Monitoring Loc Comment:

Legal Description: Lot A, Section 66, Comox Land District, Plan VIP57515

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Biocell Approval: store and treat 200 m3 of special waste BTEX HCS Description:

at 2350 Cliffe Ave. Courtenay BC

1 of 2 NW/94.1 11.1 / -32.78 **MINUTEMAN PRESS** 51

9-2401 Cliffe Ave Courtenay BC V9N 2L5

Established: 0 Plant Size (ft2): Employment: 3

--Details--

Commercial Printing, Lithographic Description:

SIC/NAICS Code: 2752

Description: Other Printing SIC/NAICS Code: 323119

NW/94.1 11.1 / -32.78 MOUNTAIN VALLEY PAVING 51 2 of 2 **PES**

3-2401 CLIFFE AVE SUITE 159, COURTENAY,

V9N 2L6

49d 40m 40.1s 124d 58m 59.7s SCT

SREG

Order No: 22101900780

BC, CA V9N 2L5

BC

Registration No: 3545 Expiry Date: 04/01/1998

Provides Service: Registration Type: INDUSTRIAL VEGETATION & NOXIOUS WEED - PAVERS Category:

Regions of Operation: Pesticides to be used: Treatment Description:

> NW/20.7 **52** 1 of 6 10.6 / -33.30 Mohawk Courtenay Service

2350 CLIFFE AVENUE No Entry

COURTENAY BC

Common Name:

Postal Code:

Latitude DMS:

Longitude DMS:

Site ID: 1907 Registered: 18-Nov-1997 Victoria File No: 26250-20/1907 Updated: 13-May-2021 Env Rmd ID: Detail Removed: 10-May-2021

Regional File No: 26250-20/1907 Region: Record Status: NOT ASSIGNED Status as of: Jun 2022

Cleanup Status: Latitude: 49.677819 Category: Medium Site, Simple Contamination Longitude: 124.983239

LOCATION DERIVED FROM GPS PROJECT ENVIC RVR #P103117A Location Desc:

Addr (BC Data Catalogue):

Site Note:

Registry Notations

Event ID: 23218

REMEDIATION PLAN REPORT SUBMITTED. Administrative Notation Type and Act:

Initiated Date: 21-May-1996 Approved Date: 21-May-1996

Nanaimo, Vancouver Island Region:

Ministry Contact: GUTHER, MIKE J

Notation Notes: Revised Remedial Action Plan, Mohawk Service Station, 2350 Cliffe Avenue, Courtenay, B.C.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Records Distance (m) (m)

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Participant: Guther, Mike J Role: REVIEWED BY

Registry Notations

Event ID: 23220

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date: 16-May-1994 Approved Date: 16-May-1994

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

Notation Notes: Environmental Assessment And Proposed Remedial Plans, Mohawk Station #1020, 2350 Cliffe Avenue,

Courtenay, Bc.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Participant: Davies, Robert J Role: REVIEWED BY

Registry Notations

Event ID: 23539

Notation Type and Act: HISTORICAL SITE NOTIFICATION ISSUED (WMA 26.3(3)). Waste Management Act: Contaminated Sites

Notations 12-Sep-1997

Initiated Date: 12-Sep-199
Approved Date: No Entry

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

Notation Notes: Auto-Created By The Mailout Process **Note: Many records provided by the department have a truncated

[Notation Notes] field. No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Required Actions:

Event ID: 39661

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA 28(2)). Waste Management Act:

Contaminated Sites Notations

Initiated Date: 27-Aug-2001
Approved Date: No Entry

Region: Nanaimo, Vancouver Island Ministry Contact: COLLISON-BAKER, JOHN

Notation Notes: Clean Up Related To Replacement Of Underground Storage Tanks **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Husky Oil Ltd (Calgary) Role: SUBMITTED BY

Registry Notations

Event ID: 57787

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

Order No: 22101900780

Initiated Date: 21-Sep-2010 Approved Date: 21-Sep-2010

Records Distance (m)

Region: Nanaimo, Vancouver Island
Ministry Contact: O'GRADY, TYLER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 100445

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

 Initiated Date:
 29-Apr-2021

 Approved Date:
 29-Apr-2021

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: Access Denied By The Affected Parcel (Site 22300). Communication Record Submitted.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 6911

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 03-Mar-1994 Approved Date: 03-Mar-1994

Region:Nanaimo, Vancouver IslandMinistry Contact:DAVIES, ROBERT J

Notation Notes: Notification Of Seacor'S Phase Ii Environmental Assessment And Identification Of Special Waste Soils.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Mohawk Canada Limited (Head Office) Role: SUBMITTED BY

Registry Notations

Event ID: 6914

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 14-Jun-1994
Approved Date: 14-Jun-1994

Region: Nanaimo, Vancouver Island

Ministry Contact: DAVIES, ROBERT J

Notation Notes: Soils From Biocell Meet Moe Level C Criteria; Permission Given To Dispose At Pigeon Lake Landfill **Note: Many

Order No: 22101900780

records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Registry Notations

Event ID: 23212

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date:30-May-1996Approved Date:30-May-1996

Records Distance (m)

Region: Nanaimo, Vancouver Island
Ministry Contact: BOLLANS. RON A

Notation Notes: Authorized To Construct And Operate An Engineered Biocell At Pidgeon Lake Landfill **Note: Many records

provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: REQUESTED BY

(Nanaimo (Skinner Street))

Registry Notations

Event ID: 23214

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 16-Jul-1996 Approved Date: 16-Jul-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: BOLLANS, RON A

Notation Notes: Mohawk Authorized To Store And Treat 1180m3 Of Hydrocarbon Contaminated Soil **Note: Many records

provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Mohawk Canada Limited (Head Office) Role: REQUESTED BY

Registry Notations

Event ID: 23213

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 05-Jun-1996 Approved Date: 05-Jun-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Update Of Ex-Situ Remedial Program, Mohawk Service Station, 2350 Cliffe Avenue, Courtenay, B.C.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Participant: Guther, Mike J Role: REVIEWED BY

Registry Notations

Event ID: 23216

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

Initiated Date: 01-Mar-1996
Approved Date: 01-Mar-1996

Region: Nanaimo, Vancouver Island Ministry Contact: DAVIES, ROBERT J

Notation Notes: Proposed Remedial Action Plan, Mohawk Station No. 1020, 2350 Cliffe Avenue, Courtenay, Bc.

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Davies, Robert J Role: REVIEWED BY

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Records Distance (m) (m)

Registry Notations

Event ID: 23219

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 25-Mar-1996
Approved Date: 25-Mar-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: DAVIES, ROBERT J

Notation Notes: Phase I - Ex-Situ Remediation Program, Mohawk Station No. 1020, 2350 Cliffe Avenue, Courtenay, Bc.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Davies, Robert J Role: REVIEWED BY

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Registry Notations

Event ID: 24997

Notation Type and Act: OTHER WASTE SYSTEM NUMBERS. Administrative

Initiated Date: 17-May-1996
Approved Date: 17-May-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Initial Generator Registration (For #01337) Dated 96-05-17.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 57701

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION TO NEIGHBOURING SITE.

Environmental Management Act: General

Initiated Date: 13-Sep-2010 Approved Date: 13-Sep-2010

Region: Nanaimo, Vancouver Island Ministry Contact: SAMWAYS, JENNIFER

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 100112

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General

Initiated Date: 16-Nov-2018
Approved Date: 16-Nov-2018

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Records Distance (m) (m)

Registry Notations

Event ID: 100113

Notation Type and Act: SITE RISK CLASSIFIED - AFFECTED SITE IS HIGH RISK. Environmental Management Act: General

Initiated Date: 16-Nov-2018
Approved Date: 16-Nov-2018

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: Affected Parcel Is 2400 Cliffe Avenue; Site Id 22300

Hydrocarbons In Soil Vapour Exceeded Upper Cap Concentrations **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: Submit Summary Of Site Conditions And Remedial Plan And Schedule For High Risk Conditions By June 13, 2019

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 12680

Notation Type and Act: APPROVAL IN PRINCIPLE REQUESTED. Waste Management Act: Fee Regulation S.35(2)

Initiated Date: 04-Mar-1996
Approved Date: 04-Mar-1996

Region: Nanaimo, Vancouver Island
Ministry Contact: DAVIES, ROBERT J

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Participant: Davies, Robert J Role: REVIEWED BY

Participant: Mohawk Canada Limited (Head Office) Role: REQUESTED BY

Registry Notations

Event ID: 23217

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 06-May-1996
Approved Date: 06-May-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Proposed Engineered Biocell Construction, Pidgeon Lake Landfill, Cumberland, B.C., Soils Originating From

Mohawk Service Station, 2350 Cliffe Avenue, Courtenay, B.C.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Participant: Guther, Mike J Role: REVIEWED BY

Registry Notations

Event ID: 93025

Notation Type and Act: NOTIFICATION RECEIVED ABOUT LIKELY OR ACTUAL SUBSTANCE MIGRATION TO NEIGHBOURING SITE.

Order No: 22101900780

Environmental Management Act: General

Initiated Date: 16-Nov-2018 Approved Date: 16-Nov-2018

Region: Nanaimo, Vancouver Island

Number of Elev/Diff Site DΒ Map Key Direction/

Records Distance (m)

Ministry Contact: **Notation Notes:** Affected Parcel Is 2400 Cliffe Avenue; Site Id 22300

FREDERICK, PABLO

**Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

SIr Consulting (Canada) Ltd SUBMITTED BY Participant: Role:

Registry Notations

Event ID: 6912

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

30-May-1994 Initiated Date: 30-May-1994 Approved Date:

Nanaimo, Vancouver Island Region:

Ministry Contact: DAVIES, ROBERT J

Notation Notes: Notification Of Bioremediation Process **Note: Many records provided by the department have a truncated

[Notation Notes] field. No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Participant: Mohawk Canada Limited (Head Office) Role: SUBMITTED BY

Registry Notations

Event ID:

CONCENTRATION CRITERIA APPROACH USED. Administrative Notation Type and Act:

Initiated Date: 30-May-1994 30-May-1994 Approved Date:

Region: Nanaimo, Vancouver Island **Ministry Contact:** DAVIES, ROBERT J

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Registry Notations

23211 Event ID:

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

23-Apr-1996 Initiated Date: Approved Date: 23-Apr-1996

Nanaimo, Vancouver Island Region:

Ministry Contact: DAVIES, ROBERT J

Notation Notes: Proposed Phase li Remedial Strategy, Mohawk Station No. 1020, 2350 Cliffe Avenue, Courtenay, Bc.

Order No: 22101900780

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Seacor Environmental Engineering Inc SUBMITTED BY Participant: Role:

(Nanaimo (Skinner Street))

REVIEWED BY Participant: Guther, Mike J Role:

Registry Notations

Event ID:

OTHER WASTE SYSTEM NUMBERS. Administrative Notation Type and Act:

Initiated Date: 20-May-1994 Approved Date: 20-May-1994

Nanaimo, Vancouver Island Region:

Ministry Contact: FUNK, MARILYN

Notation Notes: Initial Generator Registration And Generator Registration Update (For 01337) Dated 96-05-17, 94-05-20 And 96-

06-11.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 23221

Records

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

Distance (m)

Initiated Date: 16-May-1994 Approved Date: 16-May-1994

Region: Nanaimo, Vancouver Island
Ministry Contact: DAVIES, ROBERT J

Notation Notes: Environmental Assessment And Proposed Remediation Plans, Mohawk Station #1020, 2350 Cliffe Avenue,

Courtenay, Bc.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Davies, Robert J Role: REVIEWED BY

(m)

Participant: Seacor Environmental Engineering Inc Role: SUBMITTED BY

(Nanaimo (Skinner Street))

Registry Notations

Event ID: 24998

Notation Type and Act: OTHER WASTE SYSTEM NUMBERS. Administrative

Initiated Date: 11-Jun-1996
Approved Date: 11-Jun-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Generator Registration Update (For #01337) Dated 96-06-11.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 57788

Notation Type and Act: SITE RISK CLASSIFIED - AFFECTED SITE IS NON-HIGH RISK. Environmental Management Act: General

Order No: 22101900780

Initiated Date: 21-Sep-2010 Approved Date: 21-Sep-2010

Region: Nanaimo, Vancouver Island

Ministry Contact: O'GRADY, TYLER

Notation Notes: Affected Site Is 2400 Cliffe Avenue, Courtenay.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Site Participants

Participant:Davies, Robert JStart Date:Mar-03-1994Participation Type:EMPEnd Date:Mar-31-2004

Notes:

Participants Role: Ministry Contact

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Site Participants Guther, Mike J Mar-25-1995 Participant: Start Date: **EMP** Mar-29-2002 Participation Type: End Date: Notes: Participants Role: Alternate Ministry Contact Site Participants Bollans, Ron A May-30-1996 Start Date: Participant: **EMP** End Date: Mar-29-2002 Participation Type: Notes: Participants Role: Alternate Ministry Contact Site Participants City Of Courtenay Start Date: Jul-22-1996 Participant: Participation Type: ORG End Date: Notes: Participants Role: Municipal/Regional Contact Site Participants Site Information Advisor Start Date: Sep-13-2010 Participant: Participation Type: **EMP** End Date: Jun-14-2021 Notes: Alternate Ministry Contact Participants Role: Site Participants Start Date: Sep-21-2010 Participant: O'Grady, Tyler Participation Type: **EMP** End Date: Jun-14-2021 Notes: Participants Role: Alternate Ministry Contact Site Participants Participant: Seacor Environmental Engineering Inc Start Date: Jan-24-1994 (Nanaimo (Skinner Street)) Participation Type: ÒRG End Date: CONTACT: JEFF LINKE Notes: Participants Role: **Environmental Consultant/Contractor** Site Participants Start Date: Aug-27-2001

Participant: Husky Oil Ltd (Calgary)

Participation Type:

Notes:

ORG

Participants Role: Property Interest Holder

Site Participants

Participant: Collison-Baker, John Start Date:

End Date:

Aug-27-2001

Order No: 22101900780

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

End Date:

End Date:

Order No: 22101900780

Participation Type: EMP End Date:

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Mar-01-1964 Mohawk Canada Limited (Head Office) Participant: Start Date:

Participation Type: **ORG** End Date:

Notes: OWNER/OPERATOR UNTIL 94-10-31, TENANT AS OF THIS DATE

Participants Role: Operator

Participants Role: Leasee/Renter/Tenant

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Participants Role: Former Property Owner

Site Participants

Participant: Johniuk Jeans Ltd. Start Date: Dec-01-1993

Participation Type: ORG

Notes:

Notice Recipient(Wmaa20.21(3))-Dont Flag Participants Role:

Participants Role: **Property Owner**

Site Participants

Start Date: Participant: Funk, Marilyn May-20-1994 **EMP** End Date: Jan-01-2000

Participation Type: Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant: Analytical Service Laboratories Ltd Start Date: Jun-14-1994

(Vancouver)

ÒRG Participation Type: End Date:

Notes:

Participants Role: Analytical Lab

Site Participants

Frederick, Pablo Start Date: Nov-16-2018 Participant: **EMP** End Date: Jun-14-2021

Participation Type:

Notes:

Participants Role: Ministry Contact

Site Participants

Yan, Peter Start Date: Nov-16-2018 Participant:

Participation Type: **EMP** Notes:

Participants Role: Ministry Contact

Number of Direction/ Elev/Diff Site DΒ Map Key

Records

Distance (m)

(m)

Site Participants

Regional District Of Comox-Strathcona Participant: Start Date:

(Courtenay)

Participation Type: ORG Notes:

CONTACT: JOHN COOPER

Participants Role: Municipal/Regional Contact

Site Participants

SIr Consulting (Canada) Ltd Participant: Start Date: Sep-13-2010

Participation Type:

Notes:

ORG

End Date:

End Date:

Jun-14-1994

Order No: 22101900780

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Nov-01-1994 Participant: Hickory Investments Inc Start Date:

Participation Type:

Notes:

ORG End Date:

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Participants Role: **Property Owner**

Site Participants

Aug-27-2001 Start Date: Participant: Sloan, Michael **EMP** Mar-29-2002 End Date:

Participation Type: Notes:

Participants Role:

Documents on File

Document or Report Title: Proposed Remedial Action Plan - Seacor Environmental Engineering Inc.

Alternate Ministry Contact

Authored Date: 28-Feb-1996 04-Mar-1996 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Mohawk Canada Limited (Head Office) - Commissioner Participant and Role:

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Participant and Role: Davies, Robert J - Reviewer

Documents on File

Document or Report Title: Environmental Assessment And Proposed Remediation Plans, Mohawk Station #1020, 2350 Cliffe Avenue,

Courtenay, B.C. 16-May-1994

Authored Date: 16-May-1994 Submitted Date:

Document Entry Notes:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: Mohawk Canada Limited (Head Office) - Commissioner

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Proposed Phase li Remedial Strategy, Mohawk Station No. 1020, 2350 Cliffe Avenue, Courtenay, B.C.

Authored Date: 23-Apr-1996 Submitted Date: 23-Apr-1996

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: Mohawk Canada Limited (Head Office) - Commissioner

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Revised Remedial Action Plan, Mohawk Service Station, 2350 Cliffe Avenue, Courtenay, B.C.

Authored Date:21-May-1996Submitted Date:21-May-1996

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Mohawk Canada Limited (Head Office) - Commissioner

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Update Of Ex-Situ Remedial Program, Mohawk Service Station 2350 Cliffe Avenue, Courtenay, B.C.

Authored Date:05-Jun-1996Submitted Date:05-Jun-1996

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Mohawk Canada Limited (Head Office) - Commissioner

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Records Distance (m) (m)

Proposed Engineered Biocell Construction Pidgeon Lake Landfill, Cumberland, B.C. Soils Originating From

Mohawk Service Station, 2350 Cliffe Avenue

Authored Date:02-May-1996Submitted Date:06-May-1996

Document Entry Notes:

Document or Report Title:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Mohawk Canada Limited (Head Office) - Commissioner

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Phase I - Ex-Situ Remediation Program, Mohawk Station No. 1020, 2350 Cliffe Avenue, Courtenay, B.C.

Authored Date: 25-Mar-1995 Submitted Date: 25-Mar-1995

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Mohawk Canada Limited (Head Office) - Commissioner

Associated Sites

Associated Site ID: 22300 **Effective Date:** 3/19/2019 11:43:15 AM

Notes: ASSOCIATIONS: SOURCE SITE ID: 1907

AFFECTED PARCEL SITE ID: 22300

Suspected Land Use - Notes

Land Use Description: Petrol Prod., Dispense Facility, Inc. Serv Sta./Cardlot

Notes: No Entry

Suspected Land Use - Notes

Land Use Description: Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank

Notes: No Entry

Parcel Descriptions

 Date Added:
 1/5/1998
 Crown Land PIN#:

 LTO PID(s):
 018-461-654
 Crown Land File#:

Land Description: LOT A, SECTION 66, COMOX DISTRICT, PLAN VIP57515 **Note: Many records provided by the department

Order No: 22101900780

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/4/1996
 Crown Land PIN#:

 LTO PID(s):
 003-795-039
 Crown Land File#:

Number of Elev/Diff DΒ Map Key Direction/ Site Records Distance (m) (m)

LOT 2, SECTION 66, COMOX DISTRICT, PLAN 7471, EXCEPT THAT PART IN PLAN 47930 **Note: Many Land Description:

records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

Date Added: 1/5/1998 Crown Land PIN#: LTO PID(s): 018-461-662 Crown Land File#:

LOT B, SECTION 66, COMOX DISTRICT, PLAN VIP57515 **Note: Many records provided by the department Land Description:

have a truncated [Land Description] field.

10.6 / -33.30 MOHAWK COURTENAY SERVICE 2 of 6 NW/20.7 **52**

2350 CLIFFE AVE **COURTENAY BC V9N2L6** **RST**

REC

Order No: 22101900780

Headcode: 1186800

Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas

2503342811 Phone:

List Name: Description:

> **52** 3 of 6 NW/20.7 10.6 / -33.30 MOHAWK LUBRICANTS LTD.

> > 2350 CLIFFE AVE

COURTENAY BC V9N 2L6

Company NO: BCG01337 1995 Year:

Region: VANCOUVER ISLAND

--Details--

Type of Waste: gasoline, petrol

4 of 6 NW/20.7 10.6 / -33.30 Mohawk Lubricants Ltd. **52 GEN** Courtenay 2350 Cliffe Ave

BC

BCG01337 19-Jun-2003 Generator No: Status Date: Status: Active Registration Dt: 13-Jan-1995

VANCOUVER ISLAND Region:

Mailing Addr:

Waste Generation Site: Courtenay 2350 Cliffe Ave

Comments: formerly mohawk canada limited, mohawk lubricants limited, mohawk services

Year: 2019; 2021

Waste Detail(s)

TDG Pin No: BC0010 Generation Code: Generated One Time Only TDG Class: 9.2 Handling Code: **Biological Treatment**

19-Jun-2003 Reg Status Date:

Gen Business Type: Physical State: Solid Certified By Name: Mirica Mazus Amount in Storage: 110000 KG Date Certifier Signed: 22-Apr-1998

Amount Per 30 Days: 0 KG

Contaminated Soil With-(Hydrocarbons/Oil Btex) **Note: Many records provided by the department have a Registered Waste:

truncated [Registered Waste] field.

Waste Detail(s)

UN1307 TDG Pin No: Generation Code: Generated One Time Only

TDG Class: 9.2 Handling Code: Storage

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m)

Gen Business Type: 19-Jun-2003 Reg Status Date:

Physical State: Solid Certified By Name: Mirica Mazus 1000000 KG Amount in Storage: Date Certifier Signed: 22-Apr-1998

(m)

Amount Per 30 Days: 0 KG

Registered Waste: Xylenes3.3ii **Note: Many records provided by the department have a truncated [Registered Waste] field.

52 5 of 6 NW/20.7 10.6 / -33.30 **COURTENAY HUSKY**

2350 CLIFFE AVE **COURTENAY BC V9N2L6** **RST**

GEN2

AMS

Order No: 22101900780

01186800 Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL

2503342811 Phone: List Name:

Description:

Headcode:

52 6 of 6 NW/20.7 10.6 / -33.30 **HUSKY OIL LIMITED**

2350 CLIFFE AVE, COURTNEY, BC

Waste Manifests - 2011

Manifest No: BH835775 12-08-2011 Date Shipped: BC0007 Date Received: 12-08-2011 TDG Code: 9.0-MISCELLANEOUS Copy 3 Date: 12-20-2011 TDG Class: Qty Shipped: **III-Moderately Dangerous** 960 L TDG Group: Packing Code: 03-Bulk Qty Rcvd: 960 L

01-Storage LT0029 Handling Code: Trans Lic No: Waste Receiver: **NEWALTA CORPORATION** Waste Trans:

MCRAE'S ENVIRONMENTAL SERVICES LTD. 1080 MAUGHAN RD, NANAIMO, BC Receiving Addr: Trans Addr: 7783 PROGRESS WAY, DELTA, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS) CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

BH835775 12-08-2011 Manifest No: Date Shipped: BC0007 12-08-2011 TDG Code: Date Received: 9.0-MISCELLANEOUS TDG Class: Copy 3 Date: 12-20-2011 **III-Moderately Dangerous** TDG Group: Qty Shipped: 520 L Packing Code: Qty Rcvd: 520 L 03-Bulk Handling Code: 01-Storage Trans Lic No: LT0029

Waste Receiver: **NEWALTA CORPORATION** Waste Trans: MCRAE'S ENVIRONMENTAL SERVICES LTD.

Receiving Addr: 1080 MAUGHAN RD, NANAIMO, BC Trans Addr: 7783 PROGRESS WAY, DELTA, BC

(L17 OILY WATER SLUDGE/DEBRIS) CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND Waste Name:

53 1 of 1 NW/62.2 12.2 / -31.69 COMOX TIMBER LTD.

211 - 2270 CLIFFE AVENUE **COURTENAY BC V9N2L4**

Authorization No: 5607 Compliance: File No: PR-5607(02) Address Type:

File No Version: Program Area: Status: FS:

Status as of: Dec-98 Section Code: Date Amended: Nearest Municip:

Date Issued: Latitude: SIC Code: Longitude: Waste Type: Case Manager: Expiry Date: Current Assignee: Office: Doing Business as: CPIX: Signing Authority: Admin Area: Billing Address: Risk Level: **MEM No:**

PIN or PID: Major Mines Per No:

Elev/Diff Site DΒ Map Key Number of Direction/ (m)

Records Distance (m)

Permit Type Code: Permit Type:

EA Certificate No:

Authorization Type:

Primary BCENICID:

Secondary BCENICID: WDR Regulation: WDR Description:

Region Case Mngr: Facility Operator: Fac Operator Phone: Fac Operator Email:

MEM Description: PID PIN Crown File No:

SIC:

Mailing Address:

Facility Type Description:

Legal Address:

Legal Land Description:

Location: *Note:

**Note: data in the [Facility Address] field for some records is truncated from the source.

Authorization Details

Company: Waste Type:

> NW/19.9 10.3 / -33.62 **54** 1 of 2 7-Eleven Gas Bar - Courtenav

2295 CLIFFE AVENUE No Entry

V9N 2L8

SREG

Order No: 22101900780

COURTENAY BC

Common Name:

27-Oct-1997 Site ID: Registered: Victoria File No: 26250-20/1940 Updated: 25-Mar-2022 22-Mar-2022 Detail Removed:

Env Rmd ID:

Regional File No: 26250-20/1940

Region:

Postal Code: Record Status: **NOT ASSIGNED** 49d 40m 42.1s Latitude DMS: Status as of: Jun 2022 Longitude DMS: 124d 59m 03.8s Latitude: Cleanup Status: 49.678364 Category: Unranked Longitude: 124.984394

LOCATION DERIVED FROM GPS PROJECT ENVIC RVR #P103118A. CONFIRMED 2021-12-21 USING Location Desc:

LTSA/PARCELMAP

Addr (BC Data Catalogue):

There are no Associated Sites for this site. Site Note:

Registry Notations

103270 Event ID:

SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK. Environmental Management Act: General Notation Type and Act:

Initiated Date: 16-Dec-2021 Approved Date: 16-Dec-2021

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field. Notation Notes:

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Parsons Inc. SUBMITTED BY Participant: Role:

Registry Notations

 Records
 Distance (m)
 (m)

 7007

Event ID: 7007

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date:21-Dec-1988Approved Date:21-Dec-1988

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Preliminary

Investigation Of Sub-Surface Gasoline Contamination 7-Eleven Gas Bar Courtenay, Bc **Note: Many records

provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Southland Corporation Canada, Inc. (Burnaby, Role: SUBMITTED BY

B.C.)

Registry Notations

Event ID: 7009

Notation Type and Act: MONITORING REPORT SUBMITTED. Administrative

 Initiated Date:
 22-Feb-1991

 Approved Date:
 22-Feb-1991

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Southland Corporation Canada, Inc. (Burnaby, Role: SUBMITTED BY

B.C.)

Registry Notations

Event ID: 7010

Notation Type and Act: MONITORING REPORT SUBMITTED. Administrative

Initiated Date: 27-Jun-1991 Approved Date: 27-Jun-1991

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Southland Corporation Canada, Inc. (Burnaby, Role: SUBMITTED BY

B.C.)

Registry Notations

Initiated Date:

Event ID: 22956

Notation Type and Act: HISTORICAL SITE NOTIFICATION ISSUED (WMA 26.3(3)). Waste Management Act: Contaminated Sites

Notations 18-Aug-1997 No Entry

Approved Date: No Entry Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Auto-Created By The Mailout Process **Note: Many records provided by the department have a truncated

Order No: 22101900780

[Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Records Distance (m) (m)

Registry Notations

Event ID: 102943

Notation Type and Act: SITE DISCLOSURE STATEMENT RECEIVED. Environmental Management Act: General

Initiated Date: 13-Oct-2021
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: WILLIAMS, DANIEL

Notation Notes: Notation Generated In Site Disclosure On 2021-10-28 By Dmwillia **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Inc. Role: SITE PROFILE SUBMITTED BY

Registry Notations

Event ID: 103160

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 17-Sep-2021
Approved Date: 17-Sep-2021

Region:Nanaimo, Vancouver IslandMinistry Contact:WILLIAMS, DANIELNotation Notes:Initiation: 2021-09-17

Estmiated Completion: 2021-10-01

Intended Excavation Of Soil Exceeding Land Use Standards For Fitment Of Larger Ust, Disposed At Upland

Order No: 22101900780

Landfill.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Parsons Inc. Role: SUBMITTED BY

Registry Notations

Event ID: 50903

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 07-Jun-2007
Approved Date: 07-Jun-2007

Region: Nanaimo, Vancouver Island

Ministry Contact: ROSSER, CRAIG L

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: O'Connor Associates Environmental Inc Role: SUBMITTED BY

(Langley (94a Avenue))

Registry Notations

Initiated Date:

Approved Date:

Event ID: 50904

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED. Environmental Management Act:

General 07-Jun-2007 07-Jun-2007

Region: Nanaimo, Vancouver Island

Ministry Contact: ROSSER, CRAIG L

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Records Distance (m) (m)

Participant: O'Connor Associates Environmental Inc Role: SUBMITTED BY

(Langley (94a Avenue))

Registry Notations

Event ID: 22159

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date: 25-Sep-1991 Approved Date: 25-Sep-1991

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Groundwater Analyses **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Southland Corporation Canada, Inc. (Burnaby, Role: SUBMITTED BY

B.C.)

Registry Notations

Event ID: 102944

Notation Type and Act: SITE DISCLOSURE STATEMENT RECEIVED - FURTHER SITE INVESTIGATION REQUIRED. Environmental

Management Act: General

Initiated Date: 13-Oct-2021
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: WILLIAMS, DANIEL

Notation Notes: Auto Inserted From Site Disclosure **Note: Many records provided by the department have a truncated [Notation

Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 7008

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

Initiated Date: 21-Dec-1988
Approved Date: 21-Dec-1988

Region: Nanaimo, Vancouver Island

Ministry Contact: PATTEN, BARRY

Notation Notes: Included With Site Investigation Report **Note: Many records provided by the department have a truncated

Order No: 22101900780

[Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Southland Corporation Canada, Inc. (Burnaby, Role: SUBMITTED BY

B.C.)

Site Participants

Participant: 7-Eleven Canada Inc. Start Date: Oct-13-2021

Participation Type: ORG End Date:

Notes:

Participants Role: Property Owner

Site Participants

Participant: Participation Type: Jenkins, Chris

EMP

Notes:

Start Date: End Date:

Nov-30-1988 Apr-18-1997

Participants Role:

Alternate Ministry Contact

Site Participants

Participant: Participation Type: Provincial Emergency Program

Start Date: End Date:

Nov-30-1988

Notes:

Associated Provincial Government Contact Participants Role:

Site Participants

Participant: Participation Type:

Yan, Peter **EMP**

Start Date: End Date:

Dec-16-2021

Notes:

Participants Role: Ministry Contact

Site Participants

Participant:

Patten, Barry

Start Date:

Nov-30-1988

Nov-29-1988

Participation Type:

Participants Role:

Notes:

EMP

End Date:

Mar-31-2003

Alternate Ministry Contact

CONTACT: J.G. AGAR

Site Participants

Participant:

O'Connor Associates Environmental Inc Start Date:

(Langley (94a Avenue))

Participation Type: ORG

Notes:

End Date:

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant:

Williams, Daniel

Start Date: End Date:

Sep-17-2021

Participation Type:

Notes:

EMP

Participants Role:

Ministry Contact

Site Participants

Southland Corporation Canada, Inc. (Burnaby, Participant:

Start Date:

Aug-01-1989

Order No: 22101900780

Participation Type:

Notes:

B.C.) ORG

End Date: 7-ELEVEN; CONTACT: C.G. GROFF

Participants Role:

Notice Recipient(Wmaa20.21(3))-Dont Flag Participants Role:

Operator

Participants Role: **Property Owner**

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Site Participants

Jun-07-2007 Participant: Site Information Advisor Start Date: Jun-14-2021 Participation Type: **EMP** End Date:

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Parsons Inc. Sep-17-2021 Start Date: Participant:

ORG Participation Type: End Date:

Notes:

Site Disclosure Form Completer Participants Role:

Participants Role: Site Disclosure Form Contact

Site Participants

Nov-30-1988 Participant: Courtenay Fire Department Start Date: End Date:

ORG Participation Type:

Notes: CONTACT: L. BURNS

Participants Role: Municipal/Regional Contact

Documents on File

Investigation Of Subsurface Gasoline Contamination 7-Eleven Gas Bar Courtenay, British Columbia Document or Report Title:

Authored Date: 14-Dec-1988 21-Dec-1988 Submitted Date:

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Patten, Barry - Reviewer

O'Connor Associates Environmental Inc (Langley (94a Avenue)) - Author Participant and Role:

Participant and Role: Southland Corporation Canada, Inc. (Burnaby, B.C.) - Commissioner

Documents on File

Site Monitoring Report Document or Report Title:

Authored Date: 24-Jun-1991 Submitted Date: 27-Jun-1991

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Patten, Barry - Reviewer

O'Connor Associates Environmental Inc (Langley (94a Avenue)) - Author Participant and Role:

Order No: 22101900780

Participant and Role: Southland Corporation Canada, Inc. (Burnaby, B.C.) - Commissioner

Documents on File

Records Distance (m) (m)

Authored Date:18-Feb-1991Submitted Date:22-Feb-1991

Document Entry Notes:

Document or Report Title:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Site Monitoring Report

Participant and Role: Patten, Barry - Reviewer

Participant and Role: O'Connor Associates Environmental Inc (Langley (94a Avenue)) - Author

Participant and Role: Southland Corporation Canada, Inc. (Burnaby, B.C.) - Commissioner

Suspected Land Use - Notes

Land Use Description: Petrol Prod., Dispense Facility, Inc. Serv Sta./Cardlot

Notes: No Entry

Suspected Land Use - Notes

Land Use Description: Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank

Notes: No Entry

Suspected Land Use - Notes

Land Use Description: Petro Prod Dispense (Othr Comp Gas) Inc. Serv Sta./Cardlot

Notes: Inserted For Site Profile Dated 2021-09-23

Parcel Descriptions

 Date Added:
 12/28/1995
 Crown Land PIN#:

 LTO PID(s):
 014-493-705
 Crown Land File#:

Land Description: LOT 2, SECTION 66, COMOX DISTRICT, PLAN 48919 **Note: Many records provided by the department have a

truncated [Land Description] field.

54 2 of 2 NW/19.9 10.3 / -33.62 7-Eleven Canada, Inc.

Courtenay 2295 Cliffe Ave

ВС

 Generator No:
 BCG97885
 Status Date:
 23-Oct-2018

 Status:
 Active
 Registration Dt:
 23-Oct-2018

Region: VANCOUVER ISLAND

Mailing Addr:

Waste Generation Site: Courtenay 2295 Cliffe Ave

Comments: Transported By: Terrapure Environmental || 1400

Year: 2019; 2021

Waste Detail(s)

TDG Pin No:UN1993Generation Code:Generated One Time OnlyTDG Class:3Handling Code:Off Site Management

Reg Status Date: 23-Oct-2018 Gen Business Type:

Physical State:LiquidCertified By Name:Jose RiosAmount in Storage:LDate Certifier Signed:23-Oct-2018Amount Per 30 Days:5700 L

Registered Waste: Flammable Liquid, N.O.S.(Waste Petroleum Product) **Note: Many records provided by the department have a

truncated [Registered Waste] field.

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m) **BRIAN MCLEAN CHEVROLET** 55 1 of 1 NW/64.4 13.8 / -30.08 GEN2 2145 CLIFFE AVE, COURTENAY, BC вс

Waste Manifests - 2013

Manifest No: BJ725768 Date Shipped:

12-06-2013 TDG Code: BC0007 Date Received: TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 3500 L TDG Group: **III-Moderately Dangerous** Qty Rcvd: 3500 L LT1103 Packing Code: Trans Lic No: 03-Bulk

Handling Code:01-StorageWaste Trans:COAST ENVIRONMENTAL LTD.Waste Receiver:NEWALTA CORPORATIONTrans Addr:2673 SOOKE RD, VICTORIA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BJ725768 Date Shipped:

TDG Code: BC0007 Date Received: 12-06-2013 TDG Class: 9.0-MISCELLANEOUS Qty Shipped: 150 I TDG Group: **III-Moderately Dangerous** Qty Rcvd: 150 L LT1103 Packing Code: 03-Bulk Trans Lic No:

Handling Code:01-StorageWaste Trans:COAST ENVIRONMENTAL LTD.Waste Receiver:NEWALTA CORPORATIONTrans Addr:2673 SOOKE RD, VICTORIA, BC

Receiving Address: 1080 MAUGHAN RD, NANAIMO, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Waste Manifests - 2012

BH981033 11-29-2012 Manifest No: Date Shipped: BC0007 11-30-2012 TDG Code: Date Received: 9.0-MISCELLANEOUS 12-05-2012 TDG Class: Copy 3 Date: Qty Shipped: TDG Group: **III-Moderately Dangerous** 150 L Packing Code: 03-Bulk Qty Rcvd: 150 L 01-Storage Trans Lic No: LT1103 Handling Code:

Waste Receiver:NEWALTA CORPORATIONWaste Trans:COAST ENVIRONMENTAL LTD.Receiving Addr:1080 MAUGHAN RD, NANAIMO, BCTrans Addr:2673 SOOKE RD, VICTORIA, BCWaste Name:(L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Waste Manifests - 2011

Manifest No: BG827336 Date Shipped: 03-24-2011 TDG Code: BC0007 03-24-2011 Date Received: TDG Class: 9.0-MISCELLANEOUS Copy 3 Date: 03-29-2011 TDG Group: **III-Moderately Dangerous** 3200 L Qty Shipped: Packing Code: 03-Bulk Qtv Rcvd: 3200 L Handling Code: 01-Storage Trans Lic No: LT1103

Waste Receiver:NEWALTA CORPORATIONWaste Trans:COAST ENVIRONMENTAL LTD.Receiving Addr:1080 MAUGHAN RD, NANAIMO, BCTrans Addr:PO BOX 755, DUNCAN, BC

Waste Name: (L17 OILY WATER SLUDGE/DEBRIS)CERAMIC BEADS, WASTE OIL FILTER CAKE, ALUMINIUM, SAND

Manifest No: BG827336 Date Shipped: 03-24-2011 UN3082 03-24-2011 TDG Code: Date Received: 0-NON TDG REGULATED TDG Class: Copy 3 Date: 03-29-2011 TDG Group: N/A-Not Applicable Qty Shipped: 300 L Qty Rcvd: Packing Code: 03-Bulk 300 L Handling Code: 01-Storage Trans Lic No: LT1103

Waste Receiver:NEWALTA CORPORATIONWaste Trans:COAST ENVIRONMENTAL LTD.Receiving Addr:1080 MAUGHAN RD, NANAIMO, BCTrans Addr:PO BOX 755, DUNCAN, BC

Waste Name: WASTE ENVIRONMENTALLY HAZARDOUS SUBSTANCES, N.O.S.

56 1 of 1 SE/65.6 8.4 / -35.53 Kensington Union Bay Properties Ltd.

Order No: 22101900780

Number of Elev/Diff Site DΒ Map Key Direction/

Records Distance (m) (m)

ISLAND HIGHWAY 19A AT HART (WASHER)

UNION BAY BC

Site ID: Registered: 4291

12-May-1998 Victoria File No: 26250-20/4291 Updated: 25-Mar-2022 Env Rmd ID: Detail Removed: 23-Mar-2022

26250-20/4291 Regional File No: Common Name:

Region: Postal Code: No Entry Record Status: **NOT ASSIGNED** Latitude DMS: 49d 35m 23.4s Status as of: Jun 2022 Longitude DMS: 124d 53m 12.6s Cleanup Status: 49.589833 Latitude:

124.886833 Category: Large Site, Complex Contamination Longitude:

LOCATION CONFIRMED USING GOOGLE MAPS ON 17 MAY, 2018 Location Desc:

Addr (BC Data Catalogue):

Site Note:

Registry Notations

59560 Event ID:

Notation Type and Act: REMEDIATION PLAN REPORT SUBMITTED. Administrative

30-Mar-2011 Initiated Date: 30-Mar-2011 Approved Date:

Region: Nanaimo, Vancouver Island

HEWLETT. LUCY **Ministry Contact:**

Notation Notes: Site Mitigation Plan **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Keystone Environmental Ltd. SUBMITTED BY Participant: Role:

Registry Notations

96679 Event ID:

CASE MANAGEMENT ITEM. Administrative Notation Type and Act:

Initiated Date: 12-Feb-2020 Approved Date: 12-Feb-2020

Region: Nanaimo, Vancouver Island

HANEMAYER, VINCENT (SURREY) C **Ministry Contact:**

Pid 030-110-254 And Crown Lease 101888 Owned By The Crown Have Been Issued A New Site Id:23289 **Note: Notation Notes:

Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID:

Notation Type and Act: SITE PROFILE - FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Waste Management Act:

Contaminated Sites Notations

Initiated Date: 07-Sep-1997 No Entry Approved Date:

Nanaimo, Vancouver Island Region:

Ministry Contact: GUTHER, MIKE J

Notation Notes: Auto Inserted From Site Profile **Note: Many records provided by the department have a truncated [Notation

Order No: 22101900780

Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Elev/Diff Site DΒ Map Key Number of Direction/

Records Distance (m)

47680

Event ID: Notation Type and Act: DETERMINATION OF CONTAMINATED SITE REQUESTED. Environmental Management Act: General

23-Jun-2005 Initiated Date: 23-Jun-2005 Approved Date:

Region: Nanaimo, Vancouver Island KNOX, GRAHAM G **Ministry Contact:**

Notation Notes: Determination Requested For Area 'B' Of Site 4291.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Participant: Knox, Graham G Role: RECEIVED BY

Kensington Island Properties Partnership REQUESTED BY Participant: Role:

(m)

Registry Notations

Event ID: 48229

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 06-Sep-2005 06-Sep-2005 Approved Date:

Region: Nanaimo. Vancouver Island PATTERSON, ROBERTA A **Ministry Contact:**

Pid: 006-641-792, 005-947-472, 004-761-120, 006-719-317, 006-719-139, 006-671-233, **Notation Notes:**

006-639-194 **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: ISSUED BY

(Vancouver (West 8th Avenue))

RECEIVED BY Participant: Patterson, Roberta A Role:

Registry Notations

48608 Event ID:

PRELIMINARY DETERMINATION OF CONTAMINATED SITE ISSUED - SITE NOT CONTAMINATED. Notation Type and Act:

Environmental Management Act: General

Initiated Date: 31-Oct-2005 31-Oct-2005 Approved Date:

Nanaimo, Vancouver Island Region: **Ministry Contact:** LARSEN. KEVIN (SURREY) L

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

No Actions Entered Required Actions:

Requirement Due Date: Requirement Received Date:

Walton, Doug G **ISSUED BY** Participant: Role:

Kensington Island Properties Partnership RECEIVED BY Participant: Role:

Registry Notations

Event ID: 50637

SITE PROFILE REVIEWED - FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Environmental Notation Type and Act:

Management Act: General

03-Apr-2007 Initiated Date: Approved Date: No Entry

Nanaimo, Vancouver Island Region:

Ministry Contact: HANEMAYER, VINCENT (SURREY) C

Detailed Site Investigation Required. Release Of The Zoning Application Granted 3 April, 2007. Release Of **Notation Notes:**

Development And Revised Rezoning Released 23 April, 2009 Because In The Opinion Of The Director The

Order No: 22101900780

Release Of The Subject Application Would Not Pose Significant Risk Or Threat.

Records Distance (m) (m)

No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: West Fraser Mills Ltd (Vancouver) Role: RECEIVED BY

Participant: Kensington Island Properties Partnership Role: RECEIVED BY

Registry Notations

Required Actions:

Event ID: 66482

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

 Initiated Date:
 06-Dec-2012

 Approved Date:
 06-Dec-2012

Region: Nanaimo, Vancouver Island

Ministry Contact: HEWLETT, LUCY

Notation Notes: Letter Response To Moe Requirements.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Azimuth Consulting Group Inc (Vancouver) Role: SUBMITTED BY

Registry Notations

Event ID: 90569

Notation Type and Act: SITE PROFILE RECEIVED. Environmental Management Act: General

Initiated Date: 03-May-2018
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: LARSEN, KELLI

Notation Notes: Notation Generated In Site Profile On 2018-05-16 By Kellarse **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SITE PROFILE SUBMITTED BY

Registry Notations

Event ID: 94305

Notation Type and Act: REMEDIATION PLAN SUBMITTED WITHOUT RISK ASSESSMENT REVIEW REQUESTED. Environmental

Management Act: General

Initiated Date: 06-Jun-2019 Approved Date: 06-Jun-2019

Region: Nanaimo, Vancouver Island

Ministry Contact: BROOKE, JULIA

Notation Notes: Updated Forms, Documents, Application Received June 21, 2019. Includes Supplementary Detailed Site

Investigation Of Comprehensive Development Areas 1,2 And 3 East Of Highway 19a, Union Bay Bc; Summary Of

Order No: 22101900780

Site Condition, Draft Aip And Cssaf.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 94777

Notation Type and Act: APPROVAL IN PRINCIPLE ISSUED. Environmental Management Act: General

Initiated Date: 02-Aug-2019 Approved Date: 02-Aug-2019

Site DΒ Map Key Number of Direction/ Elev/Diff Records Distance (m)

Nanaimo, Vancouver Island Region:

Ministry Contact: SKELLY, KERRI L Pid: 028-731-492 **Notation Notes:**

Legal Description: Lot 2, District Lot 28, Nelson District, Plan Epp15507

Pid: 028-731-565

Legal Description: Lot 3, District Lot 154, Nanaimo District, Section 32, Township 1, And District Lot 28, Nelson

District, Plan Epp15507

Pid: 028-731-531 **Note: Many records provided by the department have a truncated [Notation Notes] field. 1. Remediation, Including Monitoring, Inspections And Maintenance Of Any Works, Must Be Undertaken By The

Responsible Person In The Manner And Schedule Specified In The Plan Listed In Schedule D And As Summarized

Below Or As Specified In A Modification Of The Plan Approved By The Director.

2. Soil Management:

(A) The Maximum Amount Of Soil That Exceeds Industrial Land Use To Be Managed In A Temporary Stockpile On Site Is 5,000 M3. Up To Two Temporary Stockpiles Will Be Managed And Each Must Include A Base Pvc Liner And Pvc Cover For Containment. The Stockpiles Must Be Located Within Lot 1 As Shown In Schedule A;

(B) The Soil Temporarily Stored In The Stockpiles Must Be Discharged To The Following Areas:

I) Soil Containment Beneath A Vegetated Soil Cap Located Within Lot 1 (Part 1) As Defined In Schedule A? 5,000 М3

li) Soil Containment Beneath A Vegetated Soil Cap Located Within Lot 1 (Part 2) As Defined In Schedule A?

10,100 M3

lii) Noise Mitigation Berm Beneath A Vegetated Soil Cap Located Within Lot 2 As Shown In Schedule A ? 6,000 M3 (C) All Existing And Accessible Groundwater Monitoring Wells Must Be Re-Sampled Where Available To Assess

Current Groundwater Quality Within 90 Days Following The Issuance Of This Approval In Principle;

(D) A Sentinel Well Network Must Be Installed Downgradient Of The Soil Containment Areas Within 90 Days Following Completion Of The Soil Containment Facilities And Must Comprise Of A Minimum Of 6 New

Groundwater Monitoring Wells To Be Sampled Twice Per Year Seasonally While The Approval In Principle Is In

Effect:

(E) Results Of The Groundwater Sampling Must Be Included With The Summary Of Remedial Activities Provided

In Accordance With Condition 11; And

(F) The Works Must Be Regularly Inspected And Maintained In Good Working Order.

See Document For Further Requirements

Requirement Due Date: Requirement Received Date:

ISSUED BY Skelly, Kerri L Participant: Role:

Participant: Kensington Island Properties Partnership Role: RECEIVED BY

Registry Notations

Required Actions:

Event ID: 96635

Notation Type and Act: SITE RISK CLASSIFIED - SITE IS HIGH RISK. Environmental Management Act: General

31-Aug-2019 Initiated Date: 31-Aug-2019 Approved Date:

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: This Site Risk Classification Report Is Associated With Soil Remediation Activities That Were Conducted On

Comox Valley Regional Development Areas Cda 2 And Cda 3. Soils In Excess Of Upper Cap Thresholds Were

Order No: 22101900780

Relocated To The Portion Of Cda 1 To The East Of Cda 3.

No Actions Entered Required Actions: Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID:

Notation Type and Act: SITE PROFILE RECEIVED. Waste Management Act: Contaminated Sites Notations

Initiated Date: 03-Sep-1997 Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Generated In Site Profile On 97-09-08 By Behalsey **Note: Many records provided by the department Notation Notes:

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Records Distance (m) (m)

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 93862

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 08-May-2019
Approved Date: 08-May-2019

Region: Nanaimo, Vancouver Island
Ministry Contact: FREDERICK, PABLO
Notation Notes: Start: 2019-01-16

Commercial, Residential, Urban Park **Note: Many records provided by the department have a truncated [Notation

Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 93907

Notation Type and Act: SITE RISK CLASSIFICATION PENDING. Environmental Management Act: General

Initiated Date: 07-May-2019
Approved Date: 07-May-2019

Region: Nanaimo, Vancouver Island

Ministry Contact: YAN, PETER

Notation Notes: Surficial Soil Exceeding Upper Cap Concentrations For Metal Excavated From Cda 2&3 Stockpiled On Cda1.

Further Remedial Options May Include Onsite Containment Or Offsite Disposal Within 90 Days.

Required Actions: Submit Updated Srcr By August 31, 2019.

Requirement Due Date: Requirement Received Date:

Participant: Yan, Peter Role: REQUESTED BY

Participant: SIr Consulting (Canada) Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 22598

Notation Type and Act: SITE INVESTIGATION REPORT ACCEPTED. Administrative

Initiated Date: 14-Aug-1996
Approved Date: 14-Aug-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Receipt Of Three Area Reports By Norecol Dames And Moore **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 47526

Notation Type and Act: APPROVAL IN PRINCIPLE REQUESTED. Environmental Management Act: General

Initiated Date: 02-Jun-2005 Approved Date: 02-Jun-2005

Region: Nanaimo, Vancouver Island

Ministry Contact: BROOKE, JULIA A

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Order No: 22101900780

Required Actions: No Actions Entered

Requirement Due Date:

Records Distance (m) (m)

Requirement Received Date:

Participant: Kensington Island Properties Partnership Role: REQUESTED BY

Participant: West Fraser Mills Ltd (Vancouver) Role: REQUESTED BY

Registry Notations

Event ID: 49536

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 10-Aug-2006 Approved Date: 10-Aug-2006

Region: Nanaimo, Vancouver Island

Ministry Contact: ROSSER, CRAIG L

Notation Notes: Covers Pids: 006-671-233, 006-639-194 And Pin: 101888 **Note: Many records provided by the department have

a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Rosser, Craig L Role: RECEIVED BY

Participant: Seacor Environmental Engineering Inc Role: ISSUED BY

(Nanaimo)

Registry Notations

Event ID: 90570

Notation Type and Act: SITE PROFILE REVIEWED - FURTHER INVESTIGATION REQUIRED BY THE MINISTRY. Environmental

Management Act: General

Initiated Date: 16-May-2018
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: LARSEN, KELLI

Notation Notes: At The Time Of The Site Profile Submission, It Was Determined That The 2006 Approval In Principle Was Not

Valid For The Proposed Development.

Required Actions: Detailed Site Investigation

Requirement Due Date: Requirement Received Date:

Registry Notations

Initiated Date:

Event ID: 96634

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED. Environmental Management Act:

General 04-Feb-2020 04-Feb-2020

Approved Date:04-Feb-2020Region:Nanaimo, Vancouver IslandMinistry Contact:FREDERICK, PABLONotation Notes:Completed: 2020-01-31

Industrial: Coal Shipping Whart, Coal Washer And Coke Ovens **Note: Many records provided by the department

Order No: 22101900780

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Keystone Environmental Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 22595

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date: 14-Aug-1996

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Approved Date: 14-Aug-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Phase Ii Environmental Site Assessment, Area 2 Report, Union Bay, British Columbia, Weldwood Of Canada

Limited **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Guther, Mike J Role: REVIEWED BY

Participant: Weldwood Of Canada Limited (Vancouver) Role: REQUESTED BY

Participant: Norecol, Dames & Moore Inc (Vancouver) Role: SUBMITTED BY

Registry Notations

Event ID: 22591

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date: 14-Aug-1996
Approved Date: 14-Aug-1996

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Phase Ii Environmental Site Assessment, Area 3 Report, Union Bay, British Columbia, Weldwood Of Canada

Limited **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

 Participant:
 Weldwood Of Canada Limited (Vancouver)
 Role:
 REQUESTED BY

 Participant:
 Norecol, Dames & Moore Inc (Vancouver)
 Role:
 SUBMITTED BY

Participant: Guther, Mike J Role: REVIEWED BY

Registry Notations

Event ID: 50510

Notation Type and Act: SITE PROFILE RECEIVED. Environmental Management Act: General

Initiated Date: 26-Mar-2007
Approved Date: No Entry

Region: Nanaimo, Vancouver Island

Ministry Contact: HANEMAYER, VINCENT (SURREY) C

Notation Notes: Notation Generated In Site Profile On 2007-03-30 By Kellarse **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Seacor Environmental Engineering Inc Role: SITE PROFILE SUBMITTED BY

(Nanaimo)

Registry Notations

Event ID: 90967

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

Initiated Date:26-Jun-2018Approved Date:26-Jun-2018

Region: Nanaimo, Vancouver Island

Ministry Contact: LARSEN, KELLI

Notation Notes: Release Letter Issued June 26, 2018 For Subdivision (Scenario 2). Future Permits Required To Redevelop The

Order No: 22101900780

Site.

Required Actions: No Actions Entered

Records Distance (m)

Requirement Due Date: Requirement Received Date:

Registry Notations

Event ID: 66577

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

 Initiated Date:
 07-Dec-2012

 Approved Date:
 07-Dec-2012

Region: Nanaimo, Vancouver Island

Ministry Contact: HEWLETT, LUCY

Notation Notes: Letter Re: Quarter 4; 2012 Progress Report Union Bay Waste Coal Pile, Union Bay, Bc **Note: Many records

provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: West Fraser Mills Ltd (Vancouver) Role: SUBMITTED BY

(m)

Registry Notations

Event ID: 96633

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED. Environmental Management Act: General

Initiated Date: 04-Feb-2020 Approved Date: 04-Feb-2020

Region:Nanaimo, Vancouver IslandMinistry Contact:FREDERICK, PABLONotation Notes:Start: 2019-12-01

Industrial: Coal Shipping Wharf, Coal Washer And Coke Ovens **Note: Many records provided by the department

have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Keystone Environmental Ltd Role: SUBMITTED BY

Registry Notations

Event ID: 22597

Notation Type and Act: PRELIMINARY SITE INVESTIGATION REPORT: INTERNAL REVIEW REQUESTED. Waste Management Act:

Contaminated Sites Notations

Initiated Date: 28-Sep-1997 Approved Date: 28-Sep-1997

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Was Received 96-08-14, But Applied For Review (Of Preliminary Site Investigation) 97-09-28. Phase li

Environmental Site Assessments, Area 1, 2 And 3, Union Bay, Bc, Weldwood Of Canada Limited. This Document

Order No: 22101900780

Contains All Three Separate Reports Combined Into One.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Weldwood Of Canada Limited (Vancouver) Role: REQUESTED BY

Participant: Norecol, Dames & Moore Inc (Vancouver) Role: SUBMITTED BY

Participant: Guther, Mike J Role: REVIEWED BY

Registry Notations

Event ID: 22596

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative

Initiated Date: 14-Aug-1996

Approved Date: 14-Aug-1996

Records

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: Phase Ii Environmental Site Assessment, Area 1 Report, Union Bay, British Columbia, Weldwood Of Canada

Limited **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Guther, Mike J Role: REVIEWED BY

(m)

Participant: Norecol, Dames & Moore Inc (Vancouver) Role: SUBMITTED BY

Participant: Weldwood Of Canada Limited (Vancouver) Role: REQUESTED BY

Registry Notations

Event ID: 31482

Notation Type and Act: PRELIMINARY SITE INVESTIGATION REPORT: INTERNAL REVIEW REQUESTED. Waste Management Act:

Contaminated Sites Notations

Distance (m)

Initiated Date: 22-May-1998 Approved Date: 22-May-1998

Region: Nanaimo, Vancouver Island

Ministry Contact: GUTHER, MIKE J

Notation Notes: This Report Has Been Revised Due To Deficiencies Noted. A Further Revision To This Report Was Proposed To

Address Deficiencies. Letters Sent In 04/2000 To Srong Western And Transportation & Highways Indicating That Bc Environment Has Not Received A Revised Report To Date. Bc Environment Has Concluded The Review. The Reports Do Not Comply With Sections 58 And 59 Of The Contaminated Sites Reg. Accordingly, The Manager Is

Order No: 22101900780

Unable To Determine The Status Of The Site.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Norecol, Dames & Moore (Vancouver) Role: SUBMITTED BY

Participant: Guther, Mike J Role: RECEIVED BY

Registry Notations

Event ID: 57706

Notation Type and Act: MONITORING REPORT SUBMITTED. Administrative

Initiated Date: 10-Sep-2010 Approved Date: 10-Sep-2010

Region: Nanaimo, Vancouver Island

Ministry Contact: HEWLETT, LUCY

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Crown Land Restoration Branch Role: SUBMITTED BY

Registry Notations

Event ID: 48665

Notation Type and Act: FINAL DETERMINATION OF CONTAMINATED SITE ISSUED - SITE NOT CONTAMINATED. Environmental

Management Act: General

Initiated Date: 23-Jul-2005 Approved Date: 28-Nov-2005

Region: Nanaimo, Vancouver Island

Ministry Contact: WALTON, DOUG G

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Requirement Received Date:

Participant: Kensington Island Properties Partnership Role: RECEIVED BY

Participant: Walton, Doug G Role: ISSUED BY

Registry Notations

Event ID: 49708

Notation Type and Act: APPROVAL IN PRINCIPLE ISSUED. Environmental Management Act: General

Initiated Date: 22-Sep-2006 Approved Date: 22-Sep-2006

Region: Nanaimo, Vancouver Island

Ministry Contact: ODENSE, REMI

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Kensington Island Properties Partnership Role: RECEIVED BY

Participant: Walton, Doug G Role: ISSUED BY

Registry Notations

Event ID: 66576

Notation Type and Act: MONITORING REPORT SUBMITTED. Administrative

Initiated Date: 07-Dec-2012
Approved Date: 07-Dec-2012

Region: Nanaimo, Vancouver Island

Ministry Contact: HEWLETT, LUCY

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant:Keystone EnvironmentalRole:SUBMITTED BY

Site Participants

Participant:Brown, David FStart Date:Aug-14-1996Participation Type:EMPEnd Date:Mar-31-2004

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant: 528428 Bc Limited Start Date: Mar-10-1997

Participation Type: ORG End Date:

Notes:

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Participants Role: Property Owner

Site Participants

Participant:Frederick, PabloStart Date:May-08-2019Participation Type:EMPEnd Date:Jun-14-2021

Order No: 22101900780

Notes:

End Date:

End Date:

End Date:

Order No: 22101900780

Participants Role: Ministry Contact

Site Participants

Participant: Weldwood Of Canada Limited (Vancouver) Start Date: Jul-11-1995 Mar-09-1997 Participation Type: ORG End Date:

Notes:

Participants Role: Former Property Owner

Notice Recipient(Wmaa20.21(3))-Dont Flag Participants Role:

Site Participants

Participant: Zenon Laboratories (Burnaby) Start Date: Jul-21-1995

Participation Type: Notes:

Analytical Lab Participants Role:

ORG

Site Participants

Participant: Brooke, Julia A Start Date: Jun-02-2005

Participation Type: Notes:

Alternate Ministry Contact Participants Role:

EMP

Site Participants

Patterson, Roberta A Sep-06-2005 Participant: Start Date: **EMP** End Date: Dec-05-2006

Participation Type: Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participation Type:

Participants Role:

Participant: Seacor Environmental Engineering Inc Start Date: Aug-10-2006

(Nanaimo) ÒRG

Notes:

Environmental Consultant/Contractor Participants Role:

Site Profile Completor

Participants Role: Site Profile Contact

Site Participants

Participant: Land And Water Bc Inc Mar-26-2007 Start Date: **ORG** End Date:

Participation Type:

Notes:

Participants Role: **Property Owner**

Site Participants

Participant: Kensington Island Properties Partnership Start Date: Mar-10-1997

Participation Type:

ORG

End Date:

Notes:

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Property Owner Participants Role:

Site Participants

Participant:

Hanemayer, Vincent (Surrey) C

Start Date: End Date:

Mar-26-2007

Participation Type: Notes:

Participants Role: Ministry Contact

EMP

ORG

Site Participants

Participant:

Keystone Environmental Ltd.

Start Date: End Date:

Oct-01-2010

Participation Type: Notes:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Participant:

SIr Consulting (Canada) Ltd

Start Date: End Date:

Feb-23-2018

Participation Type:

Participants Role:

Notes:

ORG

Site Profile Contact

Participants Role: Site Profile Completor

Site Participants

Participant: Participation Type:

Yan, Peter **EMP**

Start Date: End Date:

May-07-2019

Notes:

Participants Role:

Ministry Contact

Site Participants

Participant:

Skelly, Kerri L EMP

Start Date: End Date:

Aug-02-2019

Participation Type: Notes:

Alternate Ministry Contact Participants Role:

Site Participants

Participant:

Norecol, Dames & Moore Inc (Vancouver)

Start Date: End Date:

Jul-11-1995

Order No: 22101900780

Participation Type:

Notes:

ORG

Environmental Consultant/Contractor

Site Participants

Participants Role:

Sep-06-2005 Participant: Seacor Environmental Engineering Inc Start Date:

(Vancouver (West 6th Avenue))

Participation Type: ORG

Notes:

End Date:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Participant:

Participation Type: Notes:

Hewlett, Lucy

EMP

Start Date: End Date:

Sep-10-2010

Alternate Ministry Contact Participants Role:

Site Participants

Participant:

Participation Type: Notes:

Caslys Consulting Ltd

ORG

Start Date: End Date:

Mar-01-2015

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant: Participation Type:

Notes:

Keystone Environmental Ltd

ORG

Start Date: End Date:

Start Date:

End Date:

Feb-04-2020

Jul-14-1997

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant:

Participation Type:

Participants Role:

Notes:

Strong Western (Vancouver) ORG

Developer/Associated Company

ADVISORS

Participants Role: Site Profile Completor

Participants Role: Site Profile Contact

Site Participants

Participant: Regional District Of Comox-Strathcona

(Courtenay)

Participation Type:

Notes:

ÒRG

Start Date: End Date:

Jan-01-1996

Participants Role: Landfill Operator/Owner

Municipal/Regional Contact Participants Role:

Site Participants

Knox, Graham G Participant:

Participation Type:

Notes:

EMP

Start Date: End Date:

Jun-23-2005

Jan-29-2006

Alternate Ministry Contact Participants Role:

Site Participants

Participant: Azimuth Consulting Group Inc (Vancouver)

Participation Type:

Notes:

ORG

Start Date: End Date:

Start Date:

End Date:

Aug-01-2009

Jun-02-2005

Jun-20-2005

Participants Role: **Environmental Consultant/Contractor**

Site Participants

West Fraser Mills Ltd (Vancouver) Participant:

ORG

Participation Type: Notes:

Property Owner Participants Role:

Site Participants

Seacor Environmental Engineering Inc Participant:

(Vancouver (West 8th Avenue))

Participation Type:

Notes:

ÒRG

Start Date: End Date:

Participants Role: **Environmental Consultant/Contractor**

Site Participants

Participant:

Participation Type:

Notes:

Walton, Doug G

EMP

Start Date: End Date:

Jul-23-2005

Jun-14-2021

Alternate Ministry Contact Participants Role:

Site Participants

Participant: Participation Type:

Notes:

EMP

Start Date: End Date:

Sep-22-2006

Jun-14-2021

Participants Role: Alternate Ministry Contact

Odense, Remi

Site Participants

Crown Land Restoration Branch Participant:

Participation Type:

Notes:

ORG

Start Date: End Date:

Aug-01-2009

Participants Role: **Property Owner**

Site Participants

Keystone Environmental Participant:

Participation Type:

Notes:

ORG

Start Date: End Date:

Dec-07-2012

Environmental Consultant/Contractor Participants Role:

Site Participants

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Larsen, Kelli May-03-2018 Participant: Start Date: Participation Type: **EMP** End Date: Notes: Participants Role: Ministry Contact Site Participants Participant: Brooke, Julia Start Date: Jun-06-2019 Participation Type: **EMP** End Date: Notes: Ministry Contact Participants Role: Site Participants Norecol, Dames & Moore (Vancouver) May-14-1998 Participant: Start Date: Participation Type: ORG End Date: Notes: **Environmental Consultant/Contractor** Participants Role: Site Participants 34083 Yukon Inc. Start Date: May-03-2018 Participant: ORG Participation Type: End Date: Notes: **Property Owner** Participants Role: Site Participants Participant: Guther, Mike J Start Date: Dec-06-1995 **EMP** End Date: Mar-29-2002 Participation Type: Notes: Alternate Ministry Contact Participants Role: Site Participants Participant: Larsen, Kevin (Surrey) L Start Date: Jul-23-2005 End Date: Sep-01-2006 **EMP** Participation Type: Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant: Seacor Environmental Engineering Inc Start Date: May-31-2005

End Date:

Order No: 22101900780

(Nanaimo (Skinner Street))

Participation Type: ORG

Notes:

Participants Role: Environmental Consultant/Contractor

Site Participants

Participant:Site Information AdvisorStart Date:Aug-10-2006Participation Type:EMPEnd Date:Jun-14-2021

Notes:

Elev/Diff Site DΒ Map Key Number of Direction/

End Date:

Participants Role: Alternate Ministry Contact

ORG

Records

Site Participants

Keystone Environmental Ltd (Richmond) Start Date: Sep-24-2012 Participant:

(m)

Participation Type:

Notes:

Participants Role:

Environmental Consultant/Contractor

Distance (m)

Documents on File

One-Dimensional Geochemical Model Union Bay Waste Coas Pile Union Bay, Bc Project No. 9842 (1.0) Document or Report Title:

Authored Date: 01-Jun-2011 Submitted Date: 01-Jun-2011

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Remediation Plan Update - Union Bay Estates Comprehensive Development Areas 1,2 And 3 East Of Highway

19a, Union Bay, Bc

Authored Date: 24-May-2019 Submitted Date: 27-May-2019

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Brooke, Julia A - Reviewer

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Letter Re: Modification Of Remdiation Plan Site 4291, Application Id 10178 - Union Bay Estates, 5400 Island **Document or Report Title:**

Highway South, Union Bay.

Authored Date: 21-Aug-2020 Submitted Date: 21-Aug-2020

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Mccammon, Alan (Surrey) W - Author Participant and Role:

Kensington Island Properties Partnership - Recipient Participant and Role:

Documents on File

Document or Report Title: Union Bay Approval In Principle Area - Summary Of Remedial Activities - Augus 2020 To October 2021 Site Id

Order No: 22101900780

4291

Authored Date: 29-Oct-2021 Submitted Date: 29-Oct-2021

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Document or Report Title: Final Report Re-Evaluation Of Data, Site Investigation, Areas 1, 2, And 3 Union Bay, British Columbia, Job N0

38933-001-310

Authored Date: 14-May-1998 Submitted Date: 20-May-1998

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Norecol, Dames & Moore (Vancouver) - Author

Documents on File

Document or Report Title: Phase li Environmental Site Assessment, Area 1 Report, Union Bay, British Columbia, Weldwood Of Canada

Limited

Authored Date:06-Dec-1995Submitted Date:14-Aug-1996

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Norecol, Dames & Moore Inc (Vancouver) - Author

Participant and Role: Weldwood Of Canada Limited (Vancouver) - Commissioner

Documents on File

Document or Report Title: Phase Ii Environmental Site Assessment, Area 1, 2 And 3, Union Bay, British Columbia, Weldwood Of Canada

Limited

Authored Date: 06-Dec-1995 Submitted Date: 14-Aug-1996

Document Entry Notes:

Document Contains All Of Three Separate Reports Bound Under One Cover **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Order No: 22101900780

Participant and Role: Norecol, Dames & Moore Inc (Vancouver) - Author

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Weldwood Of Canada Limited (Vancouver) - Commissioner

Documents on File

Document or Report Title: Letter Of Addendum #2,

Authored Date: 29-Jun-2005

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Submitted Date: 29-Jun-2005

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Remedial Options Evaluation, Union Bay Waste Coal Pile, Union Bay, Bc, Bc Moe Site Id: 4291

Authored Date:31-Aug-2006Submitted Date:31-Aug-2006

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Off-Site Coal Recovery Evaluation Union Bay Waste Coal Pile, Union Bay, Bc Site Id 4291, Our File No. 9842

Authored Date:24-Sep-2012Submitted Date:18-Oct-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd (Richmond) - Author

Documents on File

Document or Report Title: Union Bay Comprehensive Development Area - Remediation Plan Update Site Id 4291

 Authored Date:
 24-Jul-2020

 Submitted Date:
 24-Jul-2020

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Document or Report Title: Letter Re: Site 4291 Union Bay Aip Extension Request

Authored Date:18-Jun-2021Submitted Date:18-Jun-2021

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Order No: 22101900780

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Union Bay-Iron Staining Classification (2009-2014) Summary Report

Records Distance (m) (m)

Authored Date:01-Mar-2015Submitted Date:21-May-2015

Document Entry Notes:

Document or Report Title:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Caslys Consulting Ltd - Author

Documents on File

Document or Report Title: Phase li Environmental Site Assessment, Area 2 Report, Union Bay, British Columbia, Weldwood Of Canada

Limited

Authored Date: 06-Dec-1995 Submitted Date: 14-Aug-1996

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Norecol, Dames & Moore Inc (Vancouver) - Author

Participant and Role: Weldwood Of Canada Limited (Vancouver) - Commissioner

Participant and Role: Guther, Mike J - Reviewer

Documents on File

Document or Report Title: Phase li Environmental Site Assessment, Area 3 Report, Union Bay, British Columbia, Weldwood Of Canada

Order No: 22101900780

Limited

Authored Date:06-Dec-1995Submitted Date:14-Aug-1996

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Guther, Mike J - Reviewer

Participant and Role: Weldwood Of Canada Limited (Vancouver) - Commissioner

Participant and Role: Norecol, Dames & Moore Inc (Vancouver) - Author

Documents on File

Document or Report Title: Remediation Plan - Kensington Properties Union Bay, Bc, Moe Site Id 4291

Authored Date:27-Oct-2006Submitted Date:30-Oct-2006

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo) - Author

Documents on File

Records Distance (m) (m)

Document or Report Title: Remedial Options Feasibility Report, Union Bay Waste Coal Pile, Union Bay, Bc

Authored Date:01-Apr-2012Submitted Date:04-May-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Response To Ministry Of Environment Comments (October 26, 2012) Union Bay Waste Coal Pile, Union Bay, Bc

Site Id 4291 Our File No. 9842

Authored Date:21-Jan-2013Submitted Date:21-Jan-2013

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Status Update And Amendments - Approval In Principle, Site 4291, 34083 Yukon Inc., Union Bay

Authored Date:23-Feb-2018Submitted Date:12-Apr-2019

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Document or Report Title: Summary Of Site Condition

Authored Date: 18-Jun-2019 Submitted Date: 21-Jun-2019

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Document or Report Title: Stage 1 Preliminary Site Investigation For The Kensington Property - Area 3 Union Bay

Authored Date:20-Jun-2005Submitted Date:23-Jun-2005

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Vancouver (West 8th Avenue)) - Author

Order No: 22101900780

Records Distance (m) (m)

Documents on File

Document or Report Title: Stage 1 Preliminary Site Investigation, Detailed Site Investigation, Problem Formulation And Remediation Plan,

Union Bay Waste Coal Pile And Kensingto

Authored Date:31-May-2005Submitted Date:31-May-2006

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Letter Of Addendum #3,

Authored Date:06-Jul-2005Submitted Date:06-Jul-2005

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Revised Problem Formulation And Preliminary Quantitative Risk Assessment, Union Bay Waste Coal Pile, Union

Bay, Bc, Bc Site 4291

Authored Date:08-Sep-2006Submitted Date:08-Sep-2006

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Letter Re: Union Bay - Response To Moe Requirements Listed In Their Letter Of 26 October, 2012 Regarding The

Remediation Options Feasibility Report An

Authored Date:06-Dec-2012Submitted Date:06-Dec-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Azimuth Consulting Group Inc (Vancouver) - Author

Documents on File

Document or Report Title: Union Bay Waste-Coal Pile-Conceptual Model Of Inorganic-Contaminant Migration

Authored Date: 10-Jan-2009 Submitted Date: 10-Jan-2009 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Minesite Drainage Assessment Group (Vancouver) - Author

Documents on File

Document or Report Title: Quarter 5, April 2014 Progress Report Union Bay, Waste Coal Pile, Union Bay, Bc Site Id 4291 Our Fle No. 9842

Authored Date:08-Apr-2014Submitted Date:08-Apr-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Quarter 6, June 2014 Progress Report Union Bay Waste Coal Pile, Union Bay, Bc Site Id 4291 Our File No. 9842

Authored Date:27-Jun-2014Submitted Date:27-Jun-2014

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Response To Bc Moe Comments On The Stage 1 Preliminary Site Investigation In Application For A Determination

Order No: 22101900780

For The Kensington Property - Area 3

Authored Date:24-Aug-2005Submitted Date:24-Aug-2005

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Vancouver (West 8th Avenue)) - Author

Documents on File

Document or Report Title: Letter Of Addendum #1,

Authored Date:23-Jun-2005Submitted Date:23-Jun-2005

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Records Distance (m) (m)

Document or Report Title: Supplemental Detailed Site Investigation, Union Bay Waste Coal Pile, Union Bay, Bc Bc Moe Site Id: 4291

Authored Date:31-Aug-2006Submitted Date:31-Aug-2006

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Response To Moe Comments

Authored Date:15-Sep-2006Submitted Date:15-Sep-2006

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Seacor Environmental Engineering Inc (Nanaimo (Skinner Street)) - Author

Documents on File

Document or Report Title: Hydrogeological Data Gap Investigation Union Bay Waste Coal Pile Union Bay, Bc

 Authored Date:
 01-Oct-2010

 Submitted Date:
 17-May-2011

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Final Report, Baseline Biological Monitoring Program For The Marine Environment At Union Bay, B.C. - Integrated

Order No: 22101900780

Report

Authored Date: 03-May-2012 Submitted Date: 04-May-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Azimuth Consulting Group Inc (Vancouver) - Author

Documents on File

Document or Report Title: Quarter 4; 2012 Progress Report Union Bay Waste Coal Pile, Union Bay Bc; Site Id 4291

Authored Date: 07-Dec-2012 Submitted Date: 07-Dec-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental - Author

Records Distance (m) (m)

Documents on File

Document or Report Title: Letter Re: Quarter 4; 2012 Progress Report Union Bay Waste Coal Pile, Union Bay, Bc

Authored Date:07-Dec-2012Submitted Date:07-Dec-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: West Fraser Mills Ltd (Vancouver) - Author

Documents on File

Document or Report Title: Quarter 3, September 2013 Progress Report Union Bay Waste Coal Pile, Union Bay, Bc Site Id 4291 Our File No.

9842

Authored Date:04-Sep-2013Submitted Date:04-Sep-2013

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Quarter 4, December 2013 Progress Report Union Bay Waste Coal Pile, Union Bay, Bc Site Id 4291 Our File No.

9842

Authored Date:13-Dec-2013Submitted Date:13-Dec-2013

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Supplementary Detailed Site Investigation - Union Bay Estates Comprehensive Development Areas 1, 2 And 3

East Of Highway 19a, Union Bay, Bc

Authored Date: 19-Jun-2019 Submitted Date: 19-Jun-2019

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Document or Report Title: Union Bay Comprehensive Development Area - Summary Of Remedial Activities August 2019 To July 2020

Authored Date:31-Aug-2020Submitted Date:01-Sep-2020

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Documents on File

Document or Report Title: Final Report, Baseline Biological Monitoring Program For The Marine Environment At Union Bay, British Columbia

- August 2009 Monitoring Report

Authored Date: 01-Jun-2009 Submitted Date: 10-Sep-2010

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Azimuth Consulting Group Inc (Vancouver) - Author

Documents on File

Document or Report Title: Site Mitigation Plan Union Bay Waste Coal Pile, Union Bay, Bc

Authored Date: 01-Mar-2011 Submitted Date: 30-Mar-2011

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd. - Author

Documents on File

Document or Report Title: Response To Comments From Ministry Of Environment Dated August 20, 2012, Union Bay Waste Coal Pile, Union

Bay, Bc Site Id 4291

Authored Date: 24-Sep-2012 Submitted Date: 18-Oct-2012

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Keystone Environmental Ltd (Richmond) - Author

Documents on File

Document or Report Title: Updates To The Remediation Plan, Union Bay Estates Development Site Pids 028-731-492 (Part), 028-731-565,

Order No: 22101900780

028-731-531

Authored Date: 10-Mar-2022 Submitted Date: 10-Mar-2022

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: SIr Consulting (Canada) Ltd - Author

Records Distance (m) (m)

Associated Sites

Associated Site ID: 23289 **Effective Date:** 2/12/2020 8:39:17 AM

Notes: SITE 23289 WAS FORMERLY PART OF SITE ID 4291. THE CROWN-OWNED PORTIONS OF THIS SITE HAVE

BEEN SEPARATED FROM SITE 4291 AND ISSUED A NEW SITE ID.

Suspected Land Use - Notes

Land Use Description: Coal Coke Manufacture, Wholesale Bulk Storage Or Shipping

Notes: Inserted For Site Profile Dated 2018-03-29

Suspected Land Use - Notes

Land Use Description: Coal/Lignite Mining/Milling/Wholesale Bulk Storage/Shipping

Notes: Inserted For Site Profile Dated 97-06-05

Suspected Land Use - Notes

Land Use Description: Industrial Waste Storage, Recycling Or Landfilling

Notes: Inserted For Site Profile Dated 2007-03-22

Parcel Descriptions

 Date Added:
 9/16/2010 12:58:29 AM
 Crown Land PIN#:

 LTO PID(s):
 028-330-633
 Crown Land File#:

LOT A DISTRICT LOT 28 NELSON DISTRICT PLAN EPP9011 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/16/2021 10:23:37 AM
 Crown Land PIN#:

 LTO PID(s):
 030-955-238
 Crown Land File#:

Land Description: LOT A DISTRICT LOT 28 NELSON DISTRICT PLAN EPP95931 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 3/1/2012 12:50:59 AM
 Crown Land PIN#:

 LTO PID(s):
 028-780-574
 Crown Land File#:

LOT 2 DISTRICT LOT 28 NELSON DISTRICT PLAN EPP17930 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 3/3/2012 10:45:20 PM
 Crown Land PIN#:

 LTO PID(s):
 028-780-582
 Crown Land File#:

Land Description: LOT 3 DISTRICT LOTS 28 AND 31 NELSON DISTRICT PLAN EPP17930 **Note: Many records provided by the

Order No: 22101900780

department have a truncated [Land Description] field.

Parcel Descriptions

Date Added: 7/19/2000 Crown Land PIN#:

LTO PID(s): -- Crown Land File#: 101888

Land Description: NANAIMO LAND DISTRICT, DISTRICT LOT 155, BLOCKS B, C AND D, LEASE 101888.

Parcel Descriptions

Date Added: 1/31/2006 Crown Land PIN#:

Records Distance (m)

LTO PID(s): 006-639-194 Crown Land File#:
Land Description: DISTRICT LOT 154, NANAIMO DISTRICT *Note: Many records provided by the department have a truncated

[Land Description] field.

Parcel Descriptions

 Date Added:
 12/15/2011 12:37:46 AM
 Crown Land PIN#:

 LTO PID(s):
 028-731-549
 Crown Land File#:

Land Description: LOT 4 SECTIONS 31 AND 32 TOWNSHIP 1 AND DISTRICT LOT 28 NELSON DISTRICT PLAN EPP15507

EXCEPT PLAN EPP78068 **Note: Many records provided by the department have a truncated [Land Description]

field.

Parcel Descriptions

 Date Added:
 7/1/2017 8:01:11 AM
 Crown Land PIN#:

 LTO PID(s):
 030-110-254
 Crown Land File#:

Land Description: LOT A DISTRICT LOT 28 NELSON DISTRICT AND DISTRICT LOT 154 NANAIMO DISTRICT PLAN EPP56910

**Note: Many records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/20/2018 10:30:28 AM
 Crown Land PIN#:

 LTO PID(s):
 030-340-918
 Crown Land File#:

Land Description: LOT A DISTRICT LOT 28 NELSON DISTRICT PLAN EPP78068 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/31/2006
 Crown Land PIN#:

 LTO PID(s):
 005-947-472
 Crown Land File#:

Land Description: LOT 1, SECTION 32, TOWNSHIP 1, NELSON DISTRICT, PLAN 5161 **Note: Many records provided by the

department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/31/2006
 Crown Land PIN#:

 LTO PID(s):
 004-761-120
 Crown Land File#:

Land Description: THE FRACTIONAL SOUTH WEST 1/4 OF THE NORTH WEST 1/4 OF SECTION 32, TOWNSHIP 1NELSON

DISTRICT, EXCEPT (A) THAT PART IN PLAN 20 RW CONTAINING 0.07 ACRESMORE OR LESS; (B) THAT PART SHOWN RED ON PLAN IN AFPB 10.59.4905CCONTAINING 0.5 ACRES MORE OR LESS; (C) **Note:

Many records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/31/2006
 Crown Land PIN#:

 LTO PID(s):
 006-719-139
 Crown Land File#:

Land Description: THOSE PARTS OF DISTRICT LOT 28, NELSON DISTRICT INCLUDED IN PLAN 20 RWEXCEPT PART IN PLAN

EPP15507 AND EPP17930 **Note: Many records provided by the department have a truncated [Land Description]

Order No: 22101900780

field.

Parcel Descriptions

 Date Added:
 1/31/2006
 Crown Land PIN#:

 LTO PID(s):
 006-671-233
 Crown Land File#:

Land Description: PARCEL A (DD 379841I), DISTRICT LOT 28, NELSON DISTRICT, EXCEPT PARTSIN PLANS EPP9011 AND

EPP15507 **Note: Many records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

Date Added: 12/15/2011 12:50:31 AM **Crown Land PIN#:**

Records Distance (m) (m)

LTO PID(s): 028-731-492 Crown Land File#:
Land Description: LOT 1 DISTRICT LOT 154 NANAIMO DISTRICT SECTIONS 31 AND 32TOWNSHIP 1 AND DISTRICT LOT 28

NELSON DISTRICT PLAN EPP15507EXCEPT PLANS EPP56910 AND EPP95931 **Note: Many records provided

by the department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 3/1/2012 12:50:59 AM
 Crown Land PIN#:

 LTO PID(s):
 028-780-540
 Crown Land File#:

Land Description: THAT PART OF PARCEL A (DD 379841I) DISTRICT LOT 28 NELSON DISTRICT, EXCEPT PARTS IN PLANS

EPP9011 AND EPP15507, INCLUDED WITHIN THE BOUNDARIES OF LOT 3, PLAN EPP17930 **Note: Many

records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/31/2006
 Crown Land PIN#:

 LTO PID(s):
 006-641-792
 Crown Land File#:

Land Description: THAT PART OF THE SOUTH WEST 1/4 OF THE NORTH WEST 1/4 OF FRACTIONALSECTION 32, TOWNSHIP

1, NELSON DISTRICT SHOWN OUTLINED IN RED ONPLAN 1310R **Note: Many records provided by the

department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 1/31/2006
 Crown Land PIN#:

 LTO PID(s):
 006-719-317
 Crown Land File#:

Land Description: THAT PART OF SECTION 32, TOWNSHIP 1, NELSON DISTRICT, INCLUDED IN PLAN 20 RW **Note: Many

records provided by the department have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 12/15/2011 12:45:12 AM
 Crown Land PIN#:

 LTO PID(s):
 028-731-531
 Crown Land File#:

Land Description: LOT 3 DISTRICT LOT 154 NANAIMO DISTRICT, SECTION 32 TOWNSHIP 1 ANDDISTRICT LOT 28 NELSON

DISTRICT PLAN EPP15507 **Note: Many records provided by the department have a truncated [Land Description]

Order No: 22101900780

field.

Parcel Descriptions

 Date Added:
 12/15/2011 12:51:02 AM
 Crown Land PIN#:

 LTO PID(s):
 028-731-565
 Crown Land File#:

LOT 2 DISTRICT LOT 28 NELSON DISTRICT PLAN EPP15507 **Note: Many records provided by the department

have a truncated [Land Description] field.

Parcel Descriptions

 Date Added:
 3/1/2012 12:50:59 AM
 Crown Land PIN#:

 LTO PID(s):
 028-780-566
 Crown Land File#:

LOT 1 DISTRICT LOT 28 NELSON DISTRICT PLAN EPP17930 **Note: Many records provided by the department

have a truncated [Land Description] field.

Current Site Profile Information

 Date Entered:
 Aug-06-1997

 Date Completed:
 Mar-29-2018

 Decision Date:
 May-16-2018

 Date Received:
 May-03-2018

Date Registrar Recorded:

Date Answer Completed: Mar-29-2018

Reg Date Entered:

Investigation?: Yes

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Local Authority: Ministry Of Transportation And Highways

Local Authority Date Recorded: Apr-26-2018
Site Profile Comments: No Comment

Site Profile Note All Questions

Important Note:

SPECIAL NOTE REGARDING SITE PROFILE QUESTIONS

In the bulk data provided by the Ministry of the Environment, the Current Site Profile information for any given site ONLY INCLUDES QUESTIONS TO WHICH THE ANSWER IS YES. Here, for informational purposes only, we provide the list of ALL current site profile questions.

All Questions:

AREAS OF POTENTIAL CONCERN

- Petroleum, Solvent Or Other Polluting Substance Spills To The Environment Greater Than 100 Litres?
- Residue Left After Removal Of Piled Materials Such As Chemicals, Coal, Ore, Smelter Slag, Air Quality Control System Baghouse Dust?
- Discarded Barrels, Drums Or Tanks?
- Contamination Resulting From Migration Of Substances From Other Properties?

FILL MATERIALS

- Fill Dirt, Soil, Gravel, Sand Or Like Materials From A Contaminated Site Or From A Source Used For Any Of The Activities Listed Under Schedule 2?
- Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing Material, Spent Foundry Casting Sands, Mine Ore, Waste Rock Or Float?
- Dredged Sediments, Or Sediments And Debris Materials Originating From Locations Adjacent To Foreshore Industrial Activities, Or Municipal Sanitary Or Stormwater Discharges?

WASTE DISPOSAL

- Materials Such As Household Garbage, Mixed Municipal Refuse, Or Demolition Debris?
- Waste Or Byproducts Such As Tank Bottoms, Residues, Sludge, Or Flocculation Precipitates From Industrial Processes Or Wastewater Treatment?
- Waste Products From Smelting Or Mining Activities, Such As Smelter Slag, Mine Tailings, Or Cull Materials From Coal Processing?
- Waste Products From Natural Gas And Oil Well Drilling Activities, Such As Drilling Fluids And Muds?
- Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); For From The Cleaning Or Repair Of Parts Of Boats, Ships, Barges, Automobiles Or Trucks, Including Sandblasting Grit Or Paint Scrapings? *[1]
- *[1] Note prior to 2009, question 5 was worded as follows: "Waste Products From Photographic Developing Or Finishing Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); Or Automobile And Truck Parts Cleaning Or Repair?"

TANKS OR CONTAINERS USED OR STORED, OTHER THAN TANKS USED FOR RESIDENTIAL HEATING FUEL*[2]

- Underground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2A]
- Above Ground Fuel Or Chemical Storage Tanks Other Than Storage Tanks For Compressed Gases? *[2B]
- *[2] Note prior to 2009, this section was referred to "Tanks Or Containers Used Or Stored".
- *[2A] Note prior to 2009, question 1 was worded as follows: "Underground Fuel Or Chemical Storage Tanks?"
- *[2B] Note prior to 2009, question 2 was worded as follows: "Above Ground Fuel Or Chemical Storage Tanks?"

HAZARDOUS WASTES OR HAZARDOUS SUBSTANCES *[3]

- Pcb-Containing Electrical Transformers Or Capacitors Either At Grade, Attached Above Ground To Poles, Located Within Buildings, Or Stored?
- Waste Asbestos Or Asbestos Containing Materials Such As Pipe Wrapping, Blown-In Insulation Or Panelling Buried?
- Paints, Solvents, Mineral Spirits Or Waste Pest Control Products Or Pest Control Product Containers Stored In Volumes Greater Than 205 Litres?
- *[3] Note, prior to 2009, this section was referred to "Special (Hazardous) Wastes Or Substances".

LEGAL OR REGULATORY ACTIONS OR CONSTRAINTS

- Government Orders Or Other Notifications Pertaining To Environmental Conditions Or Quality Of Soil, Water, Groundwater Or Other Environmental Media?

Order No: 22101900780

- Liens To Recover Costs, Restrictive Covenants On Land Use, Or Other Charges Or Encumbrances, Stemming From Contaminants Or Wastes

Site DΒ Map Key Number of Direction/ Elev/Diff Records Distance (m)

Remaining Onsite Or From Other Environmental Conditions?

- Government Notifications Relating To Past Or Recurring Environmental Violations At The Site Or Any Facility Located On The Site?

Site Profile Note - Questions

Category Precursor: Category and Question: Is there currently or to the best of your knowledge has there previously been on the site any deposit of: Fill Materials - Discarded Or Waste Granular Materials Such As Sand Blasting Grit, Asphalt Paving Or Roofing

Material, Spent Foundry Casting Sands, Mine Ore, Waste Rock Or Float? Yes

Site Profile Note - Questions

Category and Question:

Category Precursor:

To the best of your knowledge are there currently any of the following pertaining to the site:

Legal Or Regulatory Actions Or Constraints - Liens To Recover Costs, Restrictive Covenants On Land Use, Or Other Charges Or Encumbrances, Stemming From Contaminants Or Wastes Remaining Onsite Or From Other

Environmental Conditions? Yes

Site Profile Note - Questions

Category Precursor: Is there currently or to the best of your knowledge has there previously been on the site any landfilling, deposit,

spillage or dumping of the following materials:

Waste Disposal (Questions As Of January 1 2009) - Waste Products From Photographic Developing Or Finishing Category and Question:

Laboratories; Asphalt Tar Manufacturing; Boilers, Incinerators Or Other Thermal Facilities (Eg. Ash); Appliance, Small Equipment Or Engine Repair Or Salvage; Dry Cleaning Operations (Eg. Solvents); For From The Cleaning Or Repair Of Parts Of Boats, Ships, Barges, Automobiles Or Trucks, Including Sandblasting Grit Or Paint

Scrapings? Yes

Site Profile Note - Questions

Category Precursor: Is there currently or to the best of your knowledge has there previously been on the site any landfilling, deposit,

spillage or dumping of the following materials:

Waste Disposal (Questions As Of January 1 2009) - Waste Products From Smelting Or Mining Activities, Such As Category and Question:

Smelter Slag, Mine Tailings, Or Cull Materials From Coal Processing? Yes

Site Profile Note - Questions

Category Precursor: Is there currently or to the best of your knowledge has there previously been on the site any:

Category and Question: Areas Of Potential Concern - Residue Left After Removal Of Piled Materials Such As Chemicals, Coal, Ore,

Updated:

Smelter Slag, Air Quality Control System Baghouse Dust? Yes

57 1 of 1 NW/9.2 13.0 / -30.88 Imperial Oil Cardlock

2050 CLIFFE STREET No Entry

SREG

Order No: 22101900780

COURTENAY BC

Site ID: 1710 Registered: 01-Jun-1998

Victoria File No: No File Env Rmd ID:

Detail Removed: Common Name:

Regional File No: 26250-20/1710 Region: Postal Code:

No Entry Record Status: **NOT ASSIGNED** 49d 40m 55.1s Latitude DMS: Jun 2022 Status as of: Longitude DMS: 124d 59m 11.6s Latitude: 49.681961 Cleanup Status:

Category: Unranked Longitude: 124.986550

LAT/LONG DERIVED BY BC ENVIRONMENT REFERENCING THE TRANSPORTATION CENTERLINE Location Desc:

NETWORK (TCN), NAD 83

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

5987 Event ID:

Site DΒ Map Key Number of Direction/ Elev/Diff

Records Distance (m) (m)

Notation Type and Act: SITE INVESTIGATION REPORT SUBMITTED. Administrative Initiated Date: 22-Feb-1994 22-Feb-1994 Approved Date:

Region: Nanaimo, Vancouver Island **Ministry Contact:** DAVIES, ROBERT J

Notation Notes: Courtenay Esso Cardlock 2050 Cliffe Street Courtenay, British Columbia **Note: Many records provided by the

department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Imperial Oil Limited (Head Office) Role: REQUESTED BY

O'Connor Associates Environmental Inc Role: SUBMITTED BY Participant:

(Langley (92a Avenue))

Participant: Davies, Robert J Role: REVIEWED BY

Registry Notations

Event ID:

Notation Type and Act: CASE MANAGEMENT ITEM. Administrative

05-Apr-1994 Initiated Date: Approved Date: 05-Apr-1994

Nanaimo, Vancouver Island Region: **Ministry Contact:** DAVIES, ROBERT J

Approval To Remove Excavated Soil From Site And Deposit In Landfill **Note: Many records provided by the Notation Notes:

End Date:

End Date:

Order No: 22101900780

department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

O'Connor Associates Environmental Inc Role: REQUESTED BY Participant:

(Langley (92a Avenue))

Participant: Regional District Of Comox-Strathcona Role: RECEIVED BY

(Courtenay)

ISSUED BY Davies, Robert J Participant: Role:

Site Participants

Participant: O'Connor Associates Environmental Inc Start Date: Nov-11-1993

(Langley (92a Avenue))

Participation Type: ORG

Notes:

Notes:

Environmental Consultant/Contractor Participants Role:

Site Participants

Participant: Imperial Oil Limited (Head Office) Start Date: Nov-19-1993

Participation Type:

Participants Role: Operator

Participants Role: Notice Recipient(Wmaa20.21(3))-Dont Flag

Property Owner Participants Role:

ORG

Site Participants

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Participant: Analytical Service Laboratories Ltd Start Date: Nov-15-1993

(Vancouver)

Participation Type: Notes:

ORG

End Date:

Participants Role: Analytical Lab

Site Participants

Participant: Regional District Of Comox-Strathcona Start Date: Apr-05-1994

(Courtenay)

Participation Type:

Notes:

ÒRG

End Date:

Participants Role: Municipal/Regional Contact

Site Participants

Participant: Corporation Of The City Of Courtenay Start Date: Feb-22-1994

(Courtenay)

Participation Type:

ORG

End Date:

Notes:

Participants Role: Municipal/Regional Contact

Site Participants

Participant:Davies, Robert JStart Date:Dec-06-1993Participation Type:EMPEnd Date:Mar-31-2004

Notes:

Participants Role: Main Ministry Contact

Documents on File

Document or Report Title: Environmental Investigation Report: Courtenay Esso Cardlock

Authored Date:06-Dec-1993Submitted Date:22-Feb-1994

Document Entry Notes:

Nothing Noted **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: Imperial Oil Limited (Edmonton (Products Division)) - Commissioner

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

Documents on File

Document or Report Title: Permission To Dispose Of Soils From Imperial Oil Cardlock, 2050 Cliffe Street, Courtenay, Bc

Authored Date: 31-Mar-1994 Submitted Date: 06-Apr-1994

Document Entry Notes:

Excavation Taking Place For New Warehouse **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Order No: 22101900780

Participant and Role: Davies, Robert J - Reviewer

Participant and Role: O'Connor Associates Environmental Inc (Langley (92a Avenue)) - Author

(m)

Participant and Role: Imperial Oil Limited (Edmonton (Products Division)) - Commissioner

Suspected Land Use - Notes

Land Use Description: Petrol Prod., Dispense Facility, Inc. Serv Sta./Cardlot

Distance (m)

Notes: No Entry

Records

Suspected Land Use - Notes

Land Use Description: Petrol Prod., /Produce Water Strg Abvegrnd/Undergrnd Tank

Notes:

1 of 1

Parcel Descriptions

 Date Added:
 11/22/1995
 Crown Land PIN#:

 LTO PID(s):
 018-519-873
 Crown Land File#:

Land Description: LOT 1, SECTIONS 66 AND 67, COMOX DISTRICT, PLAN VIP57701 **Note: Many records provided by the

department have a truncated [Land Description] field.

NW/23.6 11.5 / -32.39 Wayne Mackenzie Designer 105-1995 Cliffe Ave.

SCT

Order No: 22101900780

Courtenay BC V9N 2L2

Established: 01-FEB-80

Plant Size (ft²): Employment:

--Details--

58

Description: Jewellery Stores

SIC/NAICS Code: 448310

Description: Jewellery and Silverware Manufacturing

SIC/NAICS Code: 339910

Description: Jewellery and Silverware Manufacturing

SIC/NAICS Code: 339910

Description: Jewellery and Watch Wholesaler-Distributors

SIC/NAICS Code: 414410

59 1 of 1 NW/36.4 8.2 / -35.69 City Of Courtenay GEN

Courtenay 1 110 20th Street

вс

 Generator No:
 BCG12367
 Status Date:
 08-May-2006

 Status:
 Active
 Registration Dt:
 08-May-2006

Region: VANCOUVER ISLAND

Mailing Addr:

Waste Generation Site: Courtenay 1 110 20th Street

Comments:

Year: 2019; 2021

Waste Detail(s)

TDG Pin No:UN3077Generation Code:Generated One Time OnlyTDG Class:9Handling Code:Biological Treatment

Records Distance (m) (m)

Reg Status Date: 08-May-2006 Gen Business Type:

Physical State:SolidCertified By Name:Ian FarquharsonAmount in Storage:30000 KGDate Certifier Signed:05-Oct-2005

Amount Per 30 Days: 0 KG

Registered Waste: Environmentally Hazardous Substances, Solid, N.O.S.

60 1 of 1 NW/92.6 14.0 / -29.90 1959 Cliffe Ave, Courtenay SREG

1959 CLIFFE AVENUE No Entry

Order No: 22101900780

COURTENAY BC

 Site ID:
 6615
 Registered:
 16-Jun-2000

 Victoria File No:
 No File
 Updated:
 15-Jun-2021

 Env Rmd ID:
 Detail Removed:
 14-Jun-2021

Regional File No: 26250-20/6615 Common Name:

Regional File No: 20250-20/0015

Region: Postal Code: No Entry **NOT ASSIGNED** Record Status: Latitude DMS: 49d 40m 54.4s Status as of: Jun 2022 Longitude DMS: 124d 59m 08.6s Cleanup Status: Latitude: 49.681778 Unranked Category: Longitude: 124.985722

Location Desc: APPROX 50 M SE OF INTERSECTION OF 19TH ST & CLIFFE AVE, COURTENAY LAT/LONG VERIFIED USING PARCELMAP BC AND GOOGLE MAPS 2021-06-14

Addr (BC Data Catalogue):

Site Note: There are no Associated Sites for this site.

Registry Notations

Event ID: 36192

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED (WMA 28(2)). Waste Management Act:

Contaminated Sites Notations

 Initiated Date:
 05-Jul-2000

 Approved Date:
 05-Jul-2000

Region: Nanaimo, Vancouver Island

Ministry Contact: BOLLANS, RON A

No Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Eba Engineering Consultants Ltd (Courtenay) Role: SUBMITTED BY

Registry Notations

Event ID: 35673

Notation Type and Act: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA 28(2)). Waste Management Act:

Contaminated Sites Notations

Initiated Date: 18-May-2000 Approved Date: 18-May-2000

Region: Nanaimo, Vancouver Island

Ministry Contact: BOLLANS, RON A

Notation Notes: No Notes Entered **Note: Many records provided by the department have a truncated [Notation Notes] field.

Required Actions: No Actions Entered

Requirement Due Date: Requirement Received Date:

Participant: Eba Engineering Consultants Ltd (Courtenay) Role: SUBMITTED BY

Site Participants

Participant: Cocker, William F. Start Date: May-18-2000

Participation Type: PER End Date:

Notes:

Participants Role: Property Owner

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

End Date:

Site Participants

Participant: Eba Engineering Consultants Ltd (Courtenay) Start Date: May-18-2000

Environmental Consultant/Contractor

Participation Type: ORG
Notes: CHRIS CHU

Site Participants

Participants Role:

Participant:Sloan, MichaelStart Date:May-18-2000Participation Type:EMPEnd Date:Mar-29-2002

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant:Bollans, Ron AStart Date:May-18-2000Participation Type:EMPEnd Date:Mar-29-2002

Notes:

Participants Role: Alternate Ministry Contact

Site Participants

Participant:Miller, Aaron WStart Date:May-18-2000Participation Type:EMPEnd Date:May-15-2002

Notes:

Participants Role: Main Ministry Contact

Documents on File

Document or Report Title: Environmental Assessment Of Soils Removal Of Underground Storage Tank 1959 Cliffe Avenue, Courtenay, Bc

Authored Date:25-May-2000Submitted Date:31-May-2000

Document Entry Notes:

This Document Was Submitted As A Closure Report And Is For Information Use Only **Note: Many records provided by the department have a truncated [Document Entry Notes] field.

Participant and Role: Eba Engineering Consultants Ltd (Courtenay) - Author

Participant and Role: Cocker, William F. - Commissioner

Parcel Descriptions

 Date Added:
 5/26/2000
 Crown Land PIN#:

 LTO PID(s):
 005-799-350
 Crown Land File#:

Land Description: LOT 1, SECTION 68, COMOX DISTRICT, PLAN 6821 **Note: Many records provided by the department have a

truncated [Land Description] field.

Unplottable Summary

Total: 7 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
GEN	Veyron Properties Group Ltd.	Courtenay 3250	BC	
NEES	Unknown tractor trailer	29th Street and the Inland Island Hwy., Courtenay	Courtenay BC	
NEES	Unknown tractor trailer	29th Street and the Inland Island Hwy., Courtenay	Courtenay BC	
NEES	SHELL CANADA		MARINE DR, ROYSTON; COURTNEY BC	
NEES	Individual	Across from Wal-Mart, Island Hwy, Comox	Comox BC	
NEES	Unknown	On Island Hwy shoulder ni Front of Glacier View Plaza	Courtenay BC	
PES	MCCREA HARDWARE LTD	#8-468 29TH ST, COURTENAY, BC, CA V9N 7Z6	BC	

Unplottable Report

Veyron Properties Group Ltd. Database: Site: **GEN** Courtenay 3250 BC

Generator No: BCG19356 Status Date: 28-Mar-2014 Status: Active Registration Dt: 28-Mar-2014

VANCOUVER ISLAND Region: Mailing Addr:

Courtenay 3250 Waste Generation Site:

Comments: Year: 2021

Waste Detail(s)

TDG Pin No: UN2590 Generation Code: Generated One Time Only TDG Class: Handling Code: Off Site Management 28-Mar-2014 Reg Status Date: Gen Business Type: Solid Brett Giese - Veyron

Physical State: Certified By Name: 27-Mar-2014 Amount in Storage: KG Date Certifier Signed: 2000 KG

Amount Per 30 Days: Registered Waste: Asbestos, White **Note: Many records provided by the department have a truncated [Registered Waste] field.

Database:

Database: **NEES**

NEES

29th Street and the Inland Island Hwy., Courtenay Courtenay BC

NEES

Incident Date: 4/6/01 0:55 Contaminant: diesel

Unknown tractor trailer

Amount: Units:

Site:

Unknown Quantity: Cause: Overturn Transport Truck Source: Unknown Reason: Sector: Transportation

Site: Unknown tractor trailer 29th Street and the Inland Island Hwy., Courtenay Courtenay BC

Incident Date: 4/6/01 0:55

Contaminant: petroleum product (NOS)

Amount: 25

Units: Tonnes (Metric) Estimate Quantity: Cause: Overturn **Transport Truck** Source: Reason: Unknown Sector: Transportation

SHELL CANADA Site:

Database: MARINE DR, ROYSTON; COURTNEY BC

Incident Date: 12/13/88 Contaminant: HYDRAULIC OIL

Amount: Units: Quantity:

> Order No: 22101900780 erisinfo.com | Environmental Risk Information Services

Cause:

Source: TANK TRUCK Reason:
Sector: PETROLEUM

Site: Individual

Across from Wal-Mart, Island Hwy, Comox Comox BC

9/11/01 11:19

sewage

Intent

Residential

Database: NEES

Incident Date: Contaminant:

Amount: Units:

Reason: Sector:

Units:
Quantity:
Cause:
Discharge
Source:
Other

Site: Unknown

On Island Hwy shoulder ni Front of Glacier View Plaza Courtenay BC

Database: NEES

Incident Date: 5/1/01 0:00

Contaminant: undetermined contaminant

Amount: Units:

Quantity:PotentialCause:UnknownSource:UnknownReason:UnknownSector:Unknown

Site: MCCREA HARDWARE LTD

#8-468 29TH ST, COURTENAY, BC, CA V9N 7Z6 BC

Database: PES

Order No: 22101900780

Registration No: 913

Registration Type:

Category: 1 - GENERAL

Regions of Operation: Pesticides to be used: Treatment Description: **Expiry Date:** 04/01/1998

Provides Service:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Authorization Management System (formerly WASTE):

Provincial

AMS

AMS is the Ministry of Environment's waste permit administration system. It maintains data related to the administration of permits issued under the Environmental Management Act and registrations under various regulations where the regulation requires a discharger to register. It will include information such as companies or individuals permitted to discharge waste; type of business and locations at which waste disposal is permitted; the types, amounts and frequency of waste products that are permitted to be discharged at given locations; issue date and more. This was previously referred to as the "WASTE" database.

Government Publication Date: 1957-Aug 31, 2022

Assessment Report Indexing System:

Provincial

ARIS

Within British Columbia, the "Mineral Tenure Act Regulation", requires that results of mineral exploration and development programs be submitted to the British Columbia Ministry of Employment and Investment, where they are then maintained and housed by the Geological Survey Branch. The assessment reports provided by the Geological Survey Branch contain summary information for reports approved to November 1998; on geology, geophysics, geochemistry, drilling, prospecting and physical work.

Government Publication Date: Feb 28, 2022

Automobile Wrecking & Supplies:

Private

AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-May 31, 2022

BC Oil and Gas Commission Incidents:

Provincial

BCIN

A list of oil and gas pipeline incidents in British Columbia made available by BC Oil and Gas Commission. An incident is defined as a present or imminent event or circumstance, resulting from oil and gas activity that is outside the scope of normal operations which may or may not be an emergency. Includes pipeline spills, releases, and damage to active and discontinued pipelines; does not include incidents that did not result in damage to the pipeline or a release of contents.

Government Publication Date: Mar 31, 2022

BC Oil and Gas Wells:

Provincial BOGW

The BC Oil and Gas Wells database was collected from the BC Oil and Gas Commission and is a comprehensive database that includes information regarding well number, well name, operator name, location, depth, status, as well as drill date and type. Please note that this database will not be updated, information on wells drilled after January 2006 can be found in the Oil and Gas Wells (OGW) database under the 'Private Source Database' section

Government Publication Date: 1918-Jan 2006*

<u>Dry Cleaning Facilities:</u> Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-May 31, 2022

Compressed Natural Gas Stations:

Private

CNG

Order No: 22101900780

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Sep 2022

Coal Tar Sites: Provincial COAL

This one-time study is an inventory of all known and historical coal tar sites, identifying sites that produced coal tar and other related tars during the mid 1800's to the mid 1900's.

Government Publication Date: 1992*

Compliance and Enforcement Summary:

Provincial

CONV

This database summarizes orders, tickets and convictions issued by the Ministry of the Environment under applicable ministry and federal legislation. Orders are issued when action is required to prevent or stop actual or potential impact to the environment. Tickets apply to all tickets paid, deemed guilty by non-payment or expiry, or contested in court and found guilty by a judge. Convictions apply to all court convictions of ministry legislation as well as federal legislation where the ministry has taken action. This reporting summary began in January 2006, replacing Non-Compliance Reports by the former Ministry of Water, Land & Air Protection. See the Non-Compliance Reports (NCPL) database below for more information. This database is part of a larger COORS (Conservation Officer On-Line Reporting System) database controlled by the Ministry of Environment in BC.

Government Publication Date: 1990-May 31, 2022

Wastewater Discharge Inventory:

Provincial

DIS

This inventory contains information regarding direct dischargers of toxic pollutants for the following operations: Industrial; Commercial; Agricultural; Mining; Municipal; Urban; Aquaculture; and Pulp & Paper, operating under provincial permits. Please note that this program was discontinued and therefore the database will not be updated.

Government Publication Date: 1957-1995*

Environmental Effects Monitoring:

Federal

FFM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

FHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jul 31, 2022

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Environmental Monitoring Locations:

Provincial

FM

List of environmental monitoring locations included in the Environmental Monitoring System (EMS) maintained by BC's Ministry of the Environment. EMS is the ministry's primary monitoring data repository. The system was designed to capture data covering physical/chemical and biological analyses performed on water, air, solid waste discharges and ambient monitoring sites throughout the province.

Government Publication Date: Mar 2011-Aug 31, 2022

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

Order No: 22101900780

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Sep 2022

Commercial Fisheries: Provincial FISH

The Fisheries, Aquaculture & Commercial Fisheries Branch of the Ministry of Water, Land & Air Protection maintains a database of fish processing plant approvals, licenses and activities. Each year, licenses need to be renewed.

Government Publication Date: 1993-2021

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Waste Generators Summary:

Provincial

GFN

Within British Columbia, the Special Waste Regulation defines a waste generator as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number (BCG#), company name and address of registered generators; including the types of hazardous wastes generated and the form of treatment used in the handling of the waste. Some of "Waste Generators Summary" addresses may represent mailing addresses rather than waste/hazardous sites. This information is a summary of all years from June 1993 to September 2010. Please note that a British Columbia Generator number (BCG#) are not unique to a company. This database is part of a larger SWIS (Special Waste Information System) database controlled by the Ministry of Environment in BC. Waste Generators Summary data are historic and no longer being updated.

Government Publication Date: 1993-Mar 31, 2021

Generators - Special Waste Information System (SWIS):

Provincial

GEN2

The Special Waste Information System (SWIS) maintained by the BC Ministry of Environment holds information related to the generation and transportation of hazardous waste under the Hazardous Waste Regulation. This is a list of waste shipper sites (waste generators) included in hazardous waste transport manifests from 2011 - 2014, accompanied by manifest details.

Government Publication Date: Jan 2011-Dec 2014

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

Hazardous Waste Facilities:

Provincial

HWF

A list of Hazardous Waste Facilities in British Columbia made available by the Ministry of Jobs, Trade and Technology in the BC Data Catalogue.

Government Publication Date: Jan 31, 2022

Indian & Northern Affairs Fuel Tanks:

Federal

AFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Lumber Mills:

Provincial

LUM

Order No: 22101900780

This database provides information regarding the general location and estimated annual output capacity of major timber processing facilities within the province of British Columbia.

Government Publication Date: 1997-2019

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Minerals Deposits Database:

Provincial

MNR

The Ministry of Energy and Mines maintains a database of more than 12,000 metallic mineral, industrial mineral and coal deposits and occurrences within British Columbia. Information within our report pertains to primary name, elevation, mining division, commodities, and status. Please note that as of January 27, 1999, information included within this database was divided into 2 categories: released and unreleased areas. Records for unreleased areas may contain incomplete, unedited, and/or inaccurate data.

Government Publication Date: Jun 2022

National Analysis of Trends in Emergencies System (NATES):

Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial NCPL

From 1990 to March 2001 the Ministry of Water, Land & Air Protection maintained a reporting system that identified any reported concern that pertained to compliance with authorized waste management permits or plans, approvals, orders, operational certificates and regulations, or any other activity under the Waste Management Act. This reporting system was discontinued in April of 2001; therefore there will be no updates to this database. However, beginning in January 2006 the Ministry of the Environment began publishing Compliance and Enforcement Summaries. See the Compliance and Enforcement Summary (CPL) database above for more information.

Government Publication Date: 1990-Mar 2001*

National Defense & Canadian Forces Fuel Tanks:

Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 22101900780

NDWD

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil Gas Commission Wells:

Provincial OGCW

List of well surface and bottom hole locations made available by the BC Oil & Gas Commission. Provides non-confidential information about the surface hole locations and sub-surface bottom hole locations of wells, including the current status and drilling information.

Government Publication Date: Dec 2020

Oil and Gas Commission Facilities:

Provincial OGF

A list of oil and gas facilities. Facilities are an oil and gas activity, defined in the Oil and Gas Activities Act as a system of vessels, piping, valves, tanks and other equipment used to gather, process, measure, store or dispose of petroleum, natural gas, water or a substance referred to in paragraph (d) or (e) of the definition of pipeline. This list is made available by the BC Oil and Gas Commission.

Government Publication Date: May 31, 2020

Oil and Gas Wells:

Private OGWW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Aug 31, 2022

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Inventory of PCB Storage Sites:

Provincial

PCB

The Ministry of Water, Land & Air Protection maintains a database of all active Polychlorinated Biphenyls (PCB) waste storage sites within the Special Waste Information System. Please note that there is no requirement to maintain an accurate listing of all inactive PCB waste storage equipment and/or disposal sites. The records within this database provide information regarding site name, location, an inventory of stored wastes and quantities, and status date (when site first active/inactive). Previous to May 1993, data was collected from a different source and is only available for 1989. Inventory of PCB Storage Sites data are historic and no longer being updated.

Government Publication Date: 1989, May 1993-2010*

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 22101900780

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial PES

This is a database of individuals who apply for a service or vendor license for the use of registered pesticides. A service license is denoted by an "S" in the license number, likewise, a vendor license by a "V" in the license number.

Government Publication Date: 1989-Apr 2022

Private Aggregate Inventory:

Provincial

PRAI

Within British Columbia, aggregate pits are designated as mines; and as such, the Ministry of Energy and Mines is responsible for their planning, management and regulation, including permitting, health, safety and reclamation. Owners or operators of all private aggregate pits must file Notices of Work as part of the permitting and reclamation process. In 1994, the Geological Survey Branch initiated the Aggregate Program, in order to establish an inventory of natural and crushed aggregate pits. Information about each pit in the database file includes its location, NTS map sheet number, Notice of Work file number and status (active/inactive) and the type of landform hosting the pit. This database was a one-time inventory and will not be updated.

Government Publication Date: 1975-1996*

Public Aggregate Inventory:

Provincial

PUAI

Information about public aggregate pits in British Columbia is collected and managed by the Ministry of Transportation and Highways. Data has been gathered on more than 2000 pits, in respect to pit name, type and geographical location.

Government Publication Date: 1960-2001*

Waste Receivers Summary:

Provincial

REC

The Special Waste Regulation defines the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. A waste receiving location is any site or facility to which waste is transferred through a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address. Some of "Waste Receivers Summary" addresses may represent mailing addresses rather than waste/hazardous sites. This database is part of a larger SWIS (Special Waste Information System) database controlled by the Ministry of Environment in BC. Waste Receivers Summary data are historic and no longer being updated.

Government Publication Date: 1992-2010*

Receivers - Special Waste Information System (SWIS):

Provincial

REC2

The Special Waste Information System (SWIS) maintained by the BC Ministry of Environment holds information related to the generation and transportation of hazardous waste under the Hazardous Waste Regulation. This is a list of waste receiver sites included in hazardous waste transport manifests from 2011 - 2014, accompanied by manifest details.

Government Publication Date: Jan 2011-Dec 2014

Retail Fuel Storage Tanks:

Private

RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-May 31, 2022

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Site Registry:

Provincial

REG

This information is collected from the Ministry of Environment's Site Registry. It is not a registry of contaminated sites, although some sites on the registry are contaminated. Most sites have already been investigated and require minor remediation, or have already been cleaned up to government requirements. The Registry also stores environmentally relevant historic information about sites including: names of participants, legal and administrative notations, references to pertinent documents submitted to the ministry, associations with other sites, and much more.

1. Please note the information provided in the Detail Reports have been updated to the best of our ability as provided by the source, BC Government. For more information, please contact your ERIS sales representative.

Government Publication Date: Jun 2022

Surrey Tank Construction Permits:

Provincial

STNK

Order No: 22101900780

A list of building permits issued for the removal, construction, and decommissioning of storage tanks in the City of Surrey. This list is made available by the City of Surrey Building Division of the Department of Planning and Development.

Government Publication Date: May 2022

Sump Locations: Provincial SUMP

Locations of sump sites used for drilling waste disposal. All operators in British Columbia are required to handle and dispose of drilling waste in accordance with the requirements of the Oil and Gas Waste Regulation and the Oil and Gas Handbook. The Waste Disposal application requires that each company maintain an inventory of sump/pit data. A pit is an earthen excavation for purposes of containing drilling waste. A sump is a grouping of one or more pits found at a geographic location. This list is made available by the BC Oil and Gas Commission.

Government Publication Date: Jul 2022

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Dec 2020

Vancouver Heating Oil Underground Storage Tanks:

Provincial

VTNK

A list of heating oil Underground Storage Tanks made available by the City of Vancouver. The City of Vancouver maintains records of UST removals, abandonments, and installations for heating oil storage tanks.

Government Publication Date: Jun 1995 - Aug 2022

Waste Disposal Site Inventory:

Provincial

WDS

This inventory pertains to active, regulated waste disposal sites within the province of British Columbia. Registered companies may hold a permit or certificate for release of the following waste types: Effluent, Refuse, Air and Special Waste Storage. Information on Waste Disposal Sites after 1998 is contained within the Authorizations (AUTH) database.

Government Publication Date: 1980-1998*

Water Well Information System:

Provincial

WWIS

Order No: 22101900780

This database was collected from the Groundwater Information Center of the Ministry of Water, Land & Air Protection and contains over 90,000 records. Comprehensive information is available for each well including: well location (address/site area), latitude/longitude, legal description (section, lot, plan, district lot, range, township), BCGS Mapsheet No., depth of well, construction dates, well status and lithology. The accuracy of well locations is also provided, as well as the reference source for obtaining geographic coordinates. The Groundwater Wells and Aquifers application may not include all groundwater wells as registration with the Province was voluntary until February 2016. The Ministry notes that the data is provided on an "as is" basis, may be subject to change.

Government Publication Date: Jul 2022

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX C. ERIS REPORT – PS#3 KILMARNOCK DRIVE





Project Property: CVRD South Sewer

CVRD South Sewer

Courtenay BC

Project No: 1536

Report Type: Quote - Custom-Build Your Own Report

Order No: 23072601133

Requested by: Current Environmental Ltd.

Date Completed: November 6, 2023

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Executive Summary

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Pro	nertv	Inform	nation'

Project Property: CVRD South Sewer

CVRD South Sewer Courtenay BC

Project No: 1536

Order Information:

 Order No:
 23072601133

 Date Requested:
 July 26, 2023

Requested by: Current Environmental Ltd.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer <u>ERIS Xplorer</u>

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.20km	Total
AMS	Authorization Management System (formerly WASTE)	Y	0	0	0
ARIS	Assessment Report Indexing System	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BCIN	BC Oil and Gas Commission Incidents	Y	0	0	0
BOGW	BC Oil and Gas Wells	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Coal Tar Sites	Y	0	0	0
CONV	Compliance and Enforcement Summary	Y	0	0	0
DIS	Wastewater Discharge Inventory	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	0	0
EIIS	Environmental Issues Inventory System	Y	0	0	0
EM	Environmental Monitoring Locations	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FISH	Commercial Fisheries	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
GEN	Waste Generators Summary	Y	0	0	0
GEN2	Generators - Special Waste Information System (SWIS)	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HWF	Hazardous Waste Facilities	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
LUM	Lumber Mills	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Minerals Deposits Database	Y	0	0	0
NATE NCPL	National Analysis of Trends in Emergencies System (NATES)	Y Y	0	0	0
	Non-Compliance Reports		0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	•	-	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	-	0	_
NEBP	National Energy Board Wells	•	0	-	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.20km	Total
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGCW	Oil Gas Commission Wells	Y	0	0	0
OGF	Oil and Gas Commission Facilities	Y	0	0	0
OGWW	Oil and Gas Wells	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCB	Inventory of PCB Storage Sites	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handers from NPRI	Y	0	0	0
PRAI	Private Aggregate Inventory	Y	0	0	0
PUAI	Public Aggregate Inventory	Y	0	0	0
REC	Waste Receivers Summary	Y	0	0	0
REC2	Receivers - Special Waste Information System (SWIS)	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SREG	Site Registry	Υ	0	1	1
STNK	Surrey Tank Construction Permits	Υ	0	0	0
SUMP	Sump Locations	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VTNK	Vancouver Heating Oil Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Site Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	1	1
	_	Total:	0	2	2

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	SREG	ISLAND HWY S FROM ARGYLE RD TO JONES ST	ISLAND HIGHWAY SOUTHBETWEEN ARGYLE ROAD TO JONES STREET, COMOX BC Site ID Updated: 27025	S/6.7	2.93	<u>12</u>
<u>2</u>	wwis		BC	SE/85.4	-4.27	<u>12</u>

Executive Summary: Summary By Data Source

SREG - Site Registry

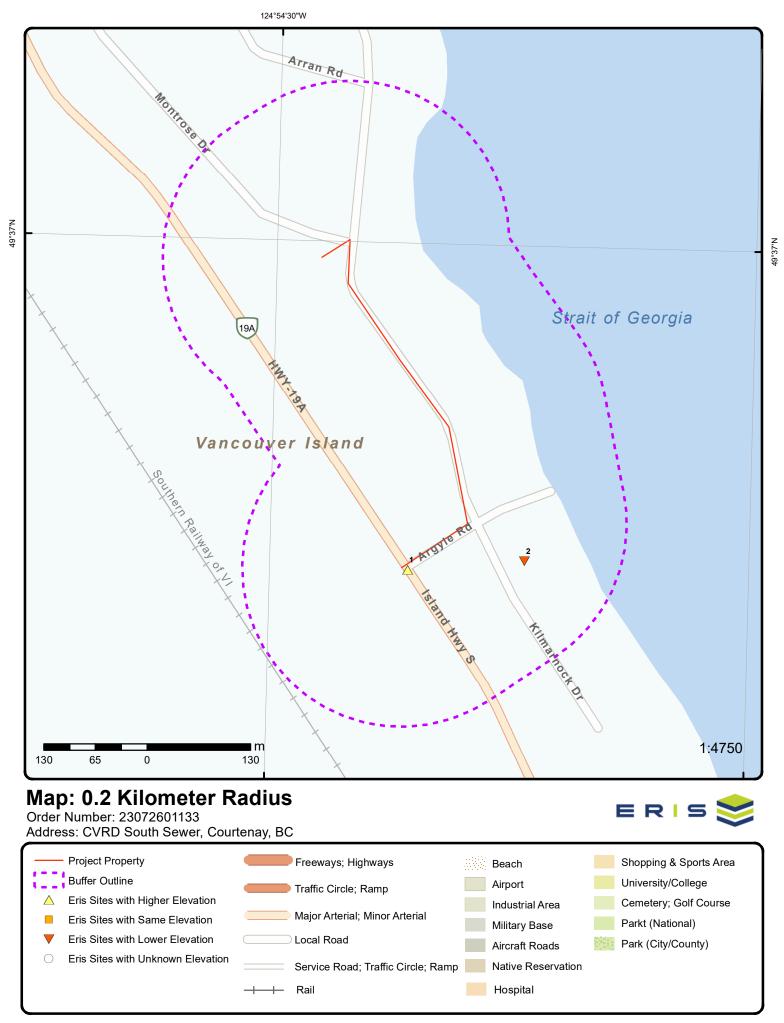
A search of the SREG database, dated Sep 2023 has found that there are 1 SREG site(s) within approximately 0.20 kilometers of the project property.

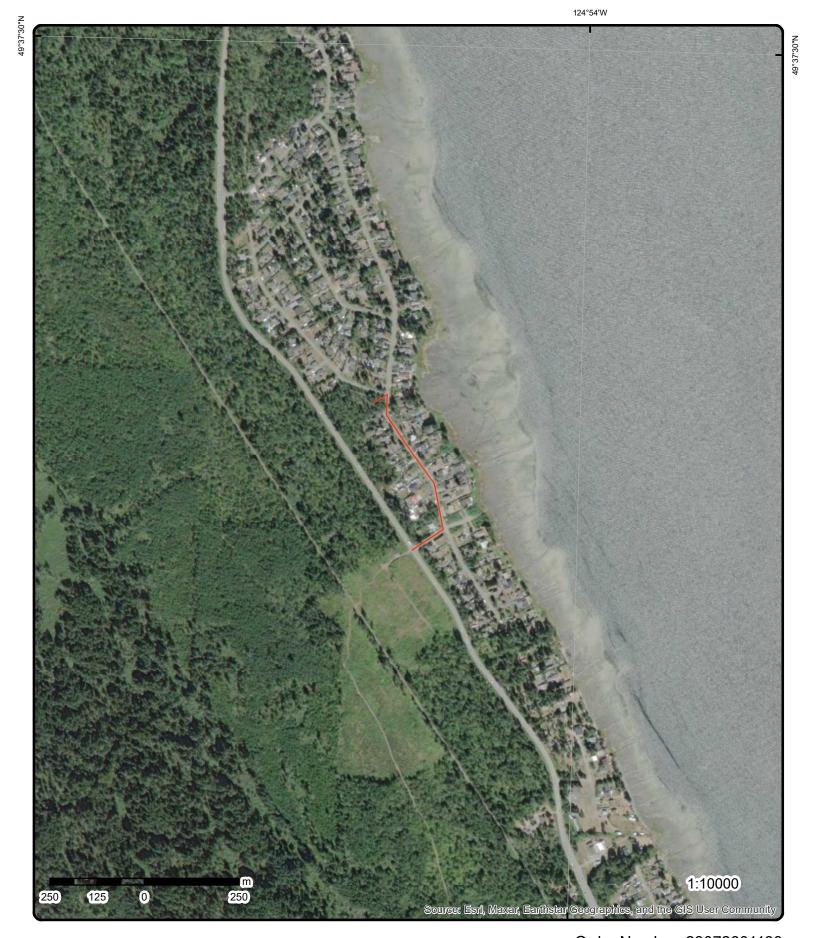
<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
ISLAND HWY S FROM ARGYLE RD TO JONES ST	ISLAND HIGHWAY SOUTHBETWEEN ARGYLE ROAD TO JONES STREET, COMOX BC Site ID Updated: 27025	6.7	<u>1</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Aug 2023 has found that there are 1 WWIS site(s) within approximately 0.20 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
		85.4	<u>2</u>
	BC		_





Aerial Year: 2020

Source: ESRI World Imagery

Address: CVRD South Sewer, Courtenay, BC

Order Number: 23072601133



Topographic Map

Address: CVRD South Sewer, BC

Source: ESRI World Topographic Map

Order Number: 23072601133



Detail Report

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	S/6.7	14.5 / 2.93	ST	OM ARGYLE RD TO JONES SREG SOUTHBETWEEN ARGYLE TREET, COMOX
Site ID: Env Rmd ID: Region: Record Status Status as of: Cleanup Statu Category: Registered: Victoria File N Regional File Common Nan Location Des: Addr (BC Date Site Note:	us: No: No: ne: c:	26250-20/27025 26250-20/27025 ISLAND HWY S FR LAT/LONG PROVID ISLAND HIGHWAY There are no PIDs r Site data and details information request	DED IN NIR, VER SOUTHBETWEE for Associated Si s for SREG record (current as of Fel	IFIED IN SITE EN ARGYLE ROAD TO JO tes for this site. ds are sourced from: 1) the oruary 2023), and 2) point	49.61297199964155 -124.90586099970038 DNES STREET, COMOX e detailed Site Registry data made available via data of Environmental Remediation Sites available 2023). The detailed Site Registry data have been

<u>2</u>	1 of 1	SE/85.4	7.3 / -4.27	ВС		wwis
Well Tag N Filter Pack Filter Pack Surf Seal F Surf Seal N	: Size: : Mtl: Flag:	12241		Status of Well Code: Filter Pack Size Cd: Filter Pack Mtl Cd: Surf Seal Mtl:	NEW	
Constr Sta Water Dep	rt Dt:	1950-01-01		Surface Seal Depth ft: Constr End Dt: Final Well Depth: Use:	1950-01-01 18.00	
Constr Mth				Class of Well: Orientation of Well:	Water supply	
Well Status Well Use C		New		Yield Unit Code: Constr Mthd Cd:	UNK	
Class of W Surface Se Well ID:	eal Mtl Cd:	WATR_SPPLY		Subclass of Well Cd: Surface Seal Mthd Cd: Constr Report Ind:		
Consultant Crew Drille Gravel Pag				Contractor Info 1: Gravel Packed Flag: Gravel Packed To:		
Driller Con Driller Wel				Drilling Company: Surfac Seal Thck (In):	EVOAVATINO	
Meridian: Drilling Mt Existing W	hd: /ell Tag No:			Drilling Mthd Cd: Elevation: Chemistry Site ID:	EXCAVATING	
Observ. W Owner's W	ell No:			Well Owner: Accepted Status Cd:		
BCGS ID: Seq No:				BCGS Mapsheet: District Lot:		

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

49.613104

Order No: 23072601133

10

NELSON Land District:

Range: Township: PID: Lot: 28 Plan:

Section:

Island: Constr Rpt Rcvd Ind: Latitude: -124.903834 Longitude: Zone:

Easting: 362470 Northing: 5497356 Legal Land Distr Cd: Legal Misc: 34

Well Diameter: Ttl Dpth Drilled Ft Bgl:

Bedrock Depth: Aquifer No: 1143 Unconsolidated

Aquifer Lithology Cd: Aquifer Lithology: Artesian Flow: Artesian Units: Alteration End Date: Artesian P PSI: Alteration Start Date: Alt Specs Ind: Alt Specs Rcvd Ind: Backfill Depth ft: Backfill Material: Backfill Type: Water Quality Colour: Capture Zone Flag: Water Quality Odour: Water Utility Flag:

UTM Accuracy Code: С

Location Accuracy: C (50 m) Digitized from 1:20,000 mapping

Accepted Status:

Class of Well Codclassified by:

Observ. Well Status: Other Chemistry Data: Filter Pack Mtl Thickness:

UNKNOWN YIELD Yield Units:

Water Supply System Name: Water Supply Well Name: Artesian Flow Unit Cd: Orientation of Well Cd: General Remarks:

Well Details (Cont.)

Permit No: Sealant Mtl: Well ID Plate No: Surfce Seal Length: **Cntrct Well Plate:** Well Subclass by: Well Sequence No: Type of Well Cap:

Observe Well No: User Guid: Well Lic Gen Stat: Well Disinfect Ind: Not Disinfected Old Well No: When Created:

Indian Reserve: Date Entered: Legal Block: Crew Helper Name: Liner Mtl Cd: Chemistry Lab Data: Field Lab Data: Liner Mtl: Lithology Flag: Other Chem Data: Type of Work: Lith Measure Unit:

Lith Desc Count: Contractor Info 2: Perforation Flag: Who Updated: When Updated: Plate Attached by: Product Tidal Flag: Other Information: Who Created: Quarter: Reports Flag: Info Other: Ground Water Flag: Info Site: Sieve Flag: Accepted by: Site Flag: Source Application: Other Flag: Well ID Plate Atta:

Pump Flag: Clos End Date: Screen Flag: Clos Mthd Cd: Screen Bottom Cd: Clos Mthd: Screen Bottom: Clos Reason: Screen Info Text: Clos Start Date: Screen Intake Cd: **Development Hours:** Screen Intake: Develop Method Cd:

Screen Length:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Screen Mfr: Screen Mtl Cd: Screen Mtl:

Screen Opening Cd: Screen Opening: Screen Type Cd: Screen Type: Screen Wire:

Boundary Effect Code: Closure Details: Development Notes: Well Location: Legal Miscellaneous: Analytic Solution Type: **Testing Duration Hours:**

Testing Method: Specific Yield: Specific Storage 1 M: Hydraulic Conductivity: Transmissivity: Storativity:

Well Details (Cont 2)

EMS ID: EMS:

AVI Years:

Filter Pack from: Filter Pack to: Liner Dia Inches: Liner from: Liner Thickness

Inches:

Decommission Backfill Mater: Decommission Details: Decommission End Date: Decommission Method Code: Decommission Reason: Decommission Sealant Mater: **Decommission Start Date:**

Hydro Fracturing Performed: Hydro Fracturing Yield Increas:

Intended Water Use Code: DOM UNLICENSED Licenced Status Code:

Screen Intake Method Code:

Static Level Before Test:

Static Water Level Ft Btoc: 15.00

Water Supply Sys Well Name:

VERTICAL Well Orientation:

Yield Estimation Duration: Yield Estimation Method Code:

Yield Estimation Rate:

Alternative Specs Submitted: False Artesian Conditions: False

Artesian Pressure Head Ft Agl:

Final Casing Stick: Gnd Elev Mthd Cd:

Gnd Elev Mthd: Old Mapsheet: Coordinate X: Coordinate Z: Coordinate Y: Pump Desc:

UNKNOWN

Liner to:

Other Screen Bottom: Otr Screen Mater: Person Responsible: Drawdown:

Co Persn Respsble:

Unknown

Consultant Name:

Lithology Information

Lithology Seq No: Lithology Desc ID: Lithology: Lithology Cd: Lithology Desc: Lithology Colour Cd: Who Created: When Created: When Updated: Who Updated:

Depth:

Overburden Depth:

From 0.00 To 0.00

False

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Lithology Colour: Lithology Mtl Cd: Lithology Mtl:

Material: aquifer data: hard clay

Well Yield Unit Code: Lithology Observation: Lithology Edited Data: Lithology Raw Data:

Lithology Raw Data: aquifer data: hard clay

Lithology Meas Unit: Water Bearing Est Flw Unt Cd: Water Bearing Est Flw Unt: Water Bearing Estimated Flow: Bedrock Depth: Total Depth: Rel Hardness Cd: Rel Hardness:

Order No: 23072601133

Unplottable Summary

Total: 2 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
NEES	Individual	Across from Wal-Mart, Island Hwy, Comox	Comox BC	
NEES	Unknown	On Island Hwy shoulder ni Front of Glacier View Plaza	Courtenay BC	

Order No: 23072601133

Unplottable Report

Site: Individual

Across from Wal-Mart, Island Hwy, Comox Comox BC

Database:

Database: NEES

Order No: 23072601133

Contaminant:

Incident Date:

9/11/01 11:19 sewage

Amount:

Units: Quantity:

Quantity:UnknownCause:DischargeSource:OtherReason:IntentSector:Residential

Site: Unknown

On Island Hwy shoulder ni Front of Glacier View Plaza Courtenay BC

Incident Date: 5/1/01 0:00

Contaminant: undetermined contaminant

Amount: Units:

Quantity:PotentialCause:UnknownSource:UnknownReason:UnknownSector:Unknown

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Authorization Management System (formerly WASTE):

Provincial

AMS

AMS is the Ministry of Environment's waste permit administration system. It maintains data related to the administration of permits issued under the Environmental Management Act and registrations under various regulations where the regulation requires a discharger to register. It will include information such as companies or individuals permitted to discharge waste; type of business and locations at which waste disposal is permitted; the types, amounts and frequency of waste products that are permitted to be discharged at given locations; issue date and more. This was previously referred to as the "WASTE" database.

Government Publication Date: 1957-Aug 31, 2022

Assessment Report Indexing System:

Provincial

ARIS

Within British Columbia, the "Mineral Tenure Act Regulation", requires that results of mineral exploration and development programs be submitted to the British Columbia Ministry of Employment and Investment, where they are then maintained and housed by the Geological Survey Branch. The assessment reports provided by the Geological Survey Branch contain summary information for reports approved to November 1998; on geology, geophysics, geochemistry, drilling, prospecting and physical work.

Government Publication Date: Feb 28, 2022

Automobile Wrecking & Supplies:

Private

AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

BC Oil and Gas Commission Incidents:

Provincial

BCIN

A list of oil and gas pipeline incidents in British Columbia made available by BC Oil and Gas Commission. An incident is defined as a present or imminent event or circumstance, resulting from oil and gas activity that is outside the scope of normal operations which may or may not be an emergency. Includes pipeline spills, releases, and damage to active and discontinued pipelines; does not include incidents that did not result in damage to the pipeline or a release of contents.

Government Publication Date: Dec 31, 2022

BC Oil and Gas Wells:

Provincial BOGW

The BC Oil and Gas Wells database was collected from the BC Oil and Gas Commission and is a comprehensive database that includes information regarding well number, well name, operator name, location, depth, status, as well as drill date and type. Please note that this database will not be updated, information on wells drilled after January 2006 can be found in the Oil and Gas Wells (OGW) database under the 'Private Source Database' section

Government Publication Date: 1918-Jan 2006*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations:

Private

CNG

Order No: 23072601133

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Aug 2023

Coal Tar Sites: Provincial COAL

This one-time study is an inventory of all known and historical coal tar sites, identifying sites that produced coal tar and other related tars during the mid 1800's to the mid 1900's.

Government Publication Date: 1992*

Compliance and Enforcement Summary:

Provincial

CONV

This database summarizes orders, tickets and convictions issued by the Ministry of the Environment under applicable ministry and federal legislation. Orders are issued when action is required to prevent or stop actual or potential impact to the environment. Tickets apply to all tickets paid, deemed guilty by non-payment or expiry, or contested in court and found guilty by a judge. Convictions apply to all court convictions of ministry legislation as well as federal legislation where the ministry has taken action. This reporting summary began in January 2006, replacing Non-Compliance Reports by the former Ministry of Water, Land & Air Protection. See the Non-Compliance Reports (NCPL) database below for more information. This database is part of a larger COORS (Conservation Officer On-Line Reporting System) database controlled by the Ministry of Environment in BC.

Government Publication Date: 1990-May 31, 2022

Wastewater Discharge Inventory:

Provincial

DIS

This inventory contains information regarding direct dischargers of toxic pollutants for the following operations: Industrial; Commercial; Agricultural; Mining; Municipal; Urban; Aquaculture; and Pulp & Paper, operating under provincial permits. Please note that this program was discontinued and therefore the database will not be updated.

Government Publication Date: 1957-1995*

Environmental Effects Monitoring:

Federal

FFM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

FHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Sep 30, 2023

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Environmental Monitoring Locations:

Provincial

FM

List of environmental monitoring locations included in the Environmental Monitoring System (EMS) maintained by BC's Ministry of the Environment. EMS is the ministry's primary monitoring data repository. The system was designed to capture data covering physical/chemical and biological analyses performed on water, air, solid waste discharges and ambient monitoring sites throughout the province.

Government Publication Date: Mar 2011-Aug 31, 2023

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

Order No: 23072601133

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2023

Commercial Fisheries: Provincial FISH

The Fisheries, Aquaculture & Commercial Fisheries Branch of the Ministry of Water, Land & Air Protection maintains a database of fish processing plant approvals, licenses and activities. Each year, licenses need to be renewed.

Government Publication Date: 1993-2022

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Waste Generators Summary:

Provincial

GFN

Within British Columbia, the Special Waste Regulation defines a waste generator as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number (BCG#), company name and address of registered generators; including the types of hazardous wastes generated and the form of treatment used in the handling of the waste. Some of the "Waste Generators Summary" addresses may represent mailing addresses rather than waste/hazardous sites. This database is a summary of waste generators from the hazardous waste transport manifests from June 1993 to September 2010. This listing also includes active registered waste generators from the Generator Registration Data CD. Please note that a British Columbia Generator number (BCG#) are not unique to a company. This database is part of a larger SWIS (Special Waste Information System) database controlled by the Ministry of Environment in BC.

Government Publication Date: 1993-Oct 31, 2022

Generators - Special Waste Information System (SWIS):

Provincial

GEN2

The Special Waste Information System (SWIS) maintained by the BC Ministry of Environment holds information related to the generation and transportation of hazardous waste under the Hazardous Waste Regulation. This is a list of waste shipper sites (waste generators) included in hazardous waste transport manifests from 2011 - 2014, accompanied by manifest details.

Government Publication Date: Jan 2011-Dec 2014

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2020

Hazardous Waste Facilities:

Provincial

HWF

A list of Hazardous Waste Facilities in British Columbia made available by the Ministry of Jobs, Trade and Technology in the BC Data Catalogue.

Government Publication Date: Jan 31, 2022

Indian & Northern Affairs Fuel Tanks:

Federal

AFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Lumber Mills:

Provincial

LUM

Order No: 23072601133

This database provides information regarding the general location and estimated annual output capacity of major timber processing facilities within the province of British Columbia.

Government Publication Date: 1997-2021

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Minerals Deposits Database:

Provincial MNR

The Ministry of Energy and Mines maintains a database of more than 12,000 metallic mineral, industrial mineral and coal deposits and occurrences within British Columbia. Information within our report pertains to primary name, elevation, mining division, commodities, and status. Please note that as of January 27, 1999, information included within this database was divided into 2 categories: released and unreleased areas. Records for unreleased areas may contain incomplete, unedited, and/or inaccurate data.

Government Publication Date: Sep 2023

National Analysis of Trends in Emergencies System (NATES):

Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial NCPL

From 1990 to March 2001 the Ministry of Water, Land & Air Protection maintained a reporting system that identified any reported concern that pertained to compliance with authorized waste management permits or plans, approvals, orders, operational certificates and regulations, or any other activity under the Waste Management Act. This reporting system was discontinued in April of 2001; therefore there will be no updates to this database. However, beginning in January 2006 the Ministry of the Environment began publishing Compliance and Enforcement Summaries. See the Compliance and Enforcement Summary (CPL) database above for more information.

Government Publication Date: 1990-Mar 2001*

National Defense & Canadian Forces Fuel Tanks:

Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Oct 2022

National Defence & Canadian Forces Waste Disposal Sites:

Federal

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 23072601133

NDWD

NEBI

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil Gas Commission Wells:

Provincial OGCW

List of well surface and bottom hole locations made available by the BC Oil & Gas Commission. Provides non-confidential information about the surface hole locations and sub-surface bottom hole locations of wells, including the current status and drilling information.

Government Publication Date: Jun 2023

Oil and Gas Commission Facilities:

Provincial OGF

Federal

Federal

Federal

NPR2

NPRI

A list of oil and gas facilities. Facilities are an oil and gas activity, defined in the Oil and Gas Activities Act as a system of vessels, piping, valves, tanks and other equipment used to gather, process, measure, store or dispose of petroleum, natural gas, water or a substance referred to in paragraph (d) or (e) of the definition of pipeline. This list is made available by the BC Oil and Gas Commission.

Government Publication Date: Apr 30, 2023

Oil and Gas Wells:

Private OGWW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Aug 31, 2023

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Inventory of PCB Storage Sites:

Provincial PCB

Order No: 23072601133

The Ministry of Water, Land & Air Protection maintains a database of all active Polychlorinated Biphenyls (PCB) waste storage sites within the Special Waste Information System. Please note that there is no requirement to maintain an accurate listing of all inactive PCB waste storage equipment and/or disposal sites. The records within this database provide information regarding site name, location, an inventory of stored wastes and quantities, and status date (when site first active/inactive). Previous to May 1993, data was collected from a different source and is only available for 1989. Inventory of PCB Storage Sites data are historic and no longer being updated.

Government Publication Date: 1989, May 1993-2010*

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial PES

This is a database of individuals who apply for a service or vendor license for the use of registered pesticides. A service license is denoted by an "S" in the license number, likewise, a vendor license by a "V" in the license number.

Government Publication Date: 1989-Jun 2023

NPRI Reporters - PFAS Substances:

Federal

PECH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Perand polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Private Aggregate Inventory:

Drovincial

PRAI

Within British Columbia, aggregate pits are designated as mines; and as such, the Ministry of Energy and Mines is responsible for their planning, management and regulation, including permitting, health, safety and reclamation. Owners or operators of all private aggregate pits must file Notices of Work as part of the permitting and reclamation process. In 1994, the Geological Survey Branch initiated the Aggregate Program, in order to establish an inventory of natural and crushed aggregate pits. Information about each pit in the database file includes its location, NTS map sheet number, Notice of Work file number and status (active/inactive) and the type of landform hosting the pit. This database was a one-time inventory and will not be updated.

Government Publication Date: 1975-1996*

Public Aggregate Inventory:

Provincial

PUAI

Information about public aggregate pits in British Columbia is collected and managed by the Ministry of Transportation and Highways. Data has been gathered on more than 2000 pits, in respect to pit name, type and geographical location.

Government Publication Date: 1960-2001*

Waste Receivers Summary:

Provincial

REC

The Special Waste Regulation defines the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. A waste receiving location is any site or facility to which waste is transferred through a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address. Some of "Waste Receivers Summary" addresses may represent mailing addresses rather than waste/hazardous sites. This database is part of a larger SWIS (Special Waste Information System) database controlled by the Ministry of Environment in BC. Waste Receivers Summary data are historic and no longer being undated

Government Publication Date: 1992-2010*

Receivers - Special Waste Information System (SWIS):

Provincial

REC2

Order No: 23072601133

The Special Waste Information System (SWIS) maintained by the BC Ministry of Environment holds information related to the generation and transportation of hazardous waste under the Hazardous Waste Regulation. This is a list of waste receiver sites included in hazardous waste transport manifests from 2011 - 2014, accompanied by manifest details.

Government Publication Date: Jan 2011-Dec 2014

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Site Registry:

Provincial SREG

This information is collected from the Ministry of Environment's Site Registry. It is not a registry of contaminated sites, although some sites on the registry are contaminated. Most sites have already been investigated and require minor remediation, or have already been cleaned up to government requirements. The Registry also stores environmentally relevant historic information about sites including: names of participants, legal and administrative notations, references to pertinent documents submitted to the ministry, associations with other sites, and much more.

1. Please note the information provided in the Detail Reports have been updated to the best of our ability as provided by the source, BC Government. For more information, please contact your ERIS sales representative.

Government Publication Date: Sep 2023

Surrey Tank Construction Permits:

Provincial

STNK

A list of building permits issued for the removal, construction, and decommissioning of storage tanks in the City of Surrey. This list is made available by the City of Surrey Building Division of the Department of Planning and Development.

Government Publication Date: Jul 2023

Sump Locations: Provincial SUMP

Locations of sump sites used for drilling waste disposal. All operators in British Columbia are required to handle and dispose of drilling waste in accordance with the requirements of the Oil and Gas Waste Regulation and the Oil and Gas Handbook. The Waste Disposal application requires that each company maintain an inventory of sump/pit data. A pit is an earthen excavation for purposes of containing drilling waste. A sump is a grouping of one or more pits found at a geographic location. This list is made available by the BC Oil and Gas Commission.

Government Publication Date: Sep 2023

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

Vancouver Heating Oil Underground Storage Tanks:

Provincial

VTNK

A list of heating oil Underground Storage Tanks made available by the City of Vancouver. The City of Vancouver maintains records of UST removals, abandonments, and installations for heating oil storage tanks.

Government Publication Date: Jun 1995 - Aug 2023

Waste Disposal Site Inventory:

Provincial

WDS

This inventory pertains to active, regulated waste disposal sites within the province of British Columbia. Registered companies may hold a permit or certificate for release of the following waste types: Effluent, Refuse, Air and Special Waste Storage. Information on Waste Disposal Sites after 1998 is contained within the Authorizations (AUTH) database.

Government Publication Date: 1980-1998*

Water Well Information System:

Provincial

WWIS

Order No: 23072601133

This database was collected from the Groundwater Information Center of the Ministry of Water, Land & Air Protection and contains over 90,000 records. Comprehensive information is available for each well including: well location (address/site area), latitude/longitude, legal description (section, lot, plan, district lot, range, township), BCGS Mapsheet No., depth of well, construction dates, well status and lithology. The accuracy of well locations is also provided, as well as the reference source for obtaining geographic coordinates. The Groundwater Wells and Aquifers application may not include all groundwater wells as registration with the Province was voluntary until February 2016. The Ministry notes that the data is provided on an "as is" basis, may be subject to change.

Government Publication Date: Aug 2023

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation</u>: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 23072601133

Report Data as of: 2023-12-31

Folio:

Report Run: 2024-01-02 11:12:29 PST For: Dustin Silvester

49d 36m 46.7s

BC

124d 54m 21.1s

Latitude:

Longitude:

Prov/State:

Site Registry - Site Details Report

BC Registries and Online Services

SITE LOCATION

Site ID: 27025

Victoria File: 26250-20/27025

Regional File:

ISLAND HWY S FROM ARGYLE RD **Common Name:**

TO JONES ST

ISLAND HIGHWAY SOUTH BETWEEN **Site Address:**

ARGYLE ROAD TO JONES STREET

City: **COMOX**

Postal Code:

Notations: 3 Participants: 5 **Associated Sites:** 0 **Documents:** 0 Susp. Land Use: 0 **Parcel Descriptions:** 0

Location Description: LAT/LONG PROVIDED IN NIR, VERIFIED IN SITE

NOTATIONS:

Notation Type: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED

Notation Class: ENVIRONMENTAL MANAGEMENT ACT: GENERAL

Initiated: 2023-02-02 2023-02-02 Completed:

Ministry Contact: GROLLA, ETHAN

INITIATION DATE: 2023-01-24 ESTIMATED COMPLETION DATE: 2023-05-30

Required Actions:

Notation Participants

Name: **TETRA TECH EBA** Role: SUBMITTED BY

SITE RISK CLASSIFIED - SITE IS NON-HIGH RISK **Notation Type: Notation Class:** ENVIRONMENTAL MANAGEMENT ACT: GENERAL

Initiated: 2023-02-02 Completed: 2023-02-02 **Ministry Contact:** SCHEIDT, EVAN

Note:

Required Actions:

Notation Participants

Name: TETRA TECH CANADA INC.

Role: SUBMITTED BY Site Id: 27025 Folio:

Report Data as of: 2023-12-31 Report Run: 2024-01-02

11:12:29 PST For: Dustin Silvester

Notation Type: NOTICE OF INDEPENDENT REMEDIATION COMPLETION SUBMITTED

Notation Class: ENVIRONMENTAL MANAGEMENT ACT: GENERAL

Initiated: 2023-12-12
Completed: 2023-12-12
Ministry Contact: YOUNES, AYAH

Note:

Required Actions:

SITE PARTICIPANTS:

Participant: GROLLA, ETHAN

Role(s): EMPLOYEE

Start Date: 2023-02-02 End Date:

Notes:

Participant: BC MINISTRY OF TRANSPORTATION AND INFRASTRUCTURE

Role(s): ORGANIZATION

Start Date: 2023-02-02 End Date:

Notes:

Participant: TETRA TECH CANADA INC.

Role(s): ORGANIZATION

Start Date: 2023-02-02 End Date:

Notes:

Participant: TETRA TECH EBA

Role(s): ORGANIZATION

Start Date: 2023-02-02 End Date:

Notes:

Participant: YOUNES, AYAH

Role(s): EMPLOYEE

Start Date: 2023-12-12 End Date:

Notes:

No documents have been submitted for this site

No associated sites have been submitted for this site

No suspect land uses have been submitted for this site

No parcel descriptions have been submitted for this site

No site profile has been submitted for this site

End of Site Details Report

Disclaimer: Site Registry information has been filed in accordance with the provisions of the *Environmental Management Act*. While we believe the information to be reliable, BC Registries and Online Services and the Province of British

Site Details Report

Site Id: 27025 Folio: Report Data as of: 2023-12-31 Report Run: 2024-01-02

> 11:12:29 PST For: Dustin Silvester

Columbia make no representation or warranty as to its accuracy or completeness. Persons using this information do so at their own risk.

APPENDIX D. CHANCE ARCHAEOLOGICAL FIND GUIDELINES

These Chance Find Guidelines aim to assist the Contractor if unanticipated archaeological finds (Chance Finds) are encountered during construction. The Contractor is advised that Chance Finds can potentially occur throughout the project alignment. These guidelines are in-line with professional best practices, standards of the BC Association of Professional Archaeologists (BCPA) and BC Archaeological Impact Assessment Guidelines (BC Archaeological Branch 1998).

Guidelines for Chance Finds

- 1) STOP WORK. If suspected archaeological materials or features are encountered, stop work in the immediate vicinity of the find and secure the area. Do not undertake further work that could disturb the find, including moving any soil from the vicinity of the site or adjacent spoil material, and protect any artifacts in place;
- 2) The Contractor shall wait for further direction from CVRD in consultation with the Project Archaeologist before resuming work in the vicinity;
- 3) Record the following:
 - a. Date (when the find was encountered)
 - b. Observer name
 - c. Location (GPS coordinates if possible)
 - d. Type of find (e.g. shell midden, artifact, human remains)
 - e. Description of disturbance (e.g. excavation, erosion, etc)
 - f. Photos with scale
- 4) Retain potential archaeological sediments on site
- 5) Delineate substrate that may contain cultural materials (e.g. temporary fencing)
- 6) Be prepared to initiate work in another location while archaeological work is completed. Based on the nature of the Chance Find, it may be determined by the Archaeological Monitor that there are no further concerns and activities may continue, or further assessment or mitigation may be required.
- 7) Treat human remains, regardless of condition, with respect at all times. Depending on the location and nature of discovery, the project Archaeologist may need to follow up with the RCMP.



APPENDIX E. OPERATIONAL SPILL RESPONSE PLAN

Follow these procedures if a spill of fuels, chemicals, or other hazardous materials occurs

Contacts

Report major spills (>100 L) of Class 3 Flammable liquids to EMBC (1-800-663-3456) For deleterious substance spills of any volume to water call DFO (1-800-465-4336)

9-1-1 FOR EMERGENCY SERVICES

Response

For spills of <u>any</u> volume follow these steps:

- 1) ENSURE HUMAN SAFETY
- 2) STOP THE FLOW (when possible)
- 3) SECURE THE AREA
- 4) CONTAIN THE SPILL
- 5) NOTIFY
- 6) CLEAN-UP
- 7) REPORT
- 8) DE-BRIEF

1) ENSURE HUMAN SAFETY

- Assess the situation. Never rush in.
- Warn other people in the immediate vicinity.
- Determine what product has been spilled.
- If the spilled product is flammable ensure there are no ignition sources nearby.
- Wear appropriate personal protective equipment.

2) STOP THE FLOW

- Act quickly.
- Stop the flow or spill at its source.
- Close valves, shut off pumps, or plug holes/leaks.

3) SECURE THE AREA

- Inform the Environmental Monitor and Construction Supervisor of the spill.
- Limit worker access to spill area.
- Prevent public entry to the site.



Continued next page...

4) CONTAIN THE SPILL

- Prevent spillage from entering drainages (watercourses, ditches, culverts, drains).
- Use ample spill sorbent material to contain the spill.
- As necessary, use a dyke, pumping into containment structures, or other method to prevent discharge from the site.
- Make every effort to minimize contamination.

5) NOTIFY

- When necessary (spills of flammable materials >100L) the first external call should be made to: Emergency Management BC (EMBC) 1-800-663-3456 (24 hour)
- For deleterious substance spills of any volume to water call DFO 1-800-465-4336
- Provide necessary spill details to other external agencies.
- See Spill Reporting Notification Chart and Table of Reportable Levels of Certain Substances provided below.

6) CLEAN-UP

- The Environmental Monitor will be responsible to ensure that clean-up methods comply with Ministry of Environment requirements including the *Environmental Management Act* and Regulations, or relevant regulation.
- All material and equipment used in clean-up (e.g. used spill containment material, and sorbent pads) are to be disposed of appropriately.
- Soils or other materials contaminated by the spill will be treated as special wastes and be disposed of
 as required on a site-specific basis. Residue sampling may be required in association with soil
 contamination to ensure complete removal and/or treatment.

7) REPORT

- Complete an Environmental Incident Report (EIR).
- The EIR will be submitted to MoT/MoE/DFO as required (or any other pertinent regulatory agencies), and copies will be retained by the EM and Construction Supervisor.

8) DE-BRIEF

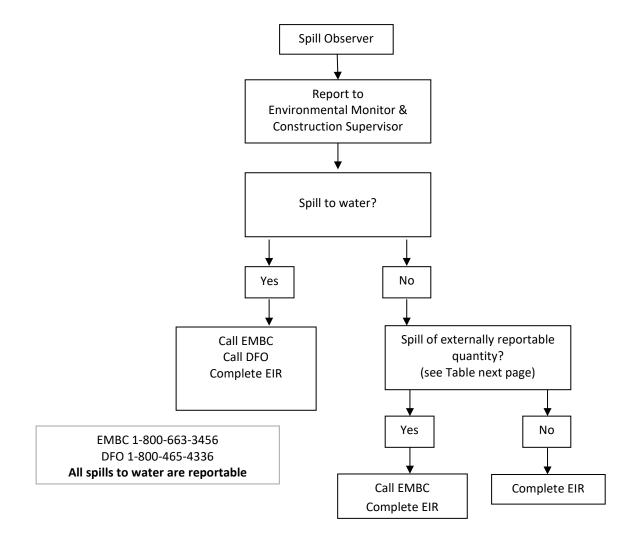
- Following the clean-up of a spill the Construction Supervisor will call a meeting with all personnel to discuss the following as a means to inform future prevention and spill management techniques:
 - o Identify the source of the spill and whether it could have been avoided.
 - Review the sequence of events used to handle the spill, including what was done right/wrong.
 - Determine whether the equipment used to handle the spill was available when needed and in sufficient quantity.
 - Discuss how the spill response procedure could be improved.



Continued next page...



Spill Reporting Notification Chart





Continued next page...

Table of Reportable Levels of Certain Substances

(Adapted from *Environmental Management Act* – Spill Reporting Regulation)

Item	Column 1 Substance spilled	Column 2 Specified amount
1	Explosives of Class 1 as defined in section 3.9 of the Federal Regulations	any
2	Flammable gases, other than natural gas, of Division 1 of Class 2 as defined in section 3.11 (a) of the Federal Regulations	10 kg, if the spill results from equipment failure, error or deliberate action or inaction
3	Non-flammable gases of Division 2 of Class 2 as defined in section 3.11 (d) of the Federal Regulations	10 kg, where spill results from equipment failure, error or deliberate action or inaction
4	Poisonous gases of Division 3 of Class 2 as defined in section 3.11 (b) of the Federal Regulations	5 kg, where spill results from equipment failure, error or deliberate action or inaction
5	Corrosive gases of Division 4 of Class 2 as defined in section 3.11 (c) of the Federal Regulations	5 kg, where spill results from equipment failure, error or deliberate action or inaction
6	Flammable liquids of Class 3 as defined in section 3.12 of the Federal Regulations	100 L
7	Flammable solids of Class 4 as defined in section 3.15 of the Federal Regulations	25 kg
8	Products or substances that are oxidizing substances of Division 1 of Class 5 as defined in section 3.17 (a) and 3.18 (a) of the Federal Regulations	50 kg
9	Products or substances that are organic compounds that contain the bivalent "-0-0-" structure of Division 2 of Class 5 as defined in sections 3.17 (b) and 3.18 (b) of the Federal Regulations	1 kg
10	Products or substances that are poisons of Division 1 of Class 6 as defined in section 3.19 (a) to (e) and 3.20 (a) of the Federal Regulations	5 kg
11	Organisms that are infectious or that are reasonably believed to be infectious and the toxins of these organisms as defined in sections 3.19 (f) and 3.20 (b) of the Federal Regulations	any
12	Radioactive materials of Class 7 as defined by section 3.24 of the Federal Regulations	All discharges or a radiation level exceeding 10 mSv/h at the package surface and 200 μ Sv/h at 1 m from the package surface
13	Products or substances of Class 8 as defined by section 3.25 of the Federal Regulations	5 kg
14	Miscellaneous products or substances of Division 1 of Class 9 as defined by section 3.27 (1) and (2) (a) of the Federal Regulations	50 kg
15	Miscellaneous products or substances of Division 2 of Class 9 as defined in section 3.27 (1) and (2) (b) of the Federal Regulations	1 kg
16	Miscellaneous products or substances of Division 3 of Class 9 as defined in section 3.27 (1) and (2) (c) of the Federal Regulations	5 kg
17	Waste asbestos as defined in section 1 of the Hazardous Waste Regulation	50 kg
18	Waste oil as defined in section 1 of the Hazardous Waste Regulation	100
19	Waste containing a pest control product as defined in section 1 of the Hazardous Waste Regulation	5 kg
20	A substance not covered by items 1 to 19 that can cause pollution	200 kg



21		10 kg, if there is a breakage in a pipeline or fitting operated above 100 psi that results in a sudden and uncontrolled release of natural gas	
*Refer to Transportation of Dangerous Goods Regulation under the Transportation of Dangerous Goods Act for substance definitions. ** If there is any doubt regarding the substance spilled, specified amount, or whether it is reportable, take a cautious approach and report it.			

END – Spill Response Plan

